

This Form must be filed in District Office not later than ten days after date of completion of test or penalty enforced. Do not take test for period of time less than specified by field rules.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
FURNISH ALL DATA IN FULL—DO NOT USE ESTIMATES
(See Instructions on Reverse Side)

UNIVERSITY LAND FORM 3
Potential Test Form
Date of Receipt in District Office
1-1958

FIELD NAME: Andrews, South (Devonian) RRC DISTRICT NUMBER: 8
(Use Field Name by which this Field designated on current Proration Schedule.)
NAME OF OPERATOR: Shell Oil Company
(Use Names you will use on your E.B. Report in reporting Production.)
NAME OF LEASE: University LEASE NUMBER: 11577 WELL NO. 3
ADDRESS: Midland, Texas SECTION 15 BLOCK 1
(City and State)
P. O. BOX NO. 1810 SURVEY ULS ELEVATION 3118' M
COUNTY IN WHICH WELL IS LOCATED Andrews Unit Designation C Ac. in Unit 86.55
10 Miles SE direction from Andrews, Texas nearest postoffice or town.
Date potential test commenced 7-2, 19 60 Hour 10:00 A. M.
Date potential test completed 7-3, 19 60 Hour 10:00 A. M.
Has this lease changed operating names within the last 60 days? No If so, what was the previous operating name?

Has the Log of this well been filed with Deputy Supervisor? Yes Date Log filed 7-1-58

DATA ON POTENTIAL TEST

Data Necessary on Flowing Well

Flowing pressure on csg 550 psi
Flowing pressure on tbg 100 psi
Length of test 24 Hrs. - - Mins.
Size choke 32/64 Make choke

Was this well flowed for the entire duration of this test without the use of swab or other artificial flowing device?

Yes

Is this well being jetted? Yes

If being jetted, how many cubic feet of gas is being used to one barrel of oil recovered? 3,400

Oil producing during this test into Tank

(Tank or Pit)

Date this well was last shot or acidized 6-5-58

Barrels of oil produced from this well since shot or treatment to time this test was started

(Answer only if this Test was occasioned by shooting or treating this Well.)

Barrels of oil produced from this well from its completion date or reworked completion date to the beginning of this test

(Applies to new and reworked Wells only.)

Percent water produced during this test 4% Total depth of this well 11,140 Ft.

Is this a test of a new well for which no previous allowable has been assigned? No

Is this a plain retest (not a workover job) of a well which has a current allowable assigned? No

What is the 24-hour potential at which it is carried currently on proration schedule? 0

If this test is the result of a workover what was the nature of the job? Eliminate water Production

Hour well completed 10:00 A. M. Date well completed 6-26, 19 58

TEST PRODUCTION DATA

(Furnish Tank Numbers, Size, Avg. Bbls. per Ft., and all Gauges in Ft. and In. and Bbls.)
(Indicate manner in which production arrived at by placing result in proper column.)

TANK No.	SIZE	BBLS. PER FOOT	GAUGE				PRODUCTION COMPUTED			PRODUCTION 99% Tank Tables	PRODUCTION 100% Tank Tables
			LOW		HIGH		Feet	In.	Bbls.		
			Feet	In.	Feet	In.					
13379	500		2	2	6	14					130.68 BP
											47.00 BW
											87.68 BO

RESULT OF THIS POTENTIAL TEST (Bbls. of Crude oil per 24