



June 7, 2022

Railroad Commission of Texas-Dist. 8
10 Desta Drive., Ste. 500
Midland, Texas 79705

VIA FEDERAL EXPRESS

RE: W3 Submittal
University -30- 2
API 42-003-05476
Andrews Co., TX

Gentlemen/Ladies:

Enclosed, please find one (1) original W3 (+2 copies), for the above referenced wells, for further processing.

Should you have any questions or need any additional information, please do not hesitate to contact me at 713/360-5720.

Sincerely,

Lime Rock Resources IV-A, LP

A handwritten signature in blue ink that reads "Carla Martin".

Carla Martin
Regulatory Technician

/clm

Enclosure(s)

R:\15-FieldOperations\ShafterLake_Operated_state_Field_WFs_ActiveWells\Univ30-2\Regulatory\W3SubmittalLtr-Jun2022

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API No. (if available) 42- 00305476					1. RRC District 8		
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID Number 27863
2. FIELD NAME (as per RRC records) Emma (Fusselman)				3. Lease Name University-30-		5. Well Number 2	
6. OPERATOR Lime Rock Resources IV-A,L,P.				6a. Original Form W-1 filed in name of: Sinclair O&G Co.		10. County Andrews	
7. ADDRESS 1111 Bagby St Suite 4600 Houston Tx 77002				6b. Any subsequent W-1's filed in name of: Darrell Jackson		11. Date Drilling Permit Issued 8/31/66	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				660 feet from S line and 660 feet from		12. Permit Number unknown	
				N line of the University -30- lease			
9a. SECTION, BLOCK and SURVEY Sec. 30, Blk 9, Univ. Lands; AU266				9b. Distance and direction from nearest town in this county 12 Miles SW from Andrews, Tx		13. Date Drilling Commenced 9/22/66	
16. Type Well (oil, gas, or dry) Oil	Total Depth 12500'	If multiple completion list all field names and oil lease or gas id no.'s Emma (Devonian)			Gas ID or Oil Lease # 13906	Oil - O Gas - G O	Well # 2
18. If gas, amt. of cond. on hand at time of plugging		Emma (Ellenburger)			09389	O	15. Date Well Plugged 5-11-22
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4
*19. Cementing Date				5-10-22	5-10-22	5-10-22	5-11-22
20. Size of Hole or Pipe in which Plug Placed (inches)				9 5/8	9 5/8	9 5/8	9 5/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				4100'	2517'	1750'	1250'
*22. Sacks of Cement Used (each plug)				45	45	60	45
*23. Slurry Volume Pumped (cu. ft.)				59.85	59.85	79.8	59.85
*24. Calculated Top of Plug (ft.)				3960'	2377'	1565'	1110'
25. Measured Top of Plug (if tagged) (ft.)				3965'		1570'	Surface
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8
*27. Type Cement				C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)		
135/8	36.0	306'	306'	17 1/2	CIBP @ 11450'+4 sxs cmt, CIBP @ 11480'+4 sxs cmt & CIBP @ 10500'+4 sxs. Cmt plug @ 4500'+327 sxs. Cmt retainer @ 4286'+150 sxs cmt.		
9 5/8	36.0/40.0	4054'	4054'	12 1/4			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM 4274'		TO 4105'		FROM		TO	
FROM 4376'		TO 4358' (sqz'd 1983)		FROM		TO	
FROM 10530		TO 10587 (UT)		FROM		TO	
FROM 11480		TO 11523 (LT)		FROM		TO	
FROM		TO		FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

SEANIO ROSALES
 Signature of Cementer or Authorized Representative

Rocker A Cementers
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Carla Martin
 REPRESENTATIVE OF COMPANY

Carla Martin
 Regulatory Tech
 TITLE

6/7/22
 DATE

PHONE 713 292-9510
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

W3 (backside)

University -30- 2

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? Circulated	33. Mud Weight LBS/GAL 9.5						
34. Total Depth 4378' PBTD 12500' TD Depth of Deepest Fresh Water 1650'	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">0'</td> <td style="text-align: center;">250'</td> </tr> <tr> <td style="text-align: center;">1200'</td> <td style="text-align: center;">1650'</td> </tr> </table>	TOP	BOTTOM	0'	250'	1200'	1650'	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain
TOP	BOTTOM							
0'	250'							
1200'	1650'							
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Rocker A Cementers P.O. Box 97 Post, TX 79356		Date RRC District Office notified of plugging						
38. Name(s) and address(es) of surface owners of well site University Lands P.O. Box 553 Midland, TX 79702-0553								
39. Was notice given before plugging to the above? Yes								
FILL IN BELOW FOR DRY HOLES ONLY								
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div>								
41. Date FORM P-8 (Special Clearance) filed:								
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced								
R R C USE ONLY								
Nearest field _____								

REMARKS Perf'd @ 1700'Plug-1 CIBP @4100' Spot 45sks on top,. Tag Toc@3965'Plug-2 Spot 45Sks from 2517'.Plug-3 Spot 60sks from 1750'. Tag Toc @1570',.Plug-4 Spot 45sks from 1250'.Plug-5 Pumped 120sks Circulated cement from 360' to Surface,.

Well originally pmt'd as Univ. 212, 1 (P&A'd 8/29/77) & Re-Entered (DP 178493; 11/24/82). A recompletion permit (DP 355665; 1/31/89) was issued, but no completion records (from prev. operator) were found online or in our files.

ORIGIN ID: EIXA (713) 292-9510
CARLA MARTIN
LIME ROCK RESOURCES
1111 BAGBY, SUITE 4600
HOUSTON, TX 77002
UNITED STATES US

SHIP DATE: 07 JUN 22
ACTWGT: 1.00 LB
CAD: 101830867/INET 4490
BILL SENDER

TO TEXAS RRC-DIST 8
TX RRC-DIST 8
10 DESTA DR., STE. 500

MIDLAND TX 79705
(432) 684-5581
INV. REF: WGS-1SL&3MF-FUND 4
PO. DEPT.


J222022041201uv

TRK# 7770 6243 2932
0201

WED - 08 JUN 12:00P
PRIORITY OVERNIGHT

ALMAFA
TX-US LBB
79705



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