

DATE OF TEST DATED

ad

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev 4/1/83

483-046

Depth _____ ft.
Surface casing _____ ft.

API No 42-003-07069

7 RRC District No

8

8 RRC Lease No

00385

9 Well No

2D

10 County of well site

Andrews

D.V. @ _____ ft.
Oil Well Potential Test, Completion or Recompletion Report, and Log

1 FIELD NAME (as per RRC Records or Wildcat) Block 6 (Devonian)		2. LEASE NAME State of Texas -BB-		11 Purpose of filing	
3 OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Texaco Inc.			RRC Operator No 844110		Initial Potential <input type="checkbox"/>
4 ADDRESS P.O. Box 728, Hobbs, New Mexico 88240				Retest <input type="checkbox"/>	
5 If Operator has changed within last 60 days, name former operator				Reclass <input type="checkbox"/>	
6a Location (Section, Block and Survey) Sec. 24, Blk. 5, ULS		6b Distance and direction to nearest town in this county 20 miles East from Andrews, Texas		Well record only <input checked="" type="checkbox"/> (explain in Remarks)	
12 If workover or reclass, give former field (with reservoir) & gas ID or oil lease # FIELD & RESERVOIR		GAS ID or OIL LEASE # 11V207000	Oil - O Gas - G	WELL NO	
13 Type of electric or other log run			14 Completion or recompletion date		

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15 Date of test	16 No of hours tested	17 Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)			18 Choke size
19 Production during Test Period	Oil - BBLs	Gas — MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20 Calculated 24-Hour Rate	Oil - BBLs	Gas — MCF	Water — BBLs	Oil Gravity—API—60°	Casing Pressure PSI
21 Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23 Injection Gas—Oil Ratio

REMARKS:
This W-2 was requested by U.I.C. representative Darren Stroud

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

RECEIVED
OCT 26 1988
R.R.C. OF TEXAS

WELL TESTER'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test I further certify that the potential test data shown above is true, correct, and complete to the best of my knowledge

R. S. Batten Signature Well Tester
Texaco Inc. Name of Company
RRC Representative

RECEIVED
NOV - 7 1988
OIL & GAS DIV
MIDLAND, TEXAS

OPERATOR'S CERTIFICATION
I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

W. A. Baker II
Typed or printed name of operator's representative

915 523-2153 Telephone Area Code Number
10 / 24 / 88 Date: mo day year

Area Manager
Title of Person
W. A. Baker II Signature

MIDLAND

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest) NA GN

24. Type of Completion: New Well Deepening Plug Back Other

25 Permit to Drill, Plug Back or Deepen DATE PERMIT NO.
Rule 37 Exception CASE NO.
Water Injection Permit PERMIT NO.
Salt Water Disposal Permit PERMIT NO.
Other PERMIT NO.

26 Notice of Intention to Drill this well was filed in Name of
The Texas Co.

27. Number of producing wells on this lease in this field (reservoir) including this well 0
28. Total number of acres in this lease 320

29 Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced Completed
30 Distance to nearest well, Same Lease & Reservoir NA

31. Location of well, relative to nearest lease boundaries of lease on which this well is located 660 Feet From South Line and 668 Feet from East Line of the Sec. 24, Blk. 5, ULS Lease

32 Elevation (DF, RKB, RT, GR, ETC) 3072 DF
33. Was directional survey made other than inclination (Form W-12)? Yes No

34 Top of Pay 12595
35. Total Depth 12618
36 P B Depth 12610
37. Surface Casing Determined by Field Rules Recommendation of T.D.W.R.
Railroad Commission (Special) Dt of Letter
Dt of Letter

38 Is well multiple completion? No
39 If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No FIELD & RESERVOIR
GAS ID or OIL LEASE # Oil-O Gas-G WELL #
40. Intervals Drilled by Rotary Tools X Cable Tools

41 Name of Drilling Contractor NA
42. Is Cementing Affidavit Attached? Yes No

43 CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu ft
13 3/8	48	296		350	17 1/2	surf.	NA
8 5/8	24, 32	4839		3700	11	485	NA
5 1/2	17, 20	12618		500	7 3/4	11030	NA

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From (Disposal Interval)	To
2 7/8	11244	11244	From 12595	To 12608
			From	To
			From	To

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

Depth Interval	Amount and Kind of Material Used
12595-12608	Current disposal interval

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS A Guiberson "Uni 6" packer and 300' of 2 7/8" tubing are currently set at 11,909' and 11,609' respectively. All attempts to retrieve have been unsuccessful. The current packer setting depth is 11,244'.

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

PLEASE READ ALL INSTRUCTIONS

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least one week before your operation begins. Due to the volume of these requests, it is difficult for us to handle telephone inquiries, and such only serve to delay the processing of these forms. Complete, keep the bottom sheet (yellow) for your files, and mail the top 4 sheets of this 5-sheet set of carbon-backed forms to the address below; 1 of them will be returned to you bearing our response and others will be sent to the Austin and appropriate district office of the Railroad Commission.

Surface Casing
Texas Department of Water Resources
P.O. Box 13087
Austin, Texas 78711 (Phone: 512/475-6176)

Date 10-17-88 TDWR File No.: SC- 4880

ROSS BAXTER 915-523-2153
Name of person preparing this request & Telephone No. w/AC

TEXACO INC.
Company (operator's name as on RRC form W-1)

P.O. BOX 1908
Mailing Address

Andrews TX. 79714
City and State Zip Code

Do not write in this space
#11
250' ZONE 1250-1750
W/W

Lease Name STATE OF TEXAS -BB- Well No. 2 D

County ANDREWS RRC Lease No. (if avail.) 00385 RRC Dist. No. 8

Section No: 24 Block No. 5 Township _____

Survey UNIVERSITY LANDS No. _____ Abstract No. A-

Distances, in feet, and directions measured at right angles from each of two intersecting Section or Survey lines (NOT LEASE LINES) 660 feet from SOUTH line and 668 feet from EAST line

ALWAYS attach a map showing all surrounding SURVEYS and your well site.

Distance (in miles) and direction from a nearby town in this County (name the town). 20 miles EAST FROM ANDREWS, TX.

Elevation (if avail.) 3072 DF Proposed Total Depth 12618 Geologic Fm. at T.D. DEVONIAN

Purpose of the Request: New Drill Re-entry Plug & Abd. Other (specify) (SEE REMARKS)

Is this an amended request? YES NO If 'yes', give previous TDWR File No. for this well: SC- _____

Additional data (check if attached):

Log of same or nearby well _____ (The applicable type of well log of a nearby well that shows the aquifers.)
ALWAYS attach the electric log of any well that is to be reentered.

Additional remarks: THIS LETTER WAS REQUESTED BY I.I.C. (RULE 9+46 COMPLIANCE)

The TEXAS DEPARTMENT OF WATER RESOURCES' recommendation for the protection of usable-quality ground water at the referenced location is as follows:

CC-ANDREWS, SUR-UL, BLK-5, SEC-24, LSE-STATE OF TEXAS -BB-, #11, E/250, ZONE, 1250, 1750

The interval from the land surface to a depth of 250 feet, and the ZONE from 1250 to 1750 feet must be protected.

Very truly yours,

Geologist, Surface Casing, TDWR

Date _____ typed by TDWR

NOTE: The depth to which we recommend that usable-quality water strata should be protected is intended to apply only to the subject well and not for area-wide use. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only and does not apply to salt water disposal operations into a nonproductive zone (RRC Form W-14).

Fold

TYPE OR PRINT IN INK

Fold

DO NOT WRITE HERE FOR TDWR USE ONLY

2-00385