

Midland Monthly Report

| | | | |
|----------------|-----------------|--|--------------------|
| TEXAS N | Well # 1 | | Andrews, TX |
|----------------|-----------------|--|--------------------|

Objective: ReComplete & Test Devonian.

| | | | |
|--------------------|--------|------------------|----|
| Forcst Gas: | | Prev Gas: | 15 |
| Forcst Oil: | 0 | Prev Oil: | 6 |
| Forcst H2O: | 0 | Prev H2O: | 59 |
| AFE: | 715203 | | |

1st Rept: 12/06/2007

12/6/07 WELL FORMERLY KNOWN AS UNIVERSITY WCU N-1. MIRU Pro Petro Services (Ramiero). Unseated pump. POOH & LD 60 rods. PU broke dwn. Made repairs to rig. Will FIN POOH w/rods in A.M. SIFN.

DWC: \$2,150 **CWC:** \$2,150 **DMC:** \$0 **CMC:** \$0

| | | | |
|--------------------|---|------------------|-------|
| ===== | | TEXAS N #1 | ===== |
| Forcst Gas: | | Prev Gas: | 15 |
| Forcst Oil: | 0 | Prev Oil: | 6 |
| Forcst H2O: | 0 | Prev H2O: | 59 |

12/7/07 AOL. FIN POOH & LD rods & pump. MIRU BM Vaccum Truck Services. Pumped 25 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. ND WH. NU BOP. Released TAC. POOH & LD 266 jts 2-7/8" tbg. SIFN.

DWC: \$4,550 **CWC:** \$6,700 **DMC:** \$0 **CMC:** \$0

| | | | |
|--------------------|---|------------------|-------|
| ===== | | TEXAS N #1 | ===== |
| Forcst Gas: | | Prev Gas: | 15 |
| Forcst Oil: | 0 | Prev Oil: | 6 |
| Forcst H2O: | 0 | Prev H2O: | 59 |

12/8/07 AOL. PU RIH w/4-3/4" bit,5-1/2" csg scraper & 275 jts 2-7/8" WS tbg to TD @ 8,747'. POOH w/2-7/8" WS tbg above top perf @ 8,333'. SIFN.

DWC: \$6,050 **CWC:** \$12,750 **DMC:** \$0 **CMC:** \$0

| | | | |
|--------------------|---|------------------|-------|
| ===== | | TEXAS N #1 | ===== |
| Forcst Gas: | | Prev Gas: | 15 |
| Forcst Oil: | 0 | Prev Oil: | 6 |
| Forcst H2O: | 0 | Prev H2O: | 59 |

12/9/07 SD for Saturday.

DWC: \$0

CWC: \$6,700

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== | |
|---------------------|---|------------------|-------|--|
| Forcast Gas: | | Prev Gas: | 15 | |
| Forcast Oil: | 0 | Prev Oil: | 6 | |
| Forcast H2O: | 0 | Prev H2O: | 59 | |

12/10/07 SD for Sunday.

DWC: \$0

CWC: \$6,700

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== | |
|---------------------|---|------------------|-------|--|
| Forcast Gas: | | Prev Gas: | 15 | |
| Forcast Oil: | 0 | Prev Oil: | 6 | |
| Forcast H2O: | 0 | Prev H2O: | 59 | |

12/11/07 AOL. FIN POOH w/4-3/4" bit & 5-1/2" csg scraper. MIRU Basin Tbg Testers. PU RIH w/5-1/2" Pkr while Hydro testing tbg to 5,000 psi to 8,716' w/274 jts 2-7/8" WS tbg. SIFN.

DWC: \$7,350

CWC: \$14,050

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== | |
|---------------------|---|------------------|-------|--|
| Forcast Gas: | | Prev Gas: | 15 | |
| Forcast Oil: | 0 | Prev Oil: | 6 | |
| Forcast H2O: | 0 | Prev H2O: | 59 | |

12/12/07 AOL. Set Pkr @ 8,716'. MIRU One Source Pump Truck. loaded Tbg w/43 BFW. Test CIBP @ 8,800' to 1,000 psi. Equalize Pkr & POOH w/16 jts 2-7/8" WS tbg to 8,208'. Set dwn 20 pts compression on Pkr. Pumped 102 BFW dwn TCA to load. Tested TCA to 500 psi. RU Pump Truck on Tbg & EIR. Pumped 150 BFW dwn tbg @ 5 BPM w/no press. Released Pkr & POOH. PU RIH w/CR & 258 jts 2-7/8" WS Tbg to 8,208'. SIFN.

