

Daily Report
Workover, Recompletion, P&A and Special
Report # 1.0

Well Name: University 36 #6

1/11/2012 06:00 to 1/12/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/11/2012 06:00 - 1/12/2012 06:00

Operations at Report Time

MIRU Unit

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	MIRU unit and reverse unit can't get spooler until Friday thru Global. SI well and SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	52,470	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
3,780	3,780

Cummulative Cost to Date
Cum Field Est To Date
3,780

Daily Report
Workover, Recompletion, P&A and Special
Report # 2.0

Well Name: University 36 #6

1/12/2012 06:00 to 1/13/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/12/2012 06:00 - 1/13/2012 06:00

Operations at Report Time

NU BOP

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Bled well and pumped 50 bbls 2% KCl to kill gas. ND wellhead, NU BOP, and RU spooler. Cont TOH w/tbg and cable pulled a total of 378 jts of 2-7/8". Last 25 jts had scale inside of tbg. RD spooler and LD pump. SI well and SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	52,470	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
11,520	15,300

Cummulative Cost to Date
Cum Field Est To Date
15,300

Daily Report
Workover, Recompletion, P&A and Special
Report # 3.0

Well Name: University 36 #6

1/13/2012 06:00 to 1/14/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/13/2012 06:00 - 1/14/2012 06:00

Operations at Report Time

TIH and tag

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Bled well and pumped 50 bbls 2% KCl to kill gas. TIH w/24 jts and LD due to scale inside of tbg. PU 6" bit, TIH talley in, and move workstring. TIH and tagged @ 12,194'. RU swivel and tried to circ well but ran out of day light. Pulled above perfs and SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	52,470	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
8,770	24,070

Cummulative Cost to Date
Cum Field Est To Date
24,070

Daily Report
Workover, Recompletion, P&A and Special
Report # 4.0

Well Name: University 36 #6

1/14/2012 06:00 to 1/15/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/14/2012 06:00 - 1/15/2012 06:00

Operations at Report Time

Circ well

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Bled well down. TIH and tagged @ 12,194'. Circ well w/150 bbls of 2% KCl. Cont to drill out fill, scale and cable bands. Drilled down to 12,208'. Circ well clean, LD swivel, and started TOH w/tbg and bit. Lost an est 250 bbls of water. SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	52,470	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
9,860	33,930

Cummulative Cost to Date
Cum Field Est To Date
33,930

Daily Report
Workover, Recompletion, P&A and Special
Report # 5.0

Well Name: University 36 #6

1/16/2012 06:00 to 1/17/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/16/2012 06:00 - 1/17/2012 06:00

Operations at Report Time

POOH

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well was on strong vacuum. Cont to POOH, found some cable band on bit and bit looked good. Per Mark, bit was good. SI well and wait on tbg tester. SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	52,470	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
6,620	40,550

Cummulative Cost to Date
Cum Field Est To Date
40,550

Daily Report
Workover, Recompletion, P&A and Special
Report # 6.0

Well Name: University 36 #6

1/17/2012 06:00 to 1/18/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/17/2012 06:00 - 1/18/2012 06:00

Operations at Report Time

Set pkr and test csg

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well was on strong vacuum. RU tbg tester and PU 7" CS-1 pkr. TIH tbg tester to 6000#. Spot tbg @ 10,005'. Set pkr and loaded csg w/120 bbls. Test csg to 600# and held for 15 mins. Retest twice and good. SI well and SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	52,470	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
11,920	52,470

Cummulative Cost to Date
Cum Field Est To Date
52,470

Daily Report
Workover, Recompletion, P&A and Special
Report # 7.0

Well Name: University 36 #6

1/18/2012 06:00 to 1/19/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/18/2012 06:00 - 1/19/2012 06:00

Operations at Report Time

Swabbing

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well on strong vacuum. RU acid company, got sample and drop into 15% acid. Acid did not dissolve scale. Per Mark, test scale for possible pump a converter. RD acid company, RU swab and tagged FL @ 4000'. Cont to swab rest of day. Made a total of 13 runs and FL @ 8000'. Recovered a total of 78 bbls of black water. LD swab. SI well and SDFN. See Swab Report

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	61,490	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
9,020	61,490

Cummulative Cost to Date
Cum Field Est To Date
61,490

Well Name: University 36 #6

API/UWI
42-003-065500000

Ground Elevation (ft)

