

ad

Depth _____

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2
Rev 4/1/83
483-046

Type or print only

Surface casing _____ ft.

D.V. @ _____ ft.

API No **42-003-07069**

7 RRC District No _____

8

8 RRC Lease No _____

00385

9 Well No _____

2D

10 County of well site _____

Andrews

11 Purpose of filing

Initial Potential ☐

Retest ☐

Reclass ☐

Well record only ☒
(explain in Remarks)

Oil Well Potential Test, Completion or Recompletion Report, and Log

1 FIELD NAME (as per RRC Records or Wildcat)

Block 6 (Devonian)

2. LEASE NAME

State of Texas -BB-

3 OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Texaco Inc.

RRC Operator No

844110

4 ADDRESS

P.O. Box 728, Hobbs, New Mexico 88240

5 If Operator has changed within last 60 days, name former operator

6a Location (Section, Block and Survey)

Sec. 24, Blk. 5, ULS

6b Distance and direction to nearest town in this county

20 miles East from Andrews, Texas

12 If workover or reclass, give former field (with reservoir) & gas ID or oil lease #
FIELD & RESERVOIR

GAS ID or
OIL LEASE #

Oil - O
Gas - G

WELL NO

13 Type of electric or other log run

14 Completion or recompletion date

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15 Date of test	16 No of hours tested	17 Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)			18 Choke size
19 Production during Test Period	Oil - BBLs	Gas — MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20 Calculated 24- Hour Rate	Oil - BBLs	Gas — MCF	Water — BBLs	Oil Gravity—API—60°	Casing Pressure PSI
21 Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23 Injection Gas—Oil- Ratio

REMARKS:

This W-2 was requested by U.I.C. representative Darren Stroud

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete to the best of my knowledge.

RSBatten
Signature Well Tester

Texaco Inc.

Name of Company

RRC Representative

RECEIVED
R.R.C. OF TEXAS
NOV - 7 1988

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

W. A. Baker II

Typed or printed name of operator's representative

915 523-2153

Telephone Area Code

Number

Date:

mo

day

year

Area Manager

Title of Person

WABaker II
Signature

OIL & GAS DIV
MIDLAND, TEXAS
NOV - 7 1988

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)										NA GN	
24. Type of Completion:						25. Permit to Drill, Plug Back or Deepen		DATE		PERMIT NO.	
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>						Rule 37 Exception				CASE NO.	
26. Notice of Intention to Drill this well was filed in Name of						Water Injection Permit				PERMIT NO.	
The Texas Co.						Salt Water Disposal Permit				PERMIT NO.	
27. Number of producing wells on this lease in this field (reservoir) including this well				28. Total number of acres in this lease		Other				PERMIT NO.	
0				320							
29. Date Plug Back, Deepening, WorkOver or Drilling Operations:		Commenced		Completed		30. Distance to nearest well, Same Lease & Reservoir		RRC letter of permission dated 10-28-65			
						NA					
31. Location of well, relative to nearest lease boundaries of lease on which this well is located				660 Feet From		South		Line and		668 Feet from	
				East		Line of the		Sec. 24, Blk. 5, ULS		Lease	
32. Elevation (DF, RKB, RT, GR, ETC)				33. Was directional survey made other than inclination (Form W-12)?				<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No	
3072 DF											
34. Top of Pay		35. Total Depth		36. P B Depth		37. Surface Casing Determined by		Field <input checked="" type="checkbox"/> Rules		Recommendation of T.D.W.R. <input type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>	
12595		12618		12610						Dt of Letter	
38. Is well multiple completion?		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No		FIELD & RESERVOIR		GAS ID or OIL LEASE #		Oil-O Gas-G		WELL #	
No											
41. Name of Drilling Contractor										42. Is Cementing Affidavit Attached?	
NA										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)											
CASING SIZE		WT #/FT		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE	
13 3/8		48		296				350		17 1/2	
8 5/8		24, 32		4839				3700		11	
5 1/2		17, 20		12618				500		7 3/4	
										TOP OF CEMENT	
										SLURRY VOL. cu ft	
										surf.	
										NA	
										NA	
										NA	

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From (Disposal Interval)	To
2 7/8	11244	11244	From 12595	To 12608
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
Depth Interval	Amount and Kind of Material Used
12595-12608	Current disposal interval

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS A Guiberson "Uni 6" packer and 300' of 2 7/8" tubing are currently set at 11,909' and 11,609' respectively. All attempts to retrieve have been unsuccessful. The current packer setting depth is 11,244'.

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

PLEASE READ ALL INSTRUCTIONS

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least one week before your operation begins. Due to the volume of these requests, it is difficult for us to handle telephone inquiries, and such only serve to delay the processing of these forms. Complete, keep the bottom sheet (yellow) for your files, and mail the top 4 sheets of this 5-sheet set of carbon-backed forms to the address below; 1 of them will be returned to you bearing our response and others will be sent to the Austin and appropriate district office of the Railroad Commission.

Surface Casing
Texas Department of Water Resources
P.O. Box 13087
Austin, Texas 78711 (Phone: 512/475-6176)

Date 10-17-88 TDWR File No.: SC- 4880

ROSS BAXTER 915-523-2153
Name of person preparing this request & Telephone No. w/AC

TEXACO INC.
Company (operator's name as on RRC form W-1)

P.O. BOX 1908
Mailing Address

Andrews TX. 79714
City and State Zip Code

Lease Name STATE OF TEXAS -BB- Well No. 2 D

County ANDREWS RRC Lease No. (if avail.) 00385 RRC Dist. No. 8

Section No. 24 Block No. 5 Township _____

Survey UNIVERSITY LANDS No. _____ Abstract No. A-

Distances, in feet, and directions measured at right angles from each of two intersecting Section or Survey lines
(NOT LEASE LINES) 660 feet from SOUTH line and 668 feet from EAST line

ALWAYS attach a map showing all surrounding SURVEYS and your well site.

Distance (in miles) and direction from a nearby town in this County (name the town). 20 miles EAST
FROM ANDREWS, TX.

Elevation (if avail.) 3072 DF Proposed Total Depth 12618 Geologic Fm. at T.D. DEVONIAN

Purpose of the Request: ☐ New Drill ☐ Re-entry ☐ Plug & Abd. ☒ Other (specify) (SEE REMARKS)

Is this an amended request? ☐ YES ☒ NO If 'yes', give previous TDWR File No. for this well: SC- _____

Additional data (check if attached):

Log of same or nearby well _____ (The applicable type of well log of a nearby well that shows the aquifers.)

ALWAYS attach the electric log of any well that is to be reentered.

Additional remarks: THIS LETTER WAS REQUESTED BY I.I.C. (RULE 9+46 COMPLIANCE)

The TEXAS DEPARTMENT OF WATER RESOURCES' recommendation for the protection of usable-quality ground water at the referenced location is as follows:

CO-ANDREWS, SUR-UL, BLK-5, SEC-24, LSE-STATE OF TEXAS -BB-, #11, E/250, ZONE, 1250, 1750

The interval from the land surface to a depth of 250 feet, and the ZONE from 1250 to 1750 feet must be protected.

Very truly yours,



Geologist, Surface Casing, TDWR

Date 10-17-88
typed by TDWR

NOTE: The depth to which we recommend that usable-quality water strata should be protected is intended to apply only to the subject well and not for area-wide use. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only and does not apply to salt water disposal operations into a nonproductive zone (RRC Form W-14).

Fold

TYPE OR PRINT IN INK

Fold

DO NOT WRITE HERE
FOR TDWR USE ONLY

2-00385