DWC: \$6,950

CWC: \$21,000

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== | |
|---------------------|---|------------------|-------|--|
| Forcast Gas: | | Prev Gas: | 15 | |
| Forcast Oil: | 0 | Prev Oil: | 6 | |
| Forcast H2O: | 0 | Prev H2O: | 59 | |

12/13/07

AOL. Set CR @ 8,208'. MIRU Mustang Services pmp trk. Loaded TCA w/147 BFW. Tstd TCA to 500 PSI. Held OK. RD pmp trk. MIRU BM vaccum Services trks for mixing & displacement wtr. MIRU Triple N cementers. Press up on TCA to 500 psi & monitored during job.EIR of 2.5 BPM @ 200 psi. Cmt sqz Wolcamp perfs fr/8,333'-8,478' as follows:

Pmp 15 BFW as spacer. Lead of w/100 sx of class "H" w/5 pps Koleseal. Tailed by 50 sx class "H" neat. Stopped pumping to wash up pump discharge. Displaced cmt w/total of 48 BFW on vacuum. Pumped @ 1 BPM w/total of 60 BFW. Stopped pumping w/250 psi. Fell to 100 psi. SD Waiting for more cmt. Pumped 15 bbls @ 4 BPM w/0 press. Lead off w/100sx Class "H" neat w/2% CaClz & 1/4 pps cellophane. Tailed w/100sx Class "H" neat cmt. Stopped pumping to wash up pump discharge. On vacuum to 14 bbls. Pumped 1 bbl & pressured up 1,800 psi & held press. Stung out of CR w/33sx still in Tbg. Tried to Rev out w/1,400 psi. No success. Pumped conventional w/185 BFW. Returns clean. RDMO Triple N Cementers. Attempted to POOH w/tbg. Worked tbg & LD 2- 7/8" WS tbg. No movement up. MIRU Key Energy Power swivel. MIRU One Source Pump Truck. Rotated & worked tbg w/no success. Loaded tbg w/1 BFW to 500 psi. Cont working pipe until no movement up or dwn. EOT @ 8,145'. Will run free point in A.M. SIFN.

DWC: \$18,750 **CWC:** \$39,750 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

12/14/07 Propetro, Ramiro- MIRU Grey WL, run free point on 2 7/8" tbg. Chemical cut tbg @ 8110'. POOH w/254 jts & 20'. RIH 4 3/4" bit, bit sub, 6- 3 1/2" DC & 2 jts 2 7/8" tbg. SWI. SDFN.

DWC: \$5,415 **CWC:** \$45,165 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

12/15/07 Propetro, Ramiro- Fin RIH w/ bit, 3 1/2" DC's, 2 7/8" tbg. Work past cement stringers @ 6800'- 6830'. Tagged solid cement @ 7696'. PU power swivel & std to DO cement to top of fish @ 8102'. Circ hole clean & LD power swivel. POOH w/ 2 7/8" tbg. SB 6- 3 1/2" DC. SWI. SDFWE.

DWC: \$8,214 **CWC:** \$53,379 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

12/16/07 Propetro, Ramiro- SD for Saturday.

DWC: \$0**CWC: \$45,165****DMC: \$0****CMC: \$0**

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev**

15

Gas:**Forcst****Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev

59

H2O:**12/17/07** Propetro, Ramiro- SD for Sunday.**DWC: \$0****CWC: \$45,165****DMC: \$0****CMC: \$0**

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev**

15

Gas:**Forcst****Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev

59

H2O:**12/18/07** AOL. PU RIH w/4-3/4" smooth OD Kutrite shoe, 2 - jts 4-1/2" washpipe, top sub,3-3/4" jars, 6 - 3-1/2" DC's & 246 jts 2-7/8" WS tbg to TOF @ 8,102'. PU power swivel & washed over fish from 8,102' to 8,145'. (Large amount of metal in returns @ btm). Circ clean. LD power swivel. POOH 156 jts 2-7/8" WS tbg. SIFN.**DWC: \$12,850****CWC: \$58,015****DMC: \$0****CMC: \$0**

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev**

15

Gas:**Forcst****Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev

59

H2O:**12/19/07** AOL. FIN POOH & LD washover BHA. PU RIH w/4-11/16" overshot dressed w/2-7/8" grapple,3-3/4" bumper sub,3-3/4" jar, 6 - 3-1/2" DC's,3-3/4" acccelerator & 248 jts 2-7/8" WS tbg to top of fish @ 8,102'. Worked overshot over fish. Jarred fish loose & POOH & LD fish & fishing BHA (Recovered chemical cut piece & 29' slivered piece. shoe started to cut thru tbg 6' from btm & cut into ID of tbg 4' from btm). SIFN.**DWC: \$12,100****CWC: \$70,115****DMC: \$0****CMC: \$0**

