

3200 013

Surface Casing _____ ft.

API No. **42-003 06242**

7 RRC District No
8

D.V. @ _____ ft. **Oil Well Potential Test, Completion or Recompletion Report, and Log**

8. RRC Lease No
20739

1. FIELD NAME (as per RRC Records or Wildcat)

2. LEASE NAME

9. Well No.
32 W

Furhman Mascho

Block 9 Furhman Mascho Unit

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

RRC Operator No.

10. County of well site
Andrews

J. Cleo Thompson

855610

4. ADDRESS

4500 NCNB Center Tower II

11. Purpose of filing

5. If Operator has changed within last 60 days, name former operator

Initial Potential ☐

Retest ☐

Reclass ☐

Well record only ☒
(explain in Remarks)

6a. Location (Section, Block, and Survey)

6b. Distance and direction to nearest town in this county.

Block 10 ULS

8 Mi SW of Andrews

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.
FIELD & RESERVOIR

GAS ID or
LEASE #

Oil - O
Gas - G

WELL NO.

RECORD CODIFICATION

13. Type of electric or other log run

JAN 11 1990

14. Completion or recompletion date

8-30-55

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas — MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas—Oil Ratio

REMARKS.

Refiled for Commission's information only

UIC Request

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

RECEIVED
R.R.C. OF TEXAS
AUG 31 1989

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Typed or printed name of operator's representative

214 953-1177

8 / 7 / 89

Telephone: Area Code Number

Date: mo. day year

Lois Cannady

Agent

Title of Person

Lois Cannady

Signature

OIL & GAS DIV.
MIDLAND, TEXAS

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)				MA-GH	
24. Type of Completion.				25. Permit to Drill, Plug Back or Deepen				DATE	PERMIT NO
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>								8-4-55	
26. Notice of Intention to Drill this well was filed in Name of				Rule 37				CASE NO.	
Amoco (Stanolind)				Exception					
27. Number of producing wells on this lease in this field (reservoir) including this well				28. Total number of acres in this lease				Water Injection PERMIT NO.	
57				3,948.31				Permit 8,57,949	
29. Date Plug Back, Deepening, WorkOver or Drilling Operations:		Commenced	Completed	30. Distance to nearest well. Same Lease & Reservoir		Salt Water Disposal PERMIT NO.		Other PERMIT NO.	
		8-4-55	8-30-55						
31. Location of well, relative to nearest lease boundaries of lease on which this well is located				660 Feet From West		Line and 1797		Feet from	
				South		Line of the Blk 9 Fuhrman-Mascho Sec. 6		Lease	
32. Elevation (DF, RKB, RT, GR, ETC.)				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No					
3201									
34. Top of Pay	35. Total Depth	36. P. B. Depth	37. Surface Casing, Determined by:		Recommendation of T.D.W.R. Railroad Commission (Special)		Dt. of Letter		
4304	4538 ✓	4520	Field Rules <input type="checkbox"/>				Dt. of Letter		
38. Is well multiple completion?		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.				40. Intervals Drilled by:		Rotary Tools	Cable Tools
No		FIELD & RESERVOIR				GAS ID or OIL LEASE #		Oil-O Gas-G	WELL #
41. Name of Drilling Contractor						42. Is Cementing Affidavit Attached?		<input type="checkbox"/> Yes <input type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
9 5/8		249 ✓		175	11	Surf.			
5 1/2		4531 ✓		250					

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8	4181		4304	4481

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
4304 - 4481	

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS _____

Depth

or print only

33(A) Completion Date

Surface Casing

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

0880

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) Furhman Mascho		2. LEASE NAME Block 9 Furhman Mascho Unit		7. RRC District No. 8	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) J. Cleo Thompson		RRC Operator No. 855610		8. RRC Lease No. 20739	
4. ADDRESS 4500 NCNB Center Tower II				9. Well No. 32 W	
5. If Operator has changed within last 60 days, name former operator				10. County of well site Andrews	
6a. Location (Section, Block, and Survey) Block 10 ULS		6b. Distance and direction to nearest town in this county. 8 Mi SW of Andrews		11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (explain in Remarks) <input checked="" type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no FIELD & RESERVOIR		CAS ID or OIL LEASE #		Oil - O Gas - G WELL NO	
13. Type of electric or other log run		14. Completion or recompletion date 8-30-55			

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test		16. No. of hours tested		17. Production method (Flowing, Gas Lift, Jetting, Pumping—Size & Type of pump)		18. Choke size	
19. Production during Test Period		Oil - BBLS		Gas - MCF		Water - BBLS	
20. Calculated 24-Hour Rate		Oil - BBLS		Gas - MCF		Water - BBLS	
21. Was swab used during this test?		Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New or Re-worked Wells)		23. Injection Gas—Oil Ratio	

REMARKS:

Refiled for Commission's information only

OCT 2 1989

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

RECEIVED
R.R.C. OF TEXAS

AUG 31 1989

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Typed or printed name of operator's representative

214 953-1177

8 / 7 / 89

Telephone: Area Code

Number

Date:

mo.

day

year

Lois Cannady

Agent

Title of Person

Signature

003-06242

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion. New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE 8-4-55 PERMIT NO. MA Rule 37 CASE NO. Exception Water Injection PERMIT NO. Permit 8,57,949 Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.			
26. Notice of Intention to Drill this well was filed in Name of Amoco (Stanolind)							
27. Number of producing wells on this lease in this field (reservoir) including this well 57		28. Total number of acres in this lease 3,948.31					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced 8-4-55 Completed 8-30-55		30. Distance to nearest well, Same Lease & Reservoir					
31. Location of well, relative to nearest lease boundaries of lease on which this well is located 660 Feet From West Line and 1797 Feet from South Line of the Blk 9 Fuhrman-Mascho Sec. 6 Lease							
32. Elevation (DF, RKB, RT, GR, ETC.) 3201				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No			
34. Top of Pay 4304	35. Total Depth 4538 ✓	36. P. B. Depth 4520	37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter Dt. of Letter				
38. Is well multiple completion? No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR			40. Intervals Drilled by: Rotary Tools Cable Tools		
41. Name of Drilling Contractor					42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No		
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8		249 ✓		175	11	Surf.	
5 1/2		4531 ✓		250			

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
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47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
4304 - 4481	

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS _____
