

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) 42-003-07442		1. RRC District 8					
2. FIELD NAME (as per RRC Records) Emma		3. Lease Name State of Texas "J"		4. RRC Lease or Id. Number 29357					
6. OPERATOR Endeavor Energy Resources		6a. Original Form W-1 Filed in Name of:		5. Well Number 2					
7. ADDRESS 110 N. Marienfeld, suite 200 Midland TX. 79701		6b. Any Subsequent W-1's Filed in Name of:		10. County Andrews					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease		11. Date Drilling Permit Issued					
9a. SECTION, BLOCK and SURVEY 42, 9, University Lands		9b. Distance and Direction from Nearest Town in this County		12. Permit Number					
16. Type Well (Oil, Gas, Dry)	Total Depth	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # Oil - O Gas - G WELL #			14. Date Drilling Completed				
18. If Gas, Amt. of Cond. on Hand at time of Plugging					15. Date Well Plugged 8/16/2013				
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		8-13-13	8-13-13	8-14-13	8-14-13	8-15-13	8-15-13	8-16-13	
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2-9 5/8	5 1/2-9 5/8	5 1/2-9 5/8	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4100	4100	2600	1715	950	350	30	
*22. Sacks of Cement Used (each plug)		CIBP	15	45	75	45	125	10	
*23. Slurry Volume Pumped (cu. ft.)			19.8	59.4	99	59.4	165	13.2	
*24. Calculated top of plug (ft.)			3954						
25. Measured Top of Plug (if tagged) (ft.)		4100		2420	1165	750	39	SURF	
26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8	14.8	14.8	
27. Type Cement			C	C	C	C	C	C	
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO					
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
9 5/8	N/A	1665	1665	N/A					
5 1/2	N/A	4187	4187	N/A					
4"	Liner	4101-4324							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM		4213		TO		4306			
FROM				TO					
FROM				TO					
FROM				TO					
FROM				TO					

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? CIRCULATED		33. Mud Weight 9.5 LBS/GAL.	
34. Total Depth 4325 PD 4325 Depth of Deepest Fresh Water 300		Other Fresh Water Source by T.D.W.R. TOP _____ BOTTOM _____ _____ _____ _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702				Date RRC District Office notified of plugging	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases _____ _____ _____ _____ _____ _____					
39. Was Notice Given Before Plugging to Each of the Above? _____					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>					
41. Date FORM P-8 (Special Clearance) Filed? _____					
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced					
<u>R R C USE ONLY</u> Nearest Field _____					

REMARKS RRC Job # 10934