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev**

15

Gas:**Forcst****Oil:**

0

Prev Oil: 6**Forcst**

0

Prev

59

H2O:

12/20/07 AOL. PU RIH w/4-3/4" smooth OD X 3-21/32" ID shoe, 1 - jt 4-1/2" washpipe, top sub, 3-3/4" jar, 6 - 3-1/2" DC's & 248 jts 2-7/8" WS tbg to top of fish @ 8,145'. PU Power swivel. Broke circ. Wash over fish from 8,145' to 8,151'. Fish went down hole to 8,190'. Pump pressure indicated fish was stuck in wash pipe. LD Power swivel & 2 - jts 2-7/8" WS tbg. POOH w/20 jts 2-7/8" WS tbg w/shoe @ 7,461'. SIFN.

DWC: \$8,100**CWC:** \$78,215**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast****Gas:****Prev**

15

Gas:**Forcast****Oil:**

0

Prev Oil: 6**Forcast****H2O:**

0

Prev

59

H2O:

12/21/07 AOL. FIN POOH w/2-7/8" WS tbg, wash pipe & shoe. Fish inside wash pipe. LD fish. PU RIH w/4-3/4" bit, 6 - 3-1/2" DC's & 250 jts 2-7/8" tbg to TOC @ 8,200'. PU Power swivel & drilled from 8,200' to CR @ 8,208'. Drilled on CR for 1 hr. PU & circ clean. LD Power swivel. SIFN.

DWC: \$8,400**CWC:** \$86,615**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast****Gas:****Prev**

15

Gas:**Forcast****Oil:**

0

Prev Oil: 6**Forcast****H2O:**

0

Prev

59

H2O:

12/22/07 AOL. PU Power swivel. Broke circ. Drilled cmt from 8,211' to 8,490'. Fell out of cmt & tagged fill @ 8,755'. Circ clean @ 8,755'. Tested csg to 500 psi for 15 min. Held OK. LD Power swivel. POOH w/2 jts 2-7/8" tbg w/bit @ 8,678'. SIFN.

DWC: \$7,950**CWC:** \$94,565**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast****Gas:****Prev**

15

Gas:**Forcast****Oil:**

0

Prev Oil: 6**Forcast****H2O:**

0

Prev

59

H2O:**12/23/07** Sd for Saturday.**DWC:** \$0**CWC:** \$86,615**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast****Prev**

15

Gas:**Forcast Oil:** 0**Forcast H2O:** 0**12/24/07** Sd for Sunday.**DWC:** \$0**CWC:** \$86,615**Gas:****Prev Oil:** 6**Prev H2O:** 59**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:****Prev Gas:** 15**Forcast Oil:** 0**Prev Oil:** 6**Forcast H2O:** 0**Prev H2O:** 59**12/25/07** Sd for Holiday.**DWC:** \$0**CWC:** \$86,615**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:****Prev Gas:** 15**Forcast Oil:** 0**Prev Oil:** 6**Forcast H2O:** 0**Prev H2O:** 59**12/26/07** Sd for Holiday.**DWC:** \$0**CWC:** \$86,615**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:****Prev Gas:** 15**Forcast Oil:** 0**Prev Oil:** 6**Forcast H2O:** 0**Prev H2O:** 59

12/27/07 AOL. PU Power swivel. Broke circ. wash soft fill from 8,755' to 8,788'. test csg to 500 psi. Held OK. Drilled out cmt from 8,755' to CIBP @ 8,814'. Drilled out CIBP & pushed to 8,901'. Circ clean (Large amount of gas under CIBP). LD Power swivel. RIH & tagged @ 10,363'. Circ clean & tested Csg to 500 psi (Bled off 200 psi in 5 min). POOH w/2 jts 2-7/8" WS tbg. SIFN.

DWC: \$8,150**CWC:** \$94,765**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:****Prev Gas:** 15

**Forcast
Oil:** 0

Prev Oil: 6

**Forcast
H2O:** 0

**Prev
H2O:** 59

12/28/07 Propetro, Mike- PU power swivel, caught circ. DO from 10,365' to 10,380'. Drill on fish @ 10,380 for 30 min, returns were scale, cement & cast iron. Cont to drill from 10,380' to 10,389'. Drill on fish @ 10,389' for 30 min & lost all returns. Fill RU pit w/fr wtr & attempt to clear tbg(tbg was plugged). Pmp dn TCA & well loaded, clean-out tbg & circ clean. Cont to drill on CIBP @ 10,389'. Drill for 1 hr & fish turned loose. Run dn to 10,426; & circ clean.. PUH w/ bit to 10,390'. SWI. SDFN.

