

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

MAY 28 2008

FORM W-3
Rev. 12/92
FOD1296

API NO.

(If available) 42-003-07121

1. RRC District

08

4. RRC Lease or ID Number

19088

5. Well Number

1141W

10. County

Andrews

11. Date Drilling Permit Issued

12. Permit Number

13. Date Drilling Commenced

12-12-1957

14. Date Drilling Completed

12-31-1957

15. Date Well Plugged

05/16/08

| | | | |
|---|------------------------------|---|------------------------|
| 2. FIELD NAME (as per RRC Records) McFarland (Queen) | | 3. Lease Name McFarland Queen -A- Unit | |
| 6. OPERATOR Professional Oil Services, Inc | | 6a. Original Form W-1 Filed in Name of: | |
| 7. ADDRESS P. O. Box 12985, Odessa, TX 79768 | | 6b. Any Subsequent W-1's Filed in Name of: | |
| 8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located. | | 660 Feet From NORTH Line and 662 Feet From WEST Line of the Lease | |
| 9a. SECTION, BLOCK, AND SURVEY Section 41, Block 4, University Land | | 9b. Distance and Direction From Nearest Town in this County | |
| 16. Type Well (Oil, Gas, Dry) Oil | Total Depth 4,886' | 17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s | |
| 18. If Gas, Amt. of Cond. On Hand at time of Plugging | | GAS ID or OIL LEASE # | Oil - O Gas - G WELL # |

CEMENTING TO PLUG AND ABANDON DATA:

| | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|----------|----------|----------|----------|----------|---------|---------|---------|
| *19. Cementing Date | 05/16/08 | 05/16/08 | 05/16/08 | 05/16/08 | 05/17/08 | | | |
| 20. Size of Hole or Pipe in which Plug Placed (inches) | 4 1/2" | 4 1/2" | 4 1/2" | 4 1/2" | 4 1/2" | | | |
| 21. Depth to Bottom of Tubing or Drill Pipe (ft.) | 4,662 | 3,115 | 1,764 | 1,197 | 378 | | | |
| *22. Sacks of Cement Used (each plug) | 15 | 15 | 15 | 15 | 30 | | | |
| *23. Slurry Volume Pumped (cu. ft.) | 20 | 20 | 20 | 20 | 40 | | | |
| *24. Calculated Top of Plug (ft.) | 4,440 | 2,896 | --- | 976 | --- | | | |
| 25. Measured Top of Plug (if tagged) (ft.) | --- | --- | 1,478 | --- | surface | | | |
| *26. Slurry Wt. #/Gal. | 14.8 | 14.8 | 14.8 | 14.8 | 14.8 | | | |
| *27. Type Cement | C | C | C | C | C | | | |

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other than Casing) Left in This Well?

☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

| SIZE | WT.#/FT. | PUT IN WELL (ft.) | LEFT IN WELL (ft.) | HOLE SIZE (in.) |
|--------|----------|-------------------|--------------------|-----------------|
| 8 5/8" | | 302 | 302 | |
| 4 1/2" | | 4,886 | | |
| | | | | |
| | | | | |

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

| | | | |
|------------|----------|------|----|
| FROM 4,868 | TO 4,888 | FROM | TO |
| FROM | TO | FROM | TO |
| FROM | TO | FROM | TO |
| FROM | TO | FROM | TO |
| FROM | TO | FROM | TO |

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O&G
MIDLAND

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James F. Newman, P.E.

Signature of Cementer or Authorized Representative

Triple N Services, Inc.

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

David Lovelady / RRC District 08/8A Plugger

REPRESENTATIVE OF COMPANY

TITLE

5-27-08

DATE

Phone 432

A/C

684.5581

NUMBER

David Lovelady / RRC
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

| | | | | | | | | | |
|---|---|--|---|--------|---------|------|--------|--------|---|
| 31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 32. How was Mud Applied? <div style="text-align: center; font-weight: bold; font-size: 1.2em;">PUMP</div> | 33. Mud Weight <div style="text-align: center; font-weight: bold; font-size: 1.2em;">10.0</div> | | | | | | |
| 24. Total Depth <div style="text-align: center; font-weight: bold; font-size: 1.2em;">4,886</div> Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold; font-size: 1.2em;">1,700'</div> | Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">surface</td> <td style="text-align: center; font-weight: bold;">250'</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">1,150'</td> <td style="text-align: center; font-weight: bold;">1,700'</td> </tr> </table> | | TOP | BOTTOM | surface | 250' | 1,150' | 1,700' | 35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| TOP | BOTTOM | | | | | | | | |
| surface | 250' | | | | | | | | |
| 1,150' | 1,700' | | | | | | | | |
| 36. If NO, Explain | | | | | | | | | |
| 37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Triple N Services, Inc. P.O. Box 10451, Midland, Texas 79702 | | | Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">05/07/08</div> | | | | | | |
| 38. Name(s) and Adresse(s) of Surface Owner of Well Site <div style="text-align: center; font-family: cursive; font-size: 1.2em;"> University Lands P.O. Box 553 Midland, TX 79702 </div> | | | | | | | | | |
| 39. Was Notice Given Before Plugging to Each of the Above? | | | | | | | | | |
| FILL IN BELOW FOR DRY HOLES ONLY | | | | | | | | | |
| 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to </div> <div> Date </div> </div> | | | | | | | | | |
| Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div> | | | | | | | | | |
| 41. Date FORM P-8 (Special Clearance) Filed? | | | | | | | | | |
| 42. Amount of Oil produced prior to Plugging <div style="text-align: right;">bbls*</div> | | | | | | | | | |
| * File FORM P-1 (Oil Production Report) for month this oil was produced | | | | | | | | | |
| R R C USE ONLY Nearest Field | | | | | | | | | |

REMARKS

SFP-08-16372
 N 32.39156°
 W-102.47217°