

**RAILROAD COMMISSION OF TEXAS****Form W-2**

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 04/04/2016
Tracking No.: 153030

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG**OPERATOR INFORMATION**

Operator Name: XTO ENERGY INC. Operator No.: 945936
Operator Address: ATTN DEEANN KEMP 500 WEST ILLINOIS STE 100 MIDLAND, TX 79701-0000

WELL INFORMATION

API No.: 42-003-05618 County: ANDREWS
Well No.: 1L RRC District No.: 08
Lease Name: UNIVERSITY BLK.9 /WOLFCAMP/ UNIT Field Name: UNIVERSITY BLOCK 9 (WOLFCAMP)
RRC Lease No.: 15046 Field No.: 92534750
Location: Section: 11, Block: 9, Survey: UNIVERSITY LAND, Abstract:

Latitude: Longitude:
This well is located 12 miles in a SW
direction from ANDREWS,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: Other/Recompletion
Well Type: Shut-In UIC Completion or Recompletion Date: 10/06/2014
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen
Rule 37 Exception
Fluid Injection Permit 11/19/1999 F-1620
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: 01/01/1953 Date of first production after rig released: 10/06/2014
Date plug back, deepening, recompletion, or
drilling operation commenced: 07/13/2014 Date plug back, deepening, recompletion, or
drilling operation ended: 10/06/2014
Number of producing wells on this lease in
this field (reservoir) including this well: Distance to nearest well in lease &
reservoir (ft.):
Total number of acres in lease: 5860.00 Elevation (ft.):
Total depth TVD (ft.): 8493 Total depth MD (ft.):
Plug back depth TVD (ft.): 8312 Plug back depth MD (ft.):
Was directional survey made other than
inclination (Form W-12)? No Rotation time within surface casing (hours):
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? Yes Multiple completion? No
Type(s) of electric or other log(s) run: None
Electric Log Other Description:
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 4813.0 Feet from the North Line and
4350.0 Feet from the East Line of the
UNIVERSITY BLK.9 /WOLFCAMP/ UNIT Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination

Depth (ft.): 250.0

Date: 09/02/2014

SWR 13 Exception

Depth (ft.):

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test:

Production method:

Number of hours tested: 24

Choke size:

Was swab used during this test? No

Oil produced prior to test:

PRODUCTION DURING TEST PERIOD:

Oil (BBLS):

Gas (MCF):

Gas - Oil Ratio: 0

Flowing Tubing Pressure:

Water (BBLS):

CALCULATED 24-HOUR RATE

Oil (BBLS):

Gas (MCF):

Oil Gravity - API - 60.:

Casing Pressure:

Water (BBLS):

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	376			REG	500	660.0	SURF	Circulated to Surface
2	Intermediate	8 5/8	12 1/4	4463			NEAT	2600	3432.0	ACE	Circulated to Surface
3	Conventional Production	5 1/2	7 7/8	8493			NEAT	459	606.0	4770	Temperature Survey

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
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N/A

TUBING RECORD

Row	Size (in.)	Depth (ft.)	Size (ft.)	Packer Depth (ft.)/Type
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N/A

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
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L

N/A

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? No

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure (PSIG):

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:

Actual maximum pressure (PSIG) during hydraulic fracturing:

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No

Row Type of Operation

Amount and Kind of Material Used

Depth Interval (ft.)

1 Cast Iron Bridge Plug

SET CIBP @ 8352'. TOPPED W/40' CEMENT.

8312

8352

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
N/A					
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?					Yes
Is the completion being downhole commingled (SWR 10)?					No

REMARKS

POOH W/TBG. SET CIBP @ 8352' TOP W/40 SXS CEMENT. TA'D WELL. H-5 RRC JOB 16751.

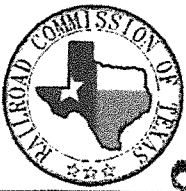
RRC REMARKS**PUBLIC COMMENTS:****CASING RECORD :**

5 1/2" CASING CEMENT AMOUNT AND TOC DIFFERENT THEN PREVIOUSLY REPORTED IN 12/13/1999 SEE (OTHER) ATTACHMENT

TUBING RECORD:

TA'D WELL

PRODUCING/INJECTION/DISPOSAL INTERVAL :**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :****POTENTIAL TEST DATA:****OPERATOR'S CERTIFICATION****Printed Name:** Sherry Pack**Title:** Regulatory**Telephone No.:** (432) 620-6709**Date Certified:** 04/04/2016



RAILROAD COMMISSION OF TEXAS

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

REC'D / MIDLAND

APR 04 2016

Form W-15

Rev. 08/2014

APR 04 2016

CEMENTING REPORT

Cementor: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: XTO Energy Inc Operator P-5 No.: 945936
Cementor Name: Renegade Services Cementor P-5 No.:

WELL INFORMATION

District No.: 08 County: Andrews
Well No.: 1L API No.: 42-003-05618 Drilling Permit No.:
Lease Name: University Blk. 9 / Wolfcamp / Unit Lease No.: 15046
Field Name: University Block 9 (Wolfcamp) Field No.: 92534750

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.): Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.): Tapered string casing weight (lbs/ft) and grade: Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.): Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.): Tapered string casing weight (lbs/ft) and grade: Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO Setting depth tool (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

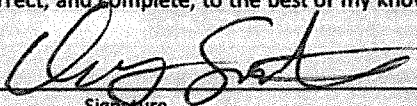
CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date	10-3-14						
Size of hole or pipe (in.)	5.5"						
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)	8352						
Amount of cement on top of CIBP (ft.)	42'						
Sacks of cement used	3						
Slurry volume pumped (cu. ft.)	3.96						
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)	14.8/66						
Class/type of cement	Class C						
Perforate and squeeze (YES/NO)							

REMARKS

Set CIBP @ 8352 Dumped 3 sacks on top

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Chris Smith operator Renegade Wireline 
 Name and title of cementer's representative Cementing Company Signature
 1235 SE. 1000 Andrews Tx 79714 432-524-7239 10-3-2014
 Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Sherry Pack Regulatory Analyst Sherry Pack
 Typed or printed name of operator's representative Title Signature
 500 W Illinois, Ste 100 Midland Tx 79701 432-622-6709 4/4/2016
 Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
 The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
 To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Date **September 2, 2014**

GAU File No.: **16924**

***** EXPEDITED APPLICATION *****

API Number **00338582**

Attention: **SHERRY PACK**

RRC Lease No. **39152**

SC_945936_00338582_39152_16924.pdf

**XTO ENERGY INC
200 N LORAIN
STE 800
MIDLAND TX 79705**

P-5# 945936

--Measured--

468 ft FWL

1786 ft FSL

MRL:SECTION

Digital Map Location:

X-coord/Long **102.57356**

Y-coord/Lat **32.20810**

Datum **83**

Zone

County **ANDREWS**

Lease & Well No. **UNIVERSITY BLOCK 9 #6A&ALL**

Purpose **H1**

Location **SUR-UL,A-247,BLK-9,SEC-11,--[TD=12214],[RRC 08],[PSC#13204]**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 250 feet and the ZONE from 1150 feet to 1700 feet must be protected.

The BASE OF UNDERGROUND SOURCES OF DRINKING WATER (USDW) is estimated to occur at a depth of 1750 feet at the site of the referenced well.

This recommendation is applicable to all wells drilled in this SECTION 11 ON THIS LEASE.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741 gaug@rrc.state.tx.us, or by mail.

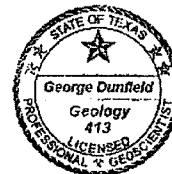
Sincerely,

George Dunfield

Digitally signed by George Dunfield
DN: cn=US, st=TEXAS, o=Railroad
Commission of Texas, cn=George Dunfield,
email=george.dunfield@rrc.state.tx.us
Date: 2014.09.02 11:58:18 -0500

George Dunfield, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by George Dunfield on 9/2/2014
Note: Alteration of this electronic document will invalidate the digital signature.

Form GW-2
Rev. 02/2014

P.O. Box 12967 Austin, Texas 78711-2967 512-463-2741 Internet address: www.rrc.state.tx.us

Ran Schlumberger Logs as follows:

ES-4460' to 8493'; GR 0' to 8493'; Microlog 7900' to 8493'.

Ran 270 Joints (8473') 5-1/2" OD 17# J-55 and N-80 casing set at 8491' cemented with 274 sacks 8% gel, 85 sacks Strata-Crete followed with 100 sacks Neat Cement. Completed cemented at 4:30 AM, November 11, 1953.

Halliburton Temperature Survey indicated top of cement at 4770' from surface.

TOTAL DEPTH DRILLED 8493

Drilled out cement to 8491'.

PRESENT PLUGGED BACK

TOTAL DEPTH 8491

GUN PERFORATION NO. 1:

November 14, 1953 - Schlumberger perforated 5-1/2" casing from 8418' to 8430'; 8442' to 8417'; and 8476' to 8487' with 4 - 1/2" shots per foot. Total shots 208.

Ran 272 joints (8475') 2" EUE 4.7# N-80 tubing set at 8486' with open ended perforations from 8482' to 8486'; Lane-Wells BOCL-6 packer set at 8358'; Sweet Hydraulic Holddown set at 8356'. Displaced drilling fluids with 312 barrels oil, and 50 barrels water. Well kicked off natural. Flowed to pits 2-1/2 hours, estimated 31 barrels load oil and 5 barrels formation oil. Switched to tanks and started potential test.