DWC: \$7,145

CWC: \$101,910

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcast
Gas:**

**Prev
Gas:** 15

**Forcast
Oil:** 0

Prev Oil: 6

**Forcast
H2O:** 0

**Prev
H2O:** 59

12/29/07 Propetro, Mike- PU power swivel, caught circ w/80 BFW. Cont to DO from 10,426' to 10,471' w/rubber & cast iron in returns. Circ hole clean. LD swivel. POOH w/ 2 7/8" tbg, 6-3 1/2" DC's & 4 3/4" bit. Bit was 100% worn. PU new 4 3/4" bit. RIH w/bit dn to 10,300'. SWI.SDFWE.

DWC: \$7,145

CWC: \$109,055

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcast
Gas:**

**Prev
Gas:** 15

**Forcast
Oil:** 0

Prev Oil: 6

**Forcast
H2O:** 0

**Prev
H2O:** 59

12/30/07 Propetro, Mike- SD for Saturday.

DWC: \$0

CWC: \$109,055

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcast
Gas:**

**Prev
Gas:** 15

**Forcast
Oil:** 0

Prev Oil: 6

**Forcast
H2O:** 0

**Prev
H2O:** 59

12/31/07 Propetro, Mike- SD for Sunday.

DWC: \$0

CWC: \$109,055

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcst
Gas:**

**Prev
Gas:** 15

**Forcst
Oil:** 0

Prev Oil: 6

**Forcst
H2O:** 0

**Prev
H2O:** 59

1/1/08 Propetro, Mike- AOL. Loaded csg w/210 BFW. Drilled fr 10,426' to 10,500' (cast iron,rubber & cmt in returns). Last 30 min made no hole(small angel hair cuttings in returns). PU circ clean. LD Power swivel. POOH w/6 jts 2-7/8" WS tbg W/EOT @10,301'. SIFN.

DWC: \$7,650

CWC: \$116,705

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcst
Gas:**

**Prev
Gas:** 15

**Forcst
Oil:** 0

Prev Oil: 6

**Forcst
H2O:** 0

**Prev
H2O:** 59

1/2/08 Propetro, Mike- SD for Holiday.

DWC: \$0

CWC: \$116,705

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcst
Gas:**

**Prev
Gas:** 15

**Forcst
Oil:** 0

Prev Oil: 6

**Forcst
H2O:** 0

**Prev
H2O:** 59

1/3/08 AOL. Loaded csg w/100 BFW. RIH & tagged TOC @ 10,500'. Drilled fr 10,500' to 10,550' (cast iron & cmt in returns). PU circ clean. LD Power swivel. POOH w/326 jts 2-7/8" WS tbg. LD 6- 3-1/2" DC's & bit. SIFN.

DWC: \$7,450

CWC: \$124,155

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

**Forcst
Gas:**

**Prev
Gas:** 15

**Forcst
Oil:** 0

Prev Oil: 6

**Forcst
H2O:** 0

**Prev
H2O:** 59

1/4/08 AOL. PU RIH w/4-3/4" bit & 5-1/2" csg scraper to PBTD @ 10,550'. POOH & LD 220 jts 2-7/8" WS tbg. SIFN.

DWC: \$5,000

CWC: \$129,155

DMC: \$0

CMC: \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev****Gas:**

15

Forcst**Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev**H2O:**

59

1/5/08 AOL. FIN POOH & LD 2-7/8" WS tbg. MIRU Gray wireline Services. Ran GR/CCL from TD to above DV tool @ 8,621'. Calibrated to Schlumberger Micro-Log dated 6/5/55. Found TD @ 10,533'. Unable to get deep enough to shoot intire perf interval. Called Midland w/results & decision was made to fin drilling out to TD @ 10,550'. MO 10,600' 2-7/8" WS tbg. MI 10,600' 3-1/2" WS tbg. Racked & tallied tbg. MIRU PU/LD machine. PU RIH w/4-3/4" bit & 20 jts 3-1/2" WS tbg. SIFN.

