

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

42-003-05289

Form W-2
Rev. 7/5/66

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG			7. RRC District 8
			8. RRC Lease Number 19843
1. FIELD NAME (as per RRC Records or Wildcat) Andrews, South (Devonian)	2. LEASE NAME Shell Andrews South (Dev) Unit -F-	9. Well Number 2	
3. OPERATOR Shell Oil Company		10. County Andrews	
4. ADDRESS P. O. Box 1810, Midland, Texas 79701		11. Purpose of Test Initial Potential <input type="checkbox"/>	
5. If Operator has changed within last 60 Days -- Give former Operator		Retest <input checked="" type="checkbox"/>	
6. LOCATION (Section, Block, and Survey) Sec 13, Blk 1, ULS Survey		Reclass <input type="checkbox"/>	
12. If Workover -- Give former Field (with Reservoir)	13. Type of Electric or other Log run	14. Completion Date 2-13-68	

Section I

POTENTIAL TEST DATA

15. Date of Test 10-23-68	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) Gas Lift		18. Choke Size 1"
19. Production for Test Period	Oil - BBLs 96	Gas - MCF 181	Water - BBLs 37	Gas - Oil Ratio 1885
20. Calculated 24 Hour Rate	Oil - BBLs 96	Gas - MCF 181	Water - BBLs 37	Oil Gravity - API - 60° 45.4°
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil Produced Prior to Test (New & Reworked Wells)		23. Injection Gas-Oil Ratio 354
NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES				

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified:

Notified Mr Burns 10-25-68

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification:

APPROVED	UNIVERSITY LANDS
ANSWERED	FILE
1968	NOV 1 - 1968
Refer to	
Please Answer	
Read and Return	

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

R. E. Christensen Actg. Division Prod. Supt.

10-31-68

REPRESENTATIVE OF COMPANY

TITLE

DATE

REMARKS

38966-5/2

SECTION II		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>			25. Date Permit Issued		
26. Notice of Intention to Drill this Well was filed in Name of			27. If Special Permit, Give Permit Number		
28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well			29. Total Number of Acres in this Lease		
30. Date Plug Back, Deepening, Work Over or Drilling Operations:		Commenced	Completed	31. Distance to Nearest Well, Same Lease & Reservoir	
32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located		<div style="display: flex; justify-content: space-between;"> Feet From Line of The Line And Feet From Lease </div>			
33. Elevation (DF, RKB, RT, GR, ETC)		34. Was Directional Survey Made		Yes <input type="checkbox"/>	No <input type="checkbox"/>
35. Top of Pay	36. Total Depth	37. P.B. Depth	38. Surface Casing Determined By:	Recommendation of Texas Water Development Board <input type="checkbox"/>	Field Rules <input type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>
39. Is Well Multiple Completion? Yes <input type="checkbox"/> No <input type="checkbox"/>		40. If Multiple Completion List All Reservoir Names (Completions in this Well)		41. Intervals Drilled By:	Rotary Tools <input type="checkbox"/> Cable Tools <input type="checkbox"/>
42. Name of Drilling Contractor			43. Is Cementing Affidavit Attached? Yes <input type="checkbox"/> No <input type="checkbox"/>		
44. CASING RECORD (Report All Strings Set in Well)					
Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled

45.	LINER RECORD			
Size	Top	Bottom	Sacks Cement	Screen

46.	TUBING RECORD			47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole
	Size	Depth Set	Packer Set	
				From To
				From To
				From To
				From To

48.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	Depth Interval	Amount and Kind of Material Used

[illegible]

REMARKS _____