

This Form must be filed in District Office not later than ten days after date of completion of test or penalty enforced. Do not take test for period of time less than specified by field rules.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FURNISH ALL DATA IN FULL--DO NOT USE ESTIMATES
(See Instructions on Reverse Side)

42-003-05287
FORM 3

Potential Test Form
Date of Receipt in
District Office
1-1958

FIELD NAME: Undesignated E55N Wolfcamp RRC DISTRICT NUMBER: 8
(Use Field Name by which this Field designated on current Proration Schedule.)

NAME OF OPERATOR: Shell Oil Company
(Use Names you will use on your E.B. Report in reporting Production.)

NAME OF LEASE: University "B" LEASE NUMBER: First Well WELL NO. 2

ADDRESS: Midland, Texas SECTION 21 BLOCK 1
(City and State)

P. O. BOX NO. 1810 SURVEY ULS ELEVATION 3144' BP

COUNTY IN WHICH WELL IS LOCATED Andrews Unit Designation "A" Ac. in Unit 80

8 Miles Southeast direction from Andrews, Texas nearest postoffice or town.

Date potential test commenced 10-14, 19 63 Hour 2:00 P. M.

Date potential test completed 10-15, 19 63 Hour 2:00 P. M.

Has this lease changed operating names within the last 60 days? No If so, what was the previous operating name? _____

Has the Log of this well been filed with Deputy Supervisor? Yes Date Log filed 11-12-63

DATA ON POTENTIAL TEST

Data Necessary on Flowing Well

Flowing pressure on csg Packer

Flowing pressure on tbg 500

Length of test 24 Hrs. - Mins.

Size choke 16/64 Make choke Positive

Was this well flowed for the entire duration of this test without the use of swab or other artificial flowing device? Yes

Is this well being jetted? No

If being jetted, how many cubic feet of gas is being used to one barrel of oil recovered? -

Oil producing during this test into Tank

Date this well was last shot or acidized 10-11-63

Barrels of oil produced from this well since shot or treatment to time this test was started 183
(Answer only if this Test was occasioned by shooting or treating this Well.)

Barrels of oil produced from this well from its completion date or reworked completion date to the beginning of this test 9138
(Applies to new and reworked Wells only.)

Percent water produced during this test 0.3 Total depth of this well 9115 Ft.

Is this a test of a new well for which no previous allowable has been assigned? Yes

Is this a plain retest (not a workover job) of a well which has a current allowable assigned? No

What is the 24-hour potential at which it is carried currently on proration schedule? New well

If this test is the result of a workover what was the nature of the job? Opened Upper Wolfcamp to dual with Penn

Hour well completed 11:00 A. M. Date well completed 10-12, 19 63

Data Necessary on Pumping Well

Make of Pumping unit _____

Length of stroke used _____

No. strokes per minute _____

Size working barrel _____

Length of test _____ Hrs. _____ Mins.

Data Necessary for Bottom-Hole Centrifugal Pumping Wells

Motor Size _____ H.P. Pump Model _____

Pump Rating _____ B.P.D. Total Fluid at _____ Head

Setting Depth _____ Tubing Size _____

Length of test _____ Hrs. _____ Mins.

Was any oil produced from this well during this test lifted from the reservoir to the surface of the ground by the use of any device or means the use of which is not prescribed by the Railroad Commission in establishing potentials?

Name of P.L. Connection Shell Pipe Line Corp.

If Shot _____ If Acidized 1350

No. Quarts used _____ No. Gallons used _____

TEST PRODUCTION DATA

(Furnish Tank Numbers, Size, Avg. Bbls. per Ft., and all Gauges in Ft. and In. and Bbls.)
(Indicate manner in which production arrived at by placing result in proper column)

TANK No.	SIZE	BBLs. PER FOOT	GAUGE				PRODUCTION COMPUTED			PRODUCTION 99% Tank Tables	PRODUCTION 100% Tank Tables
			LOW		HIGH		Feet	In.	Bbls.		
			Feet	In.	Feet	In.					
11156	500	33	2	1 1/2	9	11 3/4	7	10 1/2	260	REC'D. NOV 18 1964	
										Refer to	
										Please Answer	

RESULT OF THIS POTENTIAL TEST (Bbls. of Crude oil per 24-hours) 260

GAS/OIL RATIO OF THIS WELL IS 531 Cubic ft. of gas per barrel of Crude Oil

Gravity of oil produced during this test (Corrected to A.P.I. 60 degrees) 38.5

(OVER)

11-15-63

APPROVED
REC'D. NOV 15 1963
Refer to
Please Answer
Read and Report

DATA ON WELL COMPLETION

"Notice of Intention to Drill" this well was filed in the name of Shell Oil Company
 Date "Drilling, Plug Back or Deepening Permit" was issued 12-28-55
 Is Location "REGULAR," or was "SPECIAL PERMIT" required? Regular
 If special permit was secured what is permit number? _____
 Total number of acres in this lease 324.42
 Number of crude oil producing wells on this lease in this field, including the well on which this potential was taken One

Location of well, relative to lease boundaries of lease on which this well is located: 1730 feet from West
 line and 330 feet from North line of the Shell-University "E" lease
 Size of surface casing 13 3/8" Number feet of surface casing set 449' con @ 463'
 Size of oil string 5 1/2" Number of feet of oil string run 9124' con @ 9136'
 Type of tubing head CIV Type of Bradenhead CIV
 Top of pay 8352 Ft. Total Depth 9138 Ft. Size tubing run 1 1/2"
 Perforated from 8352 to 8384 No. Shots 6* No. ft. tubing run 8290'
 Kind of fuel used to drill this well Natural Gas Amt. of fuel used not metered
 Where fuel was secured Lease gas system

INSTRUCTIONS: All potential test forms, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the office of the Deputy Supervisor. This ten-day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the office of the Deputy Supervisor or any prior month.

EACH WITNESS MUST SIGN IN HIS OWN HANDWRITING.

We, the undersigned, witnessed this test and the top and bottom gauges of each tank into which production was run during duration of this test.

C. D. Dyer Representative of Company making test
J. B. Byrns Representative of Offset Operator
Roy E. Buckner Representative of Offset Operator
Pipe Line Gauger Representative of Offset Operator
 Representative of the Railroad Commission _____
 for TEXACO Inc. Offset Operator
 for Pan American Petroleum Corp. Offset Operator
Pipe Line Company

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Railroad Commission of Texas for this potential test were complied with and carried out in full, and that all data and facts set forth on both sides of this form are true and correct.

W. K. Smith Representative of Company making test for Shell Oil Company Company making test

SWORN TO AND SUBSCRIBED before me this the 15th day of November, 19 63

(Notary Seal)

Notary Public in and for C. L. Rogers Midland County, Texas

REMARKS: *Perf w/1 3/8" JS @ each of the following depths: 8352', 8360', 8364', 8370', 8379', 8384'.