DWC: \$12,650**CWC:** \$141,805**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev****Gas:**

15

Forcst**Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev**H2O:**

59

1/6/08 SD for Saturday.**DWC:** \$0**CWC:** \$141,805**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev****Gas:**

15

Forcst**Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev**H2O:**

59

1/7/08 SD for Sunday.**DWC:** \$0**CWC:** \$141,805**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst****Gas:****Prev****Gas:**

15

Forcst**Oil:**

0

Prev Oil: 6**Forcst****H2O:**

0

Prev**H2O:**

59

1/8/08 AOL. FIN PU RIH w/311 jts 3-1/2" WS tbg to 10,432'. RD PU/LD machine. SIFN.**DWC:** \$7,550**CWC:** \$149,355**DMC:** \$0**CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:** **Prev Gas:** 15**Forcast Oil:** 0 **Prev Oil:** 6**Forcast H2O:** 0 **Prev H2O:** 59

1/9/08 AOL. PU Power swivel. Broke circ w/180 BFW. Tagged @ 10,541'. Drilled from 10,541' to 10,558' (17 feet). Circ clean w/returns consisting of rubber,cmt,& LCM. LD power swivel. LD 5 jts 3-1/2" WS tbg on racks. POOH w/330 jts 3-1/2" WS tbg & bit. SIFN.

DWC: \$7,950 **CWC:** \$157,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:** **Prev Gas:** 15**Forcast Oil:** 0 **Prev Oil:** 6**Forcast H2O:** 0 **Prev H2O:** 59

1/10/08 AOL. MIRU Grey Wireline Services. Run GR/CCL from 10,559' to 8,590' & tied into Schlumberger Micro-Log dated 6/5/55.TIH w/3-1/8" slick gun & perf Devonian 1 JSPF @ 120 degree phasing fr/10,396'-10,398', 10,466'-10,470', 10,474'-10,476',10,478'-10,482',10,488'-10,489' & 10,494'-10,538' (63 shots, depth reference Schlumberger Schlumberger Micro-Log dated 6/5/55 Titan EXP 3319-322T charge, 19 grm, 0.40" EHD, 38.87" TTP). POOH w/wireline equipment. RD WL trk. MI RU Basin Testers. PU RIH w/BJ 5-1/2" HD Pkr & 2-7/8" SN & 120 jts 2-7/8" WS tbg to 3,831' while press testing tbg to 7,000 psi. SIFN.

DWC: \$16,150 **CWC:** \$173,455 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:** **Prev Gas:** 15**Forcast Oil:** 0 **Prev Oil:** 6**Forcast H2O:** 0 **Prev H2O:** 59

1/11/08 AOL. FIN RIH w/BJ 5-1/2" HD Pkr & 2-7/8" SN & 325 jts 2-7/8" WS tbg to 10,248' while press testing tbg to 7,000 psi. RD Tbg tetseters. Set Pkr & loaded TCA w/37 BFW. Installed Frac valve. Tested csg to 500 psi. Held OK. SIFN.

DWC: \$8,850 **CWC:** \$182,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcast Gas:** **Prev Gas:** 15**Forcast Oil:** 0 **Prev Oil:** 6

Forcst H2O: 0 **Prev H2O:** 59

1/12/08 SD waiting on Frac date Monday.

DWC: \$3,850 **CWC:** \$186,155 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcst Gas: **Prev Gas:** 15

Forcst Oil: 0 **Prev Oil:** 6

Forcst H2O: 0 **Prev H2O:** 59

1/13/08 SD for Saturday.

DWC: \$0 **CWC:** \$182,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcst Gas: **Prev Gas:** 15

Forcst Oil: 0 **Prev Oil:** 6

Forcst H2O: 0 **Prev H2O:** 59

1/14/08 SD for Sunday.

DWC: \$0 **CWC:** \$182,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcst Gas: **Prev Gas:** 15

Forcst Oil: 0 **Prev Oil:** 6

Forcst H2O: 0 **Prev H2O:** 59

1/15/08 AOL. RU Schlumberger. A. perfs fr/10,396'-10,538' w/36,000 gals emulsified acid, 12,000 gals 15% HCL & 9,200# rk salt @ 15-40 BPM & 7,000 psig (max). ISIP on 396 psi. 5 min SITP 256 psi. 10 min SITP 166 psi. 15 min SITP 82 psi. RD Schlumberger. SIFN.

