

N.R.C.C. LETTER DATED 1-7-71

Depth 250 1200 to 1700 ft.

Plugging Record Dated 8/8 339 ft.

Surface Casing 8/8 339 ft.

D.V. 6 ft.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92

API NO.
(If available) 42-003-07438

1. RRC District
08

4. RRC Lease or Id. Number
17377

5. Well Number
4224

10. County
Andrews

11. Date Drilling Permit Issued
7-1-71

12. Permit Number
7-1-71

13. Date Drilling Commenced
05/11/59

14. Date Drilling Completed
05/22/59

15. Date Well Plugged
9-26-97

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)
Magutex (Queen)

3. Lease Name
Magutex Queen Unit

6. OPERATOR
Mariah Energy Corp.

6a. Original Form W-1 Filed in Name of:

7. ADDRESS
P.O. Box 160430; Austin, TX 78716

6b. Any Subsequent W-1's Filed in Name of:

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located

9a. SECTION, BLOCK, AND SURVEY
Sec. 24; Blk. 4; University Lands

9b. Distance and Direction From Nearest Town in this County
15 miles Northeast of Andrews

16. Type Well (Oil, Gas, Dry)
Oil

Total Depth
4920'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

18. If Gas, Amt. of Cond. on Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date All in 1997.	9-26	9-26	9-26	9-26	9-26	9-26		
20. Size of Hole or Pipe in which Plug Placed (inches)	4-1/2	4-1/2	4-1/2	4-1/2	4-1/2	4-1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4827	3009	1850	1254	438	30		
*22. Sacks of Cement Used (each plug)	20	15	25	25	25	5		
*23. Slurry Volume Pumped (cu. ft.)	26	20	33	33	33	7		
*24. Calculated Top of Plug (ft.)	---	2720	1489	893	77	---		
25. Measured Top of Plug (if tagged) (ft.)	4514	---	---	---	---	3		
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8-5/8"		339	339	11"
4-1/2"		4919	4919	6-3/4"

29. Was any Non-Drillable Material (Other than Casing) Left in This Well ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 4876	TO 4892	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James F. Newman, P.E. *[Signature]*
Signature of Cementer or Authorized Representative

Triple "N" Services, Inc.
Name of Cementing Company

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]
REPRESENTATIVE OF COMPANY

[Signature]
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

PRESIDENT 10/2/97
TITLE RECEIVED DATE 10/2/97
R.R.C. OF TEXAS

Phone (512) 327-2620
A/C NUMBER

OCT 10 1997
O.G.
MIDLAND, TEXAS

RECEIVED
R.R.C. OF TEX.
OCT - 2 1997
O.G.
MIDLAND, TEXAS

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? Pump	33. Mud Weight 10.0 LBS/GAL
34. Total Depth 4920'	Other Fresh Water Zones by T.D.W.R.		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	TOP 0	BOTTOM 250	
Depth of Deepest Fresh Water 1700'	1200	1700	36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Triple "N" Services, Inc.; P.O. Box 10451; Midland, TX 79702-0451			Date RRC District Office notified of plugging 9-26-97
38. Name(s) and Address(es) of Surface Owners of Well Site			
UNIVERSITY LANDS ATTN: JAMES HOLTZCLAW P.O. BOX 553 MIDLAND, TX 79702-0553			
39. Was Notice Given Before Plugging to the Above? YES			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls*			
* File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY			
Nearest Field _____			

REMARKS _____
