

## RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division

Type or print only

## Notice of Intent to Plug and Abandon

Operators must comply with RRC plugging procedure as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) <b>SHERIDAN PRODUCTION COMPANY, LLC</b> 200 N. LORAIN STE. 530 MIDLAND, TX 79701				3. RRC District No. 08		4. County of Well Site ANDREWS		
2. RRC Operator Number 775854				5. API No. 42-003-06155 ✓		6. Drilling Permit No. DHC 1950		
7. Rule 37 Case No.				8. Oil Lease No. or Gas Well ID No. 01802 ✓		9. Well No. 7		
10. Field Name (Exactly as shown on RRC records) FULLERTON (8500)				11. Lease Name UNIVERSITY CONSOLIDATED IV ✓				
12. Location • Section No. 30 Block No. 13 Survey UNIVERSITY LANDS No. Abstract No. A-								
• Distance (in miles) and direction from a nearby town in this county (name the town).								
13. Type of well 1 - oil 3 - disposal 5 - other (specify) 1 2 - gas 4 - injection Enter appropriate no. in box				14. Type of completion Single [X] Multiple [ ]		15. Total depth 8489' Cleared to 8525' 1961		
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 250 feet and in deeper strata from 1100 to 1550 feet; and from to feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone								
18. Casing record (list all casing in well)								
Size (inches)	Depth (feet)	Cement (sacks)	Drilled hole size (inches)	Top of cement (feet)	Temper. Survey	Calculated	Cement bond log	Anticipated casing recovery (feet)
10-3/4 set @	166 w/	150	12-1/4 est SURFACE					0
7-5/8 set @	4050 w/	250	9-5/8 est SURFACE					0
5-1/2 set @	8370 w/	350	6-1/4 est 5708			X		0
set @	w/							
set @	w/							
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) Class "C" USE Cement ONLY			
21. Record of perforated intervals or open hole					No. of sacks Depth in feet (top & bottom)			
Perforations	Open	Plugged	Plugging method	No. of sacks	Depth in feet (top & bottom)			
8110 - 8130	<input type="checkbox"/>	<input checked="" type="checkbox"/>	CIBP @ 8085 W/20 SXS	50	8065 - 8085			
-	<input type="checkbox"/>	<input type="checkbox"/>		30	6050 - 6150			
-	<input type="checkbox"/>	<input type="checkbox"/>		60	5660 - 5760			
-	<input type="checkbox"/>	<input type="checkbox"/>		60	4250 - 4350			
-	<input type="checkbox"/>	<input type="checkbox"/>		60	2650 - 2750			
-	<input type="checkbox"/>	<input type="checkbox"/>		60	1500 - 1600			
-	<input type="checkbox"/>	<input type="checkbox"/>		60	1050 - 1150			
-	<input type="checkbox"/>	<input type="checkbox"/>		60	100 - 300			
22. Name and address of cementing company or contractor					23. Anticipated plugging date for this well is: 07/15/2016			
SYLVIA SHOEMAKER					REGULATORY ANALYST			
Typed or printed name of operator's representative					Title of person			
(432) 683-5271					Signature			
Telephone: Area Code Number					Date			
Date: 06/28/2016					Date			

RRC District Office Action

Expiration date

mo. day year

District Director

Date



11114 W. I-20 E.  
Odessa, TX 79765  
432-563-3355

August 23, 2016

Sheirdan Production Company, LLC  
200 N. Loraine Ste. 530  
Midland, TX 79701

RE: P&A Bid – University Consolidated IV #7 – Andrews County, TX

Attn: Sylvia Shoemaker

Pursuant to your request and in accordance with the limited information provided to Basic Energy Services, (Basic) respectfully submits the following bid options for your consideration to plug and abandon the above referenced well. Also listed on the attached “Bid Sheet”, you will find the proposed plugs to be set in the well.

This bid is subject to the “Standard Terms and Provisions” attached hereto and made a part hereof. In the event unforeseen adverse well conditions exist which would require prolonged rig time or additional expenses you will be promptly notified; these additional costs will be agreed to by both parties before proceeding with the plugging and abandonment of the well.

If this bid is accepted, we agree that any and all work will be done in compliance with the applicable rules and regulations of the Texas Railroad Commission, Oil Conservation Division, and The Bureau of Land Management. I thank you for the opportunity to bid on this work as well as any additional work of this nature you may have in the future.