DWC: \$98,850 **CWC:** \$281,155 **DMC:** \$0 **CMC:** \$0

Stimulation Zone: Dev

Event Desc: Acid Frac **Top Interval:** 10,396 **Bottom Interval:** 10,538

| Event | Stage | Vol | Rate | Press | |
|--------------|--------------|--------------|--------------|---------------|-----------------|
| Seq | Desc | (gal) | (bpm) | (psig) | Comments |
| 1 | FW Pad | 7,001 | 23.8 | 1,778.0 | |
| 2 | 15% HCl | 1,999 | 34.0 | 5,526.0 | |
| 3 | SXE | 6,001 | 25.8 | 6,080.0 | |

| | | | | | |
|----|-----------|-------|------|---------|-------------|
| 4 | FW Pad | 4,998 | 23.5 | 5,187.0 | |
| 5 | 15% HCL | 1,999 | 25.1 | 3,392.0 | |
| 6 | SXE | 6,001 | 20.2 | 6,186.0 | W/1,000# RS |
| 7 | FW Pad | 4,998 | 20.4 | 5,375.0 | |
| 8 | 15% HCL | 1,999 | 26.0 | 3,107.0 | |
| 9 | SXE | 6,001 | 20.4 | 5,968.0 | W/1,500# RS |
| 10 | FW Pad | 4,998 | 21.5 | 5,649.0 | |
| 11 | 15% HCL | 1,999 | 29.5 | 3,956.0 | |
| 12 | SXE | 6,001 | 22.3 | 5,549.0 | W/2,000# RS |
| 13 | FW Pad | 4,998 | 24.8 | 5,164.0 | |
| 14 | 15% HCL | 1,999 | 33.2 | 4,509.0 | |
| 15 | SXE | 6,001 | 21.9 | 5,829.0 | W/2,200# RS |
| 16 | FW Pad | 4,998 | 21.1 | 5,381.0 | |
| 17 | 15% HCL | 1,768 | 29.4 | 3,719.0 | |
| 18 | SXE | 6,060 | 22.8 | 5,680.0 | W/2,500# RS |
| 19 | OverFlush | 6,119 | 21.9 | 5,968.0 | |
| 20 | Flush | 5,783 | 5.8 | 1,555.0 | |

Ttl Gals: 91,721

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/16/08 AOL. MIRU PU/LD machine. Released Pkr.POOH & LD BJ 5-1/2" HD Pkr & 2-7/8" SN & 325 jts 3-1/2" WS tbq. RD PU/LD machine. SIFN.

DWC: \$7,750 **CWC:** \$288,905 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/17/08 AOL. MO 10,600' 3-1/2" WS tbq. MI 10,600' 2-7/8" prod tbq. PU RIH w/322 jts 2-7/8" tbq to PBTD @ 10,550'. POOH above top perf. SIFN.

DWC: \$6,100 **CWC:** \$295,005 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast **Prev** 15

Gas:**Forcst Oil:** 0**Forcst H2O:** 0**Gas:****Prev Oil:** 6**Prev H2O:** 59

1/18/08 AOL. 5 psi SITP. RU swab. Made 14 runs. Recd 34 bbls fluid. 22 oil, 12 wtr. BFL @ 7,900'. EFL @ 9,300'. RD swab. SIFN.

DWC: \$5,550**CWC:** \$300,555**DMC:** \$0**CMC:** \$0*Swab* **Zone:** Dev**Event Desc:** Swab**Top Interval:** 10,396 **Bottom Interval:** 10,538

| | Swab | Casing | Tubing | Beg | BBLS | |
|-------------|-------------|---------------|---------------|------------|-------------|-----------------|
| Time | Runs | Psig | Psig | FL | Rec | Comments |
| 11:00 | 2 | 0 | 0 | 7,900 | 4.00 | 100% oil cut |
| 12:00 | 2 | 0 | 0 | 8,400 | 4.00 | 100% oil cut |
| 13:00 | 2 | 0 | 0 | 10,366 | 4.00 | 100% oil cut |
| 14:00 | 2 | 0 | 0 | 10,366 | 4.00 | 30% oil cut |
| 15:00 | 2 | 0 | 0 | 8,900 | 6.00 | 30% oil cut |
| 16:00 | 2 | 0 | 0 | 8,900 | 6.00 | 30% oil cut |
| 17:00 | 2 | 0 | 0 | 9,300 | 6.00 | 30% oil cut |

Ttl Bbls: 34.00

===== TEXAS N #1 =====

Rig: Pulling Unit**Forcst Gas:****Prev Gas:** 15**Forcst Oil:** 0**Prev Oil:** 6**Forcst H2O:** 0**Prev H2O:** 59

1/19/08 AOL. 60 psi SITP. RU swab. Made 13 runs. Recd 16 bbls fluid. 6 oil, 10 wtr. BFL @ 7,900'. EFL @ 9,300'. RD swab. SIFN.