Total Depth (ftKB)

Date	1/18/2012	Zone	Wellbore	Swab Company	Job	Total Volume Recovered (bbl)
Comment			Original Hole		Recompletion, 1/11/2012 07:00	78.0

Swab #	Start Time	Swab Time (hr)	Fdl Lvl (KB)	Pull Depth (ftKB)	P Cas (psi)	Vol Recov (bbl)	Vol Recov Cum (bbl)	Com
1	06:00		4,000.0	5,200.0		6.0	6.0	BLACK H2O
2	06:00		4,500.0	5,700.0		6.0	12.0	BLACK H2O
3	06:00		5,000.0	6,200.0		6.0	18.0	BLACK H2O
4	06:00		6,000.0	7,200.0		6.0	24.0	BLACK H2O
5	06:00		7,000.0	8,200.0		6.0	30.0	BLACK H2O
6	06:00		8,000.0	9,200.0		6.0	36.0	BLACK H2O
7	06:00		8,000.0	9,200.0		6.0	42.0	BLACK H2O
8	06:00		8,000.0	9,200.0		6.0	48.0	BLACK H2O
9	06:00		8,000.0	9,200.0		6.0	54.0	BLACK H2O
10	06:00		8,000.0	9,200.0		6.0	60.0	BLACK H2O
11	06:00		8,000.0	9,200.0		6.0	66.0	BLACK H2O
12	06:00		8,000.0	9,200.0		6.0	72.0	BLACK H2O
13	06:00		8,000.0	9,200.0		6.0	78.0	

Daily Report
Workover, Recompletion, P&A and Special
Report # 8.0

Well Name: University 36 #6

1/19/2012 06:00 to 1/20/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/19/2012 06:00 - 1/20/2012 06:00

Operations at Report Time

Swabbing

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting, well had 60# and all gas. Tagged FL @ 4300'. First 3 runs had oil and went to water. On the 9th run oil came back. Cont to swab rest of the day. FL @ 8600'. Swabbed down to seat nipple. Started closing well for 30 mins and FL came up to 7300'. Made a total of 18 runs. Recovered a total of 108 bbls w/8% oil cut. LD swab. SI well and SDFN. See Swab Report

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	69,610	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
8,120	69,610

Cummulative Cost to Date
Cum Field Est To Date
69,610

Well Name: University 36 #6

API/UVI 42-003-06550000			Wellbore Original Hole			Ground Elevation (ft)			Job Recompletion, 1/11/2012 07:00			Total Depth (ftKB)			Total Volume Recovered (bbl)		
Date 1/19/2012			Zone												108.0		
Swab Details																	
Swab #	Start Time	Swab Time (hr)	Fdl Lvl (KB)	Pull Depth (ftKB)	P Cas (psi)	P Tub (psi)	Vol Recov (bbl)	Oil (bbl)	Vol Oil Cum (bbl)	BS&W (%)	Cum BSW (bbl)	Vol Recov Cum (bbl)	Com				
1	06:00		4,300.0	5,200.0			6.0	6.0	6.0		0.0	6.0	OIL AND WATER				
2	06:00		4,900.0	5,700.0			6.0	6.0	12.0		0.0	12.0	OIL AND WATER				
3	06:00		5,300.0	6,200.0			6.0	6.0	18.0		0.0	18.0	OIL AND WATER				
4	06:00		6,000.0	7,200.0			6.0	6.0	24.0		0.0	24.0	BLACK H2O				
5	06:00		7,000.0	8,200.0			6.0	6.0	30.0		0.0	30.0	BLACK H2O				
6	06:00		8,600.0	10,000.0			6.0	6.0	36.0		0.0	36.0	BLACK H2O				
7	06:00		8,600.0	10,000.0			6.0	6.0	42.0		0.0	42.0	BLACK H2O				
8	06:00		8,600.0	10,000.0			6.0	6.0	48.0		0.0	48.0	BLACK H2O				
9	06:00		8,600.0	10,000.0			6.0	6.0	54.0		0.0	54.0	OIL AND WATER,8% CUT				
10	06:00		8,600.0	10,000.0			6.0	6.0	60.0		0.0	60.0	OIL AND WATER,8% CUT				
11	06:00		8,600.0	10,000.0			6.0	6.0	66.0		0.0	66.0	OIL AND WATER,8% CUT				
12	06:00		8,600.0	10,000.0			6.0	6.0	72.0		0.0	72.0	OIL AND WATER,8% CUT				
13	06:00		8,600.0	10,000.0			6.0	6.0	78.0		0.0	78.0	8% CUT WATER ,SD 30 MINS				
14	06:00		8,600.0	10,000.0			6.0	6.0	84.0		0.0	84.0	OIL AND WATER,8% CUT				
15	06:00		8,600.0	10,000.0			6.0	6.0	90.0		0.0	90.0	OIL AND WATER,8% CUT				
16	06:00		8,600.0	10,000.0			6.0	6.0	96.0		0.0	96.0	8% CUT WATER ,SD 30 MINS				
17	06:00		8,600.0	10,000.0			6.0	6.0	102.0		0.0	102.0	8% CUT WATER ,SD 30 MINS				
18	06:00		8,600.0	10,000.0			6.0	6.0	108.0		0.0	108.0	8% CUT WATER ,SD 30 MINS				

