Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A
Rev 1/1/83
(02/00)
WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)
OXY USA INC.
5 GREENWAY PLAZA SUITE 110

HOUSTON, TX 77046-

6. Drilling Permit No.

5. API No. 00307440

8. Oil Lease No. or Gas Well ID No. 13573

9. Well No. 6

2. RRC Operator No	7. Rule 37 Case No.	4. County of Well Site	3. District No.
630591		ANDREWS	08

10. Field Name (Exactly as shown on RRC records) MAGUTEX [ELLENBURGER]

11. Lease Name STATE OF TEXAS -CJ-

12. Location
• Section No. 19 Block No 5 Survey and Survey No ULS Abstract No. A-

• Distance (in miles) and direction from a nearby town in this county (name the town).

13. Type of well	14. Type of completion	15. Total depth
Disposal	Single	13890

16. Usable-quality water strata detail
75]. The base of usable-quality water that must be protected is estimated to occur at a depth of 1750 feet below the land surface. Moreover, the interval from the land surface to a depth of 300 feet and the fresh water contained in the zone from a depth of 1200 feet to 1750 feet must be isolated from water in overlying and underlying beds.

H1]. The BASE OF UNDERGROUND SOURCES OF DRINKING WATER [USDW] is estimated to occur at a depth of 1950 feet at the site of the referenced well.

Geologic isolation from the Base of Usable-Quality Water and the USDW is estimated to occur at a depth of approximately 2150 feet [for UIC purposes only].

Our review of the data contained in the Form H-1/H-1A application to inject dated June 24, 2024 and of other available geologic data indicates, if otherwise compliant with Railroad Commission of Texas rules and guidelines, that drilling and using this disposal well and injecting oil and gas waste into the subsurface stratum in the depth interval from 4800 feet to 6,500 feet WILL NOT endanger the freshwater strata in that area.

This recommendation applies to the referenced proposed injection well only and should not be construed as establishing an area-wide depth for the

Letter Date 06/27/2024

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones

_____ , _____ , _____ , _____ , _____ , and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones

_____ , _____ , _____ , _____ , _____ , and _____.

18. Casing record (list all casing in well)

Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Top of cement determined by: Temper Survey	Calculated	Cement Bond Log
Casing	17 1/2	13 3/8	448	450	0							
Casing	12 1/4	9 5/8	4998	2050	465							
Casing	8 3/4	5 1/2	13890	600	11500							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole

Perforations or Open Hole Perforations Interval (ft) 5200 to 6500 Plugged or Not Plugged
Historic Plug Information Set at feet with feet of cement on top
feet to feet with sacks
Sacks pumped 'on top' Sacks pumped 'below'
Other Plugging proposal type

Perforations or Open Hole Open Hole Interval (ft) to Plugged or Not Plugged
Historic Plug Information Set at feet with feet of cement on top
feet to feet with sacks
Sacks pumped 'on top' Sacks pumped 'below'
Other Plugging proposal type

Perforations or Open Hole Open Hole Interval (ft) to Plugged or Not Plugged
Historic Plug Information Set at feet with feet of cement on top
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Other Plugging proposal type

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feet to feet with sacks
Sacks pumped 'on top' Sacks pumped 'below'
Other Plugging proposal type

Perforations or Open Hole Interval (ft) to Plugged or Not Plugged
Historic Plug Information Set at feet with feet of cement on top
feet to feet with sacks
Sacks pumped 'on top' Sacks pumped 'below'
Other Plugging proposal type

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

API No: 00307440 Well No: 6

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type: Cement Retainer — Set at or from 5025 feet to feet with sacks
feet with feet of cement on top
Additional requirements 200 sacks pumped 'below' and 100 sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug

Plugging Proposal Type: Cement Plug — Set at or from 3050 feet to 2950 feet with 45 sacks
feet with feet of cement on top
Additional requirements sacks pumped 'below' and sacks pumped 'on top'
2 - Perforate and Squeeze, 3 -Tag top of plug

Plugging Proposal Type: Cement Plug — Set at or from 1800 feet to 1700 feet with 45 sacks
feet with feet of cement on top
Additional requirements sacks pumped 'below' and sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug

Plugging Proposal Type: Cement Plug — Set at or from 1250 feet to 1150 feet with 40 sacks
feet with feet of cement on top
Additional requirements sacks pumped 'below' and sacks pumped 'on top'
2 - Perforate and Squeeze

Plugging Proposal Type: Cement Surface Plug — Set at or from 455 feet to 0 feet with 285 sacks
feet with feet of cement on top
Additional requirements sacks pumped 'below' and sacks pumped 'on top'
1 - Perforate and Circulate

Plugging Proposal Type — Set at or from feet to feet with sacks
feet with feet of cement on top
Additional requirements sacks pumped 'below' and sacks pumped 'on top'

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feet with feet of cement on top
Additional requirements sacks pumped 'below' and sacks pumped 'on top'

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feet with | feet of cement on top
Additional requirements | sacks pumped 'below' and | sacks pumped 'on top'

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feet with | feet of cement on top
Additional requirements | sacks pumped 'below' and | sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor
Approved cementing company with active P-5.

Colton Bell
Typed or printed name of operator's representative

(713) 497-2323
Telephone: Area Code Number

23. Anticipated plugging date for this well is: November 21 2024

Production Engineer
Title of person

Colton Bell
Signature

RRC District Office Action

Expiration date June 02 2025

Jeffery Morgan
District Director

Jean Rapono
Approved on behalf of the District Director by:

Must Witness: No