DWC: \$4,260**CWC:** \$304,815**DMC:** \$0**CMC:** \$0*Swab* **Zone:** Dev**Event Desc:** SWAB**Top Interval:** 10,396 **Bottom Interval:** 10,538

| | Swab | Casing | Tubing | Beg | BBLS | |
|-------------|-------------|---------------|---------------|------------|-------------|---------------------|
| Time | Runs | Psig | Psig | FL | Rec | Comments |
| 07:30 | 2 | 0 | 60 | 9,300 | 2.00 | 30% oil, lot of gas |
| 08:30 | 2 | 0 | 0 | 9,800 | 2.00 | 30% oil |
| 09:30 | 2 | 0 | 0 | 9,800 | 2.00 | 30% oil |
| 10:30 | 2 | 0 | 0 | 9,800 | 2.00 | 30% oil |
| 11:30 | 1 | 0 | 0 | 10,300 | 2.00 | 30% oil |

| | | | | | | |
|-------|---|---|---|--------|------|---------|
| 12:30 | 1 | 0 | 0 | 10,366 | 1.00 | 30% oil |
| 13:30 | 1 | 0 | 0 | 10,000 | 2.00 | 30% oil |
| 14:30 | 1 | 0 | 0 | 9,950 | 1.00 | 30% oil |
| 15:30 | 1 | 0 | 0 | 10,100 | 1.00 | 30% oil |
| 16:30 | 1 | 0 | 0 | 10,000 | 1.00 | 30% oil |

Ttl Bbls: 16.00

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/20/08 SD for Saturday.

DWC: \$0 **CWC:** \$306,105 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/21/08 SD for Sunday.

DWC: \$0 **CWC:** \$306,105 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/22/08 AOL. 60 # SITP. RIH @ tagged fluid @ 9,300'. RD Swab. POOH w/316 jts 2-7/8" tbg. PU RIH w/2-7/8" BPMAJ,Perf sub,2-7/8" Mech SN,IPC tbg, 4 jts 2-7/8" tbg,5-1/2" TAC & 200 jts 2-7/8" prod tbg. SIFN.

DWC: \$64,250 **CWC:** \$370,355 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Rig: Pulling Unit

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcst H2O: 0 **Prev H2O:** 59

1/23/08 AOL. FIN RIH w/2-7/8" Tbg. Final Tbg Design as follows; BPMAJ Landed @ 10,554.41',Perf sub,2-7/8" Mech SN @ 10,506.76',IPC tbg, 4 jts 2-7/8" tbg,5-1/2" TAC @ 10,346.11',316 jts 2-7/8" Tbg & 1 - 10' tbg sub. Set TAC w/26 pts tension. ND BOP. NU WH. PU started RIH w/pump & new rods. SIFN.

DWC: \$31,500 **CWC:** \$401,855 **DMC:** \$0 **CMC:** \$0

Tubing Location: Lower

ZONE 1 Desc: Dev Top Perf: 10,396.00 Btm Perf: 10,538.00 OH: No

Object 1 Desc: Id: PBTD Depth: 10,557.00

Object 2 Desc: Id: TAC Depth: 10,346.11

Object 3 Desc: Id: SN Depth: 10,506.76

| Qty | Type | Description | Cond | Top Depth | Btm Depth | Length |
|-----------------|--------|--|------|-----------|-----------|------------|
| 1 | Tubing | 2-7/8", 6.5#, L-80,EUE,8rd tbg w/Male BP | New | 0.00 | 0.00 | 32.65' |
| 1 | Other | 2-7/8" Perf Sub | New | 0.00 | 0.00 | 4.00' |
| 1 | manual | 2-7/8" Mech SN w/1-1/4" X 20` GAC | New | 0.00 | 0.00 | 0.60' |
| 1 | Tubing | 2-7/8",6.5#,J-55,EUE, 8rd IPC tbg (TK-99) | New | 0.00 | 0.00 | 31.90' |
| 4 | Tubing | 2-7/8", 6.5#, L-80, EUE, 8rd Tbg | New | 0.00 | 0.00 | 128.15' |
| 1 | Other | 2-7/8" x 5-1/2" Model "B" TAC w/45K shear pins | Used | 0.00 | 0.00 | 2.65' |
| 316 | Tubing | 2-7/8", 6.5#, L-80, EUE, 8rd Tbg | New | 0.00 | 0.00 | 10,333.46' |
| 1 | Tubing | 2-7/8", 6.5#, N-80,EUE, 8rd Tubing Sub | New | 0.00 | 0.00 | 10.00' |
| Total | | | | | | 10,543.41' |
| KB Corr | | | | | | 11.00' |
| Landed @ | | | | | | 10,554.41' |

