

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 10/78

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING										API NO. (if available) 42-003-05275		1. RRC District 08	
2. FIELD NAME (as per RRC Records) FASKEN (WOLFCAMP)					3. Lease Name UNIVERSITY "D"					4. RRC Lease or Id. Number 23796			
6. OPERATOR CITATION OIL & GAS CORPORATION					6a. Original Form W-1 Filed in Name of: Shell Oil Company					5. Well Number 3			
7. ADDRESS 8223 WILLOW PLACE SOUTH STE 250 HOUSTON TX 77070					6b. Any Subsequent W-1's Filed in Name of:					10. County ANDREWS			
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 729 Feet From south Line and 1980 Feet From East Line of the University "D" Lease					9b. Distance and Direction From Nearest Town in this County 9 MILES SOUTH OF ANDREWS					11. Date Drilling Permit Issued 3-24-58			
9a. SECTION, BLOCK, AND SURVEY 15 1 UNIVERSITY LANDS										12. Permit Number 285466			
16. Type Well OIL (Oil, Gas, Dry)		Total Depth 11135		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # OIL - O Gas - G WELL #					13. Date Drilling Commenced 4-7-58				
18. If Gas, Amt. of Cond. on Hand at time of Plugging									14. Date Drilling Completed 5-31-58				
CEMENTING TO PLUG AND ABANDON DATA:					15. Date Well Plugged 5-18-93								
*19. Cementing Date 1993					PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	
20. Size of Hole or Pipe in which Plug Placed (inches)					7	9-5/8	9-5/8	9-5/8	9-5/8	9-5/8	9-5/8	9-5/8	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)					5010	4753	3000	1665	1314	499	302	30	
*22. Sacks of Cement Used (each plug)					50	125	60	60	60	60	60	10	
*23. Slurry Volume Pumped (cu. ft.)					66	165	79.2	79.2	79.2	79.2	79.2	13.2	
*24. Calculated Top of Plug (ft.)							2818	1483	1132	317	120	SURF.	
25. Measured Top of Plug (if tagged) (ft.)					4908	4347							
*26. Slurry Wt. #/Gal.					14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement					C	C	C	C	C	C	C	C	
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No								
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)								
13-3/8 48		451	451	17-1/2									
9-5/8 36/40		4679	4679	12-1/2									
7 32/29/26		11135	6455	8-3/4									
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS													
FROM	8464	TO	8538	FROM	TO								
FROM	8540	TO	8884	FROM	TO								
FROM	8972	TO	9234	FROM	TO								
FROM	10400	TO	10988	FROM	TO								
FROM		TO		FROM	TO								

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

X Larry Dickson
 Signature of Cementer or Authorized Representative

CARR WELL SERVICE, INC.
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Sharon Ward
 REPRESENTATIVE OF COMPANY

Prod. Reg. Supv. 6-1-93
 TITLE DATE

Phone 713 469-9664
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

JUN 3 1993

Serial # 4597 Lse # 38965 = 11/2 WL3228

31. Was Well filled with Mud - Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? CIRC WITH MUD PUMP		33. Mud Weight 9.5 LBS/GAL	
34. Total Depth 11,135 Depth of Deepest Fresh Water 250		Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____ _____ _____ _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well CARR WELL SERVICE, INC. P.O. BOX 69090 ODESSA TX 79769-9090					Date RRC District Office notified of plugging 5-7-93
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases Board of Regents of the University Texas System Office of General Counsel 201 West Seventy Street Austin, Texas 78701					
39. Was Notice Given Before Plugging to Each of the Above? yes					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced					
RRC USE ONLY Nearest Field _____					

REMARKS _____