POTENTIAL TEST:

November 15, 1953 - On 24 hour Railroad Commission of Texas Potential Test thru 2" EUE tubing, 30/64" choke, flowed 298.22 barrels oil, no water, 2/10% BS. Gravity 40.2 corrected. GOR 633 to 1, flowing TP 125 pounds, CP 0# (Packer).

Railroad Commission of Texas Supplement No. 8-636-2, issued November 23, 1953 set the allowable at 180NFX barrels daily effective November 13, 1953.

SLOPE TEST DATA

Depth (In Feet)	Angle (In Degrees)	Depth (In Feet)	Angle (In Degrees)
320	0	7170	1
1000	1/4	7260	1-1/2
1500	1/4	7310	1-1/2
1975	3/4	7365	1-1/2
2460	1-1/2	7450	2-1/4
2920	1-1/4	7475	1-3/4
3405	2-1/4	7495	2-3/4
3500	1-1/2	7525	4
3670	1-1/2	7538	4
4040	3/4	7550	3-3/4
4180	3/4	7570	3-3/4
4365	1/2	7599	3-1/2
4660	3/4	7620	4
5050	3/4	7642	4
5200	3/4	7690	3-3/4
5350	0	7724	4
5490	1/2	7755	2-3/4
5610	1/2	7790	3-1/4
5775	1/2	7816	3-1/2
5835	1/2	7830	3-1/2
5945	3/4	7885	3-3/4
6100	1	7915	3
6500	3/4	7985	2-3/4
6650	1-1/4	8015	2-3/4
6745	1-1/4	8115	2-3/4
6865	1-1/4	8180	2-1/4
6955	1	8225	2-1/4
7010	1	8330	2-1/4
7080	1		

ITEMIZED LISTING OF CASING

OD Size	Wt.	Thds.	Where Set	Left In Jts.	Feet	Kind	Cond.	Cement
13-3/8"	44.5#	8J	376	9	360.00	Armco S.J.	A	500
8-5/8"	36#	8r	4463	141	4524.11	Nat'l J-55	A	2600
5-1/2"	16.78#	8r	Top	23	744.91	J & L N-80	A	
5-1/2"	17#	8r	Next	227	7142.42	J & L Pitts. J-55	A	
5-1/2"	16.78#	8r	Bottom	20	671.25	J & L N-80	A	374
5-1/2" Total				270	8558.58			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36

FORM H-9
 12/12/77
 EAG0057

FILE WITH
 DISTRICT OFFICE
 IN TRIPLICATE

1. Operator XTO Energy Inc.			2. Operator Number (See Instruction 13) 945936			3. RRC Dist. 8		
4. Street or P.O. Box No. 3000 N. Garfield, Suite 175			5. City Midland			6. State TX		
7. Zip Code 79705			8. Name of Lease, Facility or Operation University Block 9/Wolfcamp/Unit			9. Field or Area Name University Block 9 (Wolfcamp)		
10. County Andrews			11. General Operation Type - Circle One: <input checked="" type="radio"/> Oil Field Production B- Gas Field Production <input type="radio"/> C-Pipeline or Gathering Sys. D-Gasoline Plant <input type="radio"/> E-Drilling or Workover F-Sweetening Unit <input type="radio"/> G-Combination (explain) H-Other (explain)			Other Explanation To change name from Cross Timbers Operating Company to XTO Energy Inc.		
12. RRC ID# of Operation(s) to be Covered by This Certificate 15046			Type ID Code (see Instruction 12) 1			Indicate if filing for Storage Facility Only YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		
13. Hydrogen Sulfide Concentration 6589 PPM			14. Maximum Escape Volume 282 MCF/Day			15. 100 PPM Radius of Exposure (ROE) 149 Ft.		
16. 500 PPM Radius of Exposure (ROE) 68 Ft.			17. Operation is Existing <input checked="" type="checkbox"/> New <input type="checkbox"/>			18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
19. Workover or Drilling Well with 100 PPM ROE Greater than 3000 feet on Rule 36 Certified Well/Lease			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			20. Previous Certificate Number if Available (For Amended Certificates) 18457		
21. The 100 PPM ROE includes any part of a public area except a public road.			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			22. The 500 PPM ROE includes any part of a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14)			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 Mo 08 / Day 04 / 19 76 Depth of Compliance Ft. from Surface		
25. Contingency Plan Location of Plan (See Instruction 15)			Has been prepared Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			RECEIVED RRC OF TEXAS MAY 22 2002 O&G MIDLAND		
26. Location of data used to prepare this certificate (See Instruction 15) 3000 North Garfield, Suite 600, Midland, TX 79705								
CERTIFICATE I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.								
Signature <i>Dudley McMinn</i> Representative of Company			Title Safety Coordinator			Phone No. 915/682-8873		
						Date 5/20/02		

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: *Roy Beckett*

DATE: **5-28-02**

REMARKS:

CERTIFICATION NUMBER: **046246**