Daily Report
Workover, Recompletion, P&A and Special
Report # 9.0

Well Name: University 36 #6

1/20/2012 06:00 to 1/21/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/20/2012 06:00 - 1/21/2012 06:00

Operations at Report Time

Set, test pkr

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well had 60 lbs of pressure. Load tbg w/25 bbls and unseat pkr. TIH w/tbg and set pkr @ 11,700'. Set pkr and test to 700 psi and held. Wait for Endura and pumped 230 gals of converter and chased down with 100 bbls of 135 deg 2% KCl water @ 1 bpm @ 1500 psi. Well went on vacuum in 10 mins. SI well and let converter work. SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	90,240	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
8,120	77,730

Cummulative Cost to Date
Cum Field Est To Date
77,730

Daily Report
Workover, Recompletion, P&A and Special
Report # 10.0

Well Name: University 36 #6

1/22/2012 06:00 to 1/23/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/22/2012 06:00 - 1/23/2012 06:00

Operations at Report Time

Acid job

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well was on vacuum. RU acid truck. Started on acid and took 20 bbls to load tbq. Increased rate to 3 bpm @ 1936#. Pumped a total of 3000 gals fo 15% acid (same blend used on 36 #1 well). Did not dump any rock salt. Went on flush @ 3.2 bpm at 2670#. Acid hit on perf and started breaking back. Increased rate to 5 bpm @ 3600#. Flushed well w/105 bbls of 2% KCl, ending rate @ 5.2 bpm at 3289#. ISIP - 1146#. Went on vacuum in 2 mins. RD acid trucks. SI well and SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	90,240	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
12,510	90,240

Cummulative Cost to Date
Cum Field Est To Date
90,240

Daily Report
Workover, Recompletion, P&A and Special
Report # 11.0

Well Name: University 36 #6

1/23/2012 06:00 to 1/24/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/23/2012 06:00 - 1/24/2012 06:00

Operations at Report Time

Swab

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well had 60#, all gas. TIH w/swab and tag FL @ 4000'. First run had 40% oil. Went to water on third run and on 5th run got oil cut back. Made a total of 10 runs and recovered 60 bbls. FL @ 4000' w/5% oil cut. LD swab per Mark and load tbg w/2% KCl. Unseat pkr and TOH w/tbg. Stand back 300 jts for a total of 9500'. LD rest of tbg on ground. LD pkr and SI well. SDFN. See swab report:

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	98,360	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
8,120	98,360

Cummulative Cost to Date
Cum Field Est To Date
98,360

Well Name: University 36 #6

API/UVI	Ground Elevation (ft)	Total Depth (ftKB)
42-003-065500000		

Swabs				Job		Total Volume Recovered (bbl)
Date	Zone	Wellbore	Swab Company			
1/23/2012		Original Hole			Recompletion, 1/11/2012 07:00	60.0