===== TEXAS N #1 =====

Forcst Gas: **Prev Gas:** 15

Forcst Oil: 0 **Prev Oil:** 6

Forcst H2O: 0 **Prev H2O:** 59

1/24/08 AOL. Fin PU & RIH w/pmp & new rods. Final rod design as follows: 2-1/2" x 1-1/4" x 30' RHBM pmp (# CCT-77), 1' x 3/4" lift sub, 3/4" 26K shear tool (new), 4' x 7/8" stabilizer bar w/3/4" pin (new), 10 - 1-3/4" sinker bars w/necks & 3/4" pins (new), 1 - 3/4" x 1" SM FH X-over box (new), 54 - 7/8" Norris 90 stl rods (new), 108 - 1" Norris 90 stl rods (new), 163 - 1.23 Fibercom FG rods (new), 1 - 18' x 1.25" FG rod sub (new), 1 - 3' x 1.25" FG rod sub (new), 26' x 1-1/2" PR w/16' x 1-3/4" liner (same). HWO. RU BM Vacuum Truck Services. Loaded tbg w/42 BPW. Press tstd tbg to 500 psig in 5 strks w/rod pmp. Held OK. RD pmp

trk. Left unit off waiting on btry work. RDMO PU.

DWC: \$11,150

CWC: \$413,005

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== |
|---------------------|---|------------------|-------|
| Forcast Gas: | | Prev Gas: | 15 |
| Forcast Oil: | 0 | Prev Oil: | 6 |
| Forcast H2O: | 0 | Prev H2O: | 59 |

1/25/08 Lufkin Oilfield Sevices rebalanced pmpg unit per CBalance design. Used part of 3" SDR-7 poly flowline formerly used @ WCU #N-7 & part of 3" SDR-7 poly flowline formerly used @ WCU #Q-5 & laid flowline fr well to Texas N Btry. MI & setup chemical bulk tnk & chemical pmp. Prep to RWTP tomorrow.

DWC: \$2,300

CWC: \$415,305

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== |
|---------------------|---|------------------|-------|
| Forcast Gas: | | Prev Gas: | 15 |
| Forcast Oil: | 0 | Prev Oil: | 6 |
| Forcast H2O: | 0 | Prev H2O: | 59 |

1/26/08 Repl loadcell. RWTP.

DWC: \$0

CWC: \$415,305

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== |
|---------------------|---|------------------|-------|
| Forcast Gas: | | Prev Gas: | 15 |
| Forcast Oil: | 0 | Prev Oil: | 6 |
| Forcast H2O: | 0 | Prev H2O: | 59 |

1/27/08 Well prod 35 BO, 215 BW, 24 MCF, 24 hrs. Well ran 23.2 hrs on POC. Dwn 0.8 hrs to repl loadcell.

DWC: \$0

CWC: \$415,305

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== |
|---------------------|---|------------------|-------|
| Forcast Gas: | | Prev Gas: | 15 |
| Forcast Oil: | 0 | Prev Oil: | 6 |
| Forcast H2O: | 0 | Prev H2O: | 59 |

1/28/08 Well prod 24 BO, 233 BW, 80 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0

CWC: \$415,305

DMC: \$0

CMC: \$0

| ===== | | TEXAS N #1 | ===== |
|---------------------|--|------------------|-------|
| Forcast Gas: | | Prev Gas: | 15 |

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/30/08 Well prod 17 BO, 124 BW, 13 MCF, 24 hrs. Well ran 24 hrs on POC. Rem 9.0" mtr sheave & inst 12.0" mtr sheave. Incr unit speed fr 7.6 SPM to 10.4 SPM.

DWC: \$0 **CWC:** \$415,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

1/31/08 Well prod 12 BO, 240 BW, 60 MCF, 24 hrs. Well ran 22.5 hrs on POC. Well dwn 1.5 hrs yesterday to change mtr sheave.

DWC: \$0 **CWC:** \$415,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

2/1/08 Well prod 12 BO, 246 BW, 60 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0 **CWC:** \$415,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

2/2/08 Well prod 51 BO, 249 BW, 80 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0 **CWC:** \$415,305 **DMC:** \$0 **CMC:** \$0

===== TEXAS N #1 =====

Forcast Gas: **Prev Gas:** 15

Forcast Oil: 0 **Prev Oil:** 6

Forcast H2O: 0 **Prev H2O:** 59

2/3/08 Well prod 49 BO, 212 BW, 81 MCF, 24 hrs. Well ran 24 hrs on POC. Final report to recomplete well to Devonian.

DWC: \$0 **CWC:** \$415,305 **DMC:** \$0 **CMC:** \$0

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TEXAS N #1

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