If you have any questions or concerns please feel free to contact Greg Bryant or Pete Alarcon at your earliest convenience; we may be reached at (office) 432-563-3355, Greg (cell) 432-889-7302, Pete (Cell) 432-940-0653 or via email @ [Greg.bryant@basicenergyservices.com](mailto:Greg.bryant@basicenergyservices.com).

Sincerely,

Greg Bryant  
*Area Manager*

Pete Alarcon  
*Asst. Area Manager*

Virgil Martinez  
*Sales*



## **"BID SHEET"**

### **I. Cost to Plug and Abandon the University Cons. IV #7 Andrews County, TX.**

(a.) Basic, will plug & abandon this well and charge Sheridan Production the sum of \$31,928.00.

### **II. Plugs to be set in well:**

50 sxs cmt	8,085' to 7,985'	Perf & Squeeze/Tag
50 sxs cmt	6,150' to 6,050'	Perf & Squeeze
60 sxs cmt	5,760' to 5,660'	Perf & Squeeze
60 sxs cmt	4,350' to 4,250'	Perf & Squeeze/Tag
60 sxs cmt	4,100' to 4,000'	Perf & Squeeze
60 sxs cmt	2,750' to 2,650'	Perf & Squeeze
60 sxs cmt	1,600' to 1,500'	Perf & Squeeze/Tag
60 sxs cmt	1,150' to 1,050'	Perf & Squeeze
80 sxs cmt	300' to 100'	Perf & Squeeze/Tag
10 sxs cmt	30' to 0'	Spot/Verify

All cement plugs will be either 14.8lb/16.4lb, API Class "C" or "H" Oilwell cement.

### **III. Remedial Rates:**

Rig Rate (include supervisor & crew)	\$220.00/hr
Crew Travel	\$220.00/per hr
Additional Cement	\$15.50/sack

\_\_\_\_\_  
Bid Accepted/Signature

Date \_\_\_\_\_



OPERATOR: **Sheridan Production**      DATE: \_\_\_\_\_

WELL:      University Cons. IV #7

DESCRIPTION OF SERVICES/MATERIALS	BASIC	OPERATOR
RIG W/SUPV & 4 MAN CREW, CEMENT PUMP & TRANSPORTATION OF BASIC EQUIPMENT TO WELL	✓	
CEMENT - CLASS C OR H	✓	
SALT GEL - MUD	✓	
CALCIUM CHOLRIDE	✓	
HYDRAULIC BOP		
MANUAL BOP	✓	
WORKSTRING	✓	
FRAC TANK	✓	
FLOW PIT	✓	
PIT LINER		
RIG MAT	✓	
WIRELINE UNIT	✓	
CIBP	✓	
DUMP BAILER		
PERFORATE	✓	
PACKER -AD1	✓	
JET CUTTER		
CASING JACKS		
CEMENT RETAINER		
BACKHOE	✓	
WELDER	✓	
PORT-A-POTTY		✓
FRESH WATER		✓
BRINE WATER		✓
DISPOSAL		✓
CUT AND CAP W/ DRY HOLE MARKER	✓	



August 23, 2016

Sheridan Production Company, LLC

200 N Loraine STE. 530

Midland, TX 79701

Attn: SYLVIA SHOEMAKER

Re: UNIVERSITY CONSOLIDATED IV #7

ANDREW COUNTY, TX

**Estimate for AFE purposes only: \$26,840.00**

**Prices are subject to change after P&A procedure begins if problems arise during plugging procedure. This estimate is for AFE purposes only and does not include any additional charges that may occur due to changes in the P&A procedure. All clearing and building of roads and locations are the responsibility of the Operator.**

All fresh and brine water will be furnished by the Oil Company.

Any drilling that has to be done will be at Company's own expense. All Workstring 2-3/8 , 2-7/8 will be provided by Globe Energy Services, for plugging or drill outs of any kind. Globe Energy Services does own their own pipe company . This is per Globe Energy Services P&A division only . Please do exclude others yards within Globe.

Service includes cement pump and equipment. Globe Energy Service will provide Wireline services including: CIBP, perforating, cutting, BOP, ect.

Estimate good for 90 days from August 23, 2016.

All fluids "hauled off" will be charged to the Oil Company. Disposal will be furnished by the Oil Company.