Swab Details									
Swab #	Start Time	Swab Time (hr)	Fdl Lvl (KB)	Pull Depth (ftKB)	P Cas (psi)	Vol Recov (bbl)	Vol Recov Cum (bbl)		Com
1	06:00		4,000.0	5,200.0		6.0	6.0	40% oil cut	
2	06:00		4,000.0	5,200.0		6.0	12.0	20% cut	
3	06:00		4,000.0	5,200.0		6.0	18.0	Water	
4	06:00		4,000.0	5,200.0		6.0	24.0	Water	
5	06:00		4,000.0	5,200.0		6.0	30.0	5% cut and water	
6	06:00		4,000.0	5,200.0		6.0	36.0	5% cut and water	
7	06:00		4,000.0	5,200.0		6.0	42.0	5% cut and water	
8	06:00		4,000.0	5,200.0		6.0	48.0	5% cut and water	
9	06:00		4,000.0	5,200.0		6.0	54.0	5% cut and water	
10	06:00		4,000.0	5,200.0		6.0	60.0	5% cut and water	
Swab Totals									

Comment

Daily Report
Workover, Recompletion, P&A and Special
Report # 12.0

Well Name: University 36 #6

1/24/2012 06:00 to 1/25/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

1/24/2012 06:00 - 1/25/2012 06:00

Operations at Report Time

PU pump & install

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well had 60#, all gas. Unload drive and PU pump and rig spooler. TIH w/tbg, installing 6 bands per stand. TIH w/300 jts. RD spooler, ND BOP, and install landing head. Plumb up well. Turn unit on at 5:30 PM. Fluid at surface in 25 mins. Left well pumping. Did not rig down. Will RDMO in next 24 hours. SDFN.

Supervisor on Site:

Job Contact: Albert Gomez

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
Recompletion	121,880	0

Workover Daily Cost	Cum Workover
Report Field Est	Cum Field Est

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est
23,520	121,880

Cummulative Cost to Date
Cum Field Est To Date
121,880

Daily Report
Workover, Recompletion, P&A and Special
Report # 1.0

Well Name: University 36 #6

5/4/2012 06:00 to 5/5/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/4/2012 06:00 - 5/5/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. MI, spot rig. Pressure on well = 20#. Well flowing; will not bleed down. Reverse unit and brine water will be delivered Saturday and Sunday to kill well and remove ESP. SDFWE.

Supervisor on Site:

Job Contact: John Hillje

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
new WO job - # TBA	16,081	

Workover Daily Cost	Cum Workover
Report Field Est 2,360	Cum Field Est 2,360

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 2,360

Daily Report
Workover, Recompletion, P&A and Special
Report # 2.0

Well Name: University 36 #6

5/7/2012 06:00 to 5/8/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/7/2012 06:00 - 5/8/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. RU PU and reverse unit. Pressure on well = 25#. Change rams from 2.875" x flat cable to 2.875" x round cable. Pumped 85 bbls 10# brine into annulus to kill well; 500 psi @ 0.5 bpm. ND wellhead, NU BOP, and unseat hanger (string weight w/cable 82,000#). RU spooler. Held safety discussion w/Global. POOH. LD ESP assembly, change rams. RIH w/20 jts. Secured well. SDFN.

Supervisor on Site:

Job Contact: John Hillje

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
new WO job - # TBA	16,081	

Workover Daily Cost	Cum Workover
Report Field Est 13,721	Cum Field Est 16,081

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 16,081

Daily Report
Workover, Recompletion, P&A and Special
Report # 3.0

Well Name: University 36 #6

5/8/2012 06:00 to 5/9/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/8/2012 06:00 - 5/9/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. No pressure in well. POOH w/20 jts tbg. MU Apache Packers retrievable packer and bridge plug. RIH and set bridge plug at 9515'. Set packer 9500'. Test bridge plug to 750 psi; test OK. Test annulus to 500 psi; leaked off 400 psi in 5 mins. POOH and set pkr at 4754.82'. Test down tbg to 500 psi; leaked off 400 psi in 3 mins. Tested csg; test OK. RIH and set pkr at 6022.82'. Test down tbg to 500 psi; leaked. Released packer. SDFN.

Supervisor on Site:

Job Contact: John Hillje

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	24,721	

Workover Daily Cost	Cum Workover
Report Field Est 8,640	Cum Field Est 24,721

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 24,721

Daily Report
Workover, Recompletion, P&A and Special
Report # 4.0

Well Name: University 36 #6

5/9/2012 06:00 to 5/10/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/9/2012 06:00 - 5/10/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting, no pressure in well. Release packer, RIH W/ 20 jts tubing, set packer at 6727 ft, test down tubing @ 500 psi, leaked. Tested casing and held ok. Released packer RIH w/ 20 jts. 2 7/8" tubing/, set packer @ 7358'. Test down tubing @ 500#'s, leaked. Tested casing to 550#'s and held good. Released packer and RIH w/ 20 more jts 2 7/8" tubing, set packer @ 7987', tested down tubing @ 500#'s, did not hold pressure, tested casing to 500#'s and it held good. RIH w/ 20 more jts 2 7/8" tubing, set packer @ 8616' , tested down tubing @ 500#'s and held good. Released packer and pull out of hole w 1 stand tubing, set packer @ 8553', pressured tubing up to 500 #'s, & held good. Released packer, came out of hole with 2 stands, set packer @ 8364' pressured up tubing to 500#'s and it held good. Released packer & POOH w/ 2 more stands 2 7/8" tubing, set packer @ 8237', pressured tubing up to 500 #'s, & did not hold pressure. Pressured up casing to 500#'s and it held 500#'s pressure. Released packer and RIH w/ 1 jt tubing, set packer @ 8268' , pressured up tubing to 500#'s & did not hold pressure but casing did hold 500#'s. Released packer and RIH w/1 std tubing, set packer at 8332', pressured up tubing to 500#'s & did not hold pressure but casing did hold 500#'s. Found leak in casing to be between 8364' and 8332'. RU & RIH w/ swab, tag FL @ 900' . Made a total of 10 swab runs, swabbed a total of 70 BF, ending FL was 1600' and ending oil cut was 5%. SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	34,726	

Workover Daily Cost		Cum Workover	
Report Field Est	10,005	Cum Field Est	34,726

P&A Daily Cost		Cum P&A	
Report Field Est		Cum Field Est	

Recompletion Daily		Cum Recompletion	
Report Field Est		Cum Field Est	

Cumulative Cost to Date	
Cum Field Est To Date	34,726

Well Name: University 36 #6

API/UVI	Ground Elevation (ft)	Total Depth (ftKB)
42-003-065500000		

Swabs								
Date	Zone	Wellbore	Swab Company	Job	Total Volume Recovered (bbl)			
5/9/2012		Original Hole		Workover, 5/4/2012 06:00	70.0			
Swab Details								
Swab #	Start Time	Swab Time (hr)	Fdl Lvl (KB)	Pull Depth (ftKB)	P Cas (psi)	Vol Recov (bbl)	Vol Recov Cum (bbl)	Com
1	06:00		900.0	1,900.0		7.0	7.0	50% oil cut
2	06:00		1,300.0	2,300.0		7.0	14.0	40% oil cut
3	06:00		2,200.0	3,200.0		7.0	21.0	20% oil cut
4	06:00		1,600.0	2,600.0		7.0	28.0	10% oil cut
5	06:00		2,300.0	3,300.0		7.0	35.0	0% oil cut
6	06:00		1,600.0	2,600.0		7.0	42.0	10% oil cut
7	06:00		1,600.0	2,600.0		7.0	49.0	10% oil cut
8	06:00		1,600.0	2,600.0		7.0	56.0	10% oil cut
9	06:00		1,600.0	2,600.0		7.0	63.0	5% oil cut
10	06:00		1,600.0	2,600.0		7.0	70.0	5% oil cut
Swab Totals								

Daily Report
Workover, Recompletion, P&A and Special
Report # 5.0

Well Name: University 36 #6

5/10/2012 06:00 to 5/11/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/10/2012 06:00 - 5/11/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. No pressure in well. Wait on new crew members to arrive. Began later due to new crew and weather. RIH and latched onto RBP. POOH and LD packer and RBP. Sent packer to shop to be re-dressed and will bring out in the morning to RIH. Could not locate another packer that fit the size and weight of the casing. RIH w/10 stds tubing. SI well and SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	42,146	

Workover Daily Cost	Cum Workover
Report Field Est 7,420	Cum Field Est 42,146

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cumulative Cost to Date	
Cum Field Est To Date	42,146

Daily Report
Workover, Recompletion, P&A and Special
Report # 6.0

Well Name: University 36 #6

5/11/2012 06:00 to 5/12/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/11/2012 06:00 - 5/12/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. No pressure in well. POOH w/10 stds of 2-7/8" tbg. PU and RIH w/7" Cress packer. Set end of packer at 9462' and RU to swab. Made 16 swab runs. FL leveled off at 3500'. We made a total of 120 bbls fluid with final cut of 10%. SI well and SDFWE. Swab detail as follows:

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	51,091	

Workover Daily Cost	Cum Workover
Report Field Est 8,945	Cum Field Est 51,091

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 51,091

Well Name: University 36 #6

API/UWI 42-003-065500000	Ground Elevation (ft)	Total Depth (ftKB)
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Swabs										Total Volume Recovered (bbl)	120.0
Date	Zone	Wellbore			Swab Company		Job				
5/11/2012		Original Hole					Workover, 5/4/2012 06:00				
Swab Details											
Swab #	Start Time	Swab Time (hr)	Fdl Lvl (KB)	Pull Depth (ftKB)	P Cas (psi)	Vol Recov (bbl)	Vol Recov Cum (bbl)	Com			
1	06:00		1,800.0	2,800.0		7.0	7.0	70% oil cut			
2	06:00		1,900.0	2,900.0		7.0	14.0	50% oil cut			
3	06:00		2,000.0	3,000.0		7.0	21.0	30% oil cut			
4	06:00		3,000.0	4,000.0		7.0	28.0	10% oil cut			
5	06:00		3,000.0	4,000.0		7.0	35.0	0 oil			
6	06:00		3,000.0	4,000.0		7.0	42.0	0 oil			
7	06:00		3,000.0	4,000.0		7.0	49.0	0 oil			
8	06:00		3,000.0	4,000.0		7.0	56.0	Skim of oil			
9	06:00		3,000.0	4,000.0		8.0	64.0	Skim of oil			
10	06:00		3,000.0	4,000.0		8.0	72.0	3% oil cut			
11	06:00		3,000.0	4,000.0		8.0	80.0	3% oil cut			
12	06:00		3,500.0	4,500.0		8.0	88.0	1% oil cut			
13	06:00		3,500.0	4,500.0		8.0	96.0	15% oil cut			
14	06:00		3,500.0	4,500.0		8.0	104.0	10% oil cut			
15	06:00		3,500.0	4,500.0		8.0	112.0	10% oil cut			
16	06:00		3,500.0	4,500.0		8.0	120.0	10% oil cut			

Comment

Daily Report
Workover, Recompletion, P&A and Special
Report # 7.0

Well Name: University 36 #6

5/14/2012 06:00 to 5/15/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/14/2012 06:00 - 5/15/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Est 800 lbs pressure in well. Blew well down to test tank. Released pkr. Started out of hole w/packer. Got up almost 1 stand and well started flowing. Blew for about 5 mins. Pull up a little more to break stand and blew again. HU reverse unit to tbg and pumped 35 bbls brine water in well to kill well. POOH w/tbg and pkr. PU RBP and setting tool on end of packer. RIH and set plug at 8481'. Pull up one joint and set pkr at 8481'. Load tbg w/4 bbls water. Test plug to 800# for 5 mins; held OK. Released pkr. POOH w/1 stand tbg. Dump 4 sxs sand with a trickle of water as dumped. SI well and SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	63,826	

Workover Daily Cost	Cum Workover
Report Field Est 12,735	Cum Field Est 63,826

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cumulative Cost to Date	
Cum Field Est To Date	63,826

Daily Report
Workover, Recompletion, P&A and Special
Report # 8.0

Well Name: University 36 #6

5/15/2012 06:00 to 5/16/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/15/2012 06:00 - 5/16/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Continue out of hole and LD packer. PU and RIH w/cement retainer and set at 8131'. Load csg with 21 bbls water. Test retainer to 540#; held OK. Load tbg with 2 bbls water. Tested tbg to 500#; held OK for 5 mins. Sting out of retainer and circ 100 bbls fresh water. RU Baker cementers. WOC. Cement never showed up on location. Waited 5.5 hours with no indication of when cement would arrive. SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	74,371	

Workover Daily Cost	Cum Workover
Report Field Est 10,545	Cum Field Est 74,371

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 74,371

Daily Report
Workover, Recompletion, P&A and Special
Report # 9.0

Well Name: University 36 #6

5/16/2012 06:00 to 5/17/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/16/2012 06:00 - 5/17/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Opened well. Pumped 20 bbls FW spacer. Pumped 47 bbls cmt followed by 30 bbls FW. Hesitate, clean lines, waited 15 mins, and pumped 6 more bbls FW @ 1150#. Bled off to 650# in 1 min. Bled to 0# in a couple of mins. Hesitated for 15 mins and pumped 2 more bbls water. Caught 1220# pressure and leaked back off to 0 in 3 mins. Hesitated 20 more mins and pumped 1 bbl water. Pressured up to 200#; did not leak off. Appears that the last 5 bbls of cement set up in tbg. RD Baker. POOH w/tbg and LD last 34 jts of 2-7/8" tbg plus cmt retainer setting tool where set with cement. PU bit, (6) DCs, and 2-7/8" tbg. RIH to 7612'. WOC. SI well and SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	104,222	

