

ENR.C.C. LETTER DATED 1-9-97
Depth 250, 1200 to 1700
13(a) Exception Dated 2/8, 334
Surface Casing 2 1/8
D.V. @ _____ ft.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) <u>42-003-83179</u>		1. RRC District <u>08</u>							
2. FIELD NAME (as per RRC Records) <u>Magutex (Queen)</u>		3. Lease Name <u>Magutex Queen Unit</u>		4. RRC Lease or Id. Number <u>17377</u>							
6. OPERATOR <u>Mariah Energy Corp.</u>		6a. Original Form W-1 Filed in Name of:		5. Well Number <u>3124</u>							
7. ADDRESS <u>P.O. Box 160430; Austin, TX 78716</u>		6b. Any Subsequent W-1's Filed in Name of:		10. County <u>Andrews</u>							
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease		11. Date Drilling Permit Issued <u>MA</u>							
9a. SECTION, BLOCK, AND SURVEY <u>Sec. 24; Blk. 4; University Lands</u>		9b. Distance and Direction From Nearest Town in this County <u>15 miles Northeast of Andrews</u>		12. Permit Number <u>MA</u>							
16. Type Well (Oil, Gas, Dry) <u>Oil</u>	Total Depth <u>4945'</u>	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # _____ Oil - O Gas - G _____		13. Date Drilling Commenced <u>7/26/62</u>							
18. If Gas, Amt. of Cond. on Hand at time of Plugging				14. Date Drilling Completed <u>8/13/62</u>							
				15. Date Well Plugged <u>3-20-98</u>							
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date <u>All in 1998.</u>				<u>3-17</u>	<u>3-19</u>	<u>3-19</u>	<u>3-19</u>	<u>3-20</u>			
20. Size of Hole or Pipe in which Plug Placed (inches)				<u>2-1/16</u>	<u>3-1/2</u>	<u>3-1/2</u>	<u>3-1/2</u>	<u>3 1/2 x 7-7/8</u>			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<u>4920</u>	<u>1815</u>	<u>1257</u>	<u>501</u>	<u>296</u>			
*22. Sacks of Cement Used (each plug)				<u>15</u>	<u>15</u>	<u>15</u>	<u>8</u>	<u>30</u>			
*23. Slurry Volume Pumped (cu. ft.)				<u>20</u>	<u>20</u>	<u>20</u>	<u>11</u>	<u>40</u>			
*24. Calculated Top of Plug (ft.)				<u>---</u>	<u>1429</u>	<u>866</u>	<u>---</u>	<u>---</u>			
25. Measured Top of Plug (if tagged) (ft.)				<u>4656</u>	<u>---</u>	<u>---</u>	<u>296</u>	<u>3 1/2</u>			
*26. Slurry Wt. #/Gal.				<u>14.8</u>	<u>14.8</u>	<u>14.8</u>	<u>14.8</u>	<u>14.8</u>			
*27. Type Cement				<u>C</u>	<u>C</u>	<u>C</u>	<u>C</u>	<u>C</u>			
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)							
<u>7-5/8"</u>		<u>334</u>	<u>334</u>	<u>11"</u>							
<u>3-1/2"</u>		<u>4945</u>	<u>4945</u>	<u>6-3/4"</u>							
<u>2-1/16"</u>		<u>4898</u>	<u>3085</u>	<u>3-1/2"</u>							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM <u>4900</u> TO <u>4920</u>				FROM _____ TO _____				FROM _____ TO _____			
FROM _____ TO _____				FROM _____ TO _____				FROM _____ TO _____			
FROM _____ TO _____				FROM _____ TO _____				FROM _____ TO _____			
FROM _____ TO _____				FROM _____ TO _____				FROM _____ TO _____			
FROM _____ TO _____				FROM _____ TO _____				FROM _____ TO _____			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James F. Newman, P.E.
Signature of Cementer or Authorized Representative

Triple "N" Services, Inc.
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RICHARD D. ATKINS
REPRESENTATIVE OF COMPANY

APR 15 1998
PRESIDENT

4/2/98

DATE

Phone 512/327-2620
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

O.G. MIDLAND, TEXAS
7-15-98

OK, hole collapsed after squeeze
@ 4920' I could not get back into it.

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <div style="text-align: center; border: 1px solid black; padding: 2px;">Pump</div>	33. Mud Weight <div style="text-align: center; border: 1px solid black; padding: 2px;">10.0 LBS/GAL</div>
34. Total Depth <div style="border: 1px solid black; padding: 2px;">4945'</div>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> TOP <div style="border: 1px solid black; padding: 2px;">0</div> </div> <div style="text-align: center;"> BOTTOM <div style="border: 1px solid black; padding: 2px;">250</div> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div style="text-align: center;"> 1200 </div> <div style="text-align: center;"> 1700 </div> </div>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <div style="border: 1px solid black; padding: 2px;">Triple "N" Services, Inc.; P.O. Box 10451; Midland, TX 79702-0451</div>		Date RRC District Office notified of plugging <div style="border: 1px solid black; padding: 2px;">3-17-98</div>	
38. Name and Address of Surface Owners of Well Site <div style="border: 1px solid black; padding: 5px;"> UNIVERSITY LANDS ATTN: JAMES HOLTZCLAW P.O. BOX 553 MIDLAND, TX 79702-0553 </div>			
39. Was Notice Given Before Plugging to the Above? <div style="text-align: center; border: 1px solid black; padding: 2px;">YES</div>			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div> </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* <small>* File FORM P-1 (Oil Production Report) for month this oil was produced</small>			
<div style="border: 1px solid black; padding: 5px;"> RRC USE ONLY Nearest Field _____ </div>			

REMARKS Plug #1 squeezed thru perforations in csg. Cut tbg @ 3154', not free. Cut tbg @ 2805', not free. Cut tbg @ 1813' and pulled. Plug #5 perforated and squeezed.
