

42: 003-05289

54

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG		7. RRC District 8
		8. RRC Lease Number 19843
1. FIELD NAME (as per RRC Records or Wildcat) Andrews, South (Devonian)	2. LEASE NAME Shell Andrews South (Dev) Unit -F-	9. Well Number 2
3. OPERATOR Shell Oil Company		10. County Andrews
4. ADDRESS P. O. Box 1810, Midland, Texas 79701		11. Purpose of Test Initial Potential <input type="checkbox"/> Retest <input checked="" type="checkbox"/> Reclass <input type="checkbox"/>
5. If Operator has changed within last 60 Days -- Give former Operator		
6. LOCATION (Section, Block, and Survey) Sec 15, Blk 1, ULS Survey		
12. If Workover -- Give former Field (with Reservoir)	13. Type of Electric or other Log run	14. Completion Date 2-15-58

Section I

POTENTIAL TEST DATA

15. Date of Test 10-23-68	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) Gas Lift		18. Choke Size 1"
19. Production for Test Period	Oil - BBLs 96	Gas - MCF 181	Water - BBLs 37	Gas - Oil Ratio 1885
20. Calculated 24 Hour Rate	Oil - BBLs 96	Gas - MCF 181	Water - BBLs 37	Oil Gravity - API - 60° 45.4°
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (New & Reworked Wells)			23. Injection Gas-Oil Ratio 354

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

[Signature]

Notified Mr Burns 10-25-68

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified:

Date of Notification:

UNIVERSITY LANDS
Approved _____
Inspected _____
NOV 1 - 1968
Refer to _____
Please Answer _____
Read and Return _____

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]

R. E. Christensen Actg. Division Prod. Supt.

10-31-68

REPRESENTATIVE OF COMPANY

TITLE

DATE

REMARKS

39966-5/2

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well Deepening Plug Back Other 25. Date Permit Issued

26. Notice of Intention to Drill this Well was filed in Name of 27. If Special Permit, Give Permit Number

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well 29. Total Number of Acres in this Lease

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced _____ Completed _____ 31. Distance to Nearest Well, Same Lease & Reservoir

32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located Feet From _____ Line And _____ Feet From Lease

33. Elevation (DF, RKB, RT, GR, ETC) 34. Was Directional Survey Made Yes No

35. Top of Pay 36. Total Depth 37. P.B. Depth 38. Surface Casing Determined By: Recommendation of Texas Water Development Board Field Rules Railroad Commission (Special)

39. Is Well Multiple Completion? Yes No 40. If Multiple Completion List All Reservoir Names (Completions in this Well) 41. Intervals Drilled By: Rotary Tools Cable Tools

42. Name of Drilling Contractor 43. Is Cementing Affidavit Attached? Yes No

44. CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD 47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole

Size	Depth Set	Packer Set	From	To

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS _____