Workover Daily Cost	Cum Workover
Report Field Est 29,851	Cum Field Est 104,222

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 104,222

Daily Report
Workover, Recompletion, P&A and Special
Report # 10.0

Well Name: University 36 #6

5/17/2012 06:00 to 5/18/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/17/2012 06:00 - 5/18/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. RIH with 14 jts of 2-7/8" tbg and tagged @ 8133'. Began drilling cmt retainer. In 6-1/2" hours, made 1' on cement retainer. Still getting returns; chunks of metal. Pulled up 10' and circ well bottoms up. RD swivel. LD 1 jt tbg. SI well and SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	114,117	

Workover Daily Cost	Cum Workover
Report Field Est 9,895	Cum Field Est 114,117

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cumulative Cost to Date	
Cum Field Est To Date	114,117

Daily Report
Workover, Recompletion, P&A and Special
Report # 11.0

Well Name: University 36 #6

5/18/2012 06:00 to 5/19/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/18/2012 06:00 - 5/19/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. PU swivel and continue drilling on cement retainer. Fell thru and drilled cement from 8135-8390'. Went down to 8406'. Circ well clean and tested csg to 550#; held good for 5 mins. LD swivel and POOH w/50 stds tbg. SI well and SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	135,907	

Workover Daily Cost	Cum Workover
Report Field Est 9,495	Cum Field Est 123,612

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 123,612

Daily Report
Workover, Recompletion, P&A and Special
Report # 12.0

Well Name: University 36 #6

5/19/2012 06:00 to 5/20/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/19/2012 06:00 - 5/20/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Cont'd out of hole and LD collars and bit. PU and RIH w/RBP setting tool. Go down and tagged top of sand @ 8478'. Circ out sand on RBP w/190 bbls water. Engage and release RBP. POOH w/RBP and leave 10 stands in hole as kill pipe. Note: From test tank, took 50 bbls water to disposal and put 50 BO into production tank. Released test tank. SI well and SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	135,907	

Workover Daily Cost	Cum Workover
Report Field Est 12,295	Cum Field Est 135,907

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 135,907

Daily Report
Workover, Recompletion, P&A and Special
Report # 13.0

Well Name: University 36 #6

5/21/2012 06:00 to 5/22/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/21/2012 06:00 - 5/22/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Rig would not start; wait on mechanic for 1.5 hours. Held safety meeting. POOH w/last 10 stands. LD RBP and setting tool. PU pump and RIH, banding 3 bands per joint. Land top of pump at 7298', making end of pump at 7359'. Hung well off. NU wellhead and plumb well. Turn on well and pumped well up fluid to surface in 37 mins. Left well pumping overnight. Did not rig down. SDFN.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	154,227	

Workover Daily Cost	Cum Workover
Report Field Est 18,320	Cum Field Est 154,227

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 154,227

Daily Report
Workover, Recompletion, P&A and Special
Report # 14.0

Well Name: University 36 #6

5/22/2012 06:00 to 5/23/2012 06:00

Greystone Oil & Gas LLP

State Texas	County / Parish Andrews	Field Name Emma
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Daily Operations

5/22/2012 06:00 - 5/23/2012 06:00

Operations at Report Time

Operations Next Report Period

Current Perfs/ Intervals	Casing Pressure (psi)	Tubing Pressure (psi)
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Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Work Description
06:00	12.00	18:00	12.00	Held safety meeting. Well appears to be running OK. Released crew and rig. RDMO. FINAL REPORT PENDING FURTHER ACTIVITY.

Supervisor on Site:

Job Contact: Kelley Allen

Phone Office:

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
8020471	156,227	

Workover Daily Cost	Cum Workover
Report Field Est 2,000	Cum Field Est 156,227

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recompletion Daily	Cum Recompletion
Report Field Est	Cum Field Est

Cumulative Cost to Date	
Cum Field Est To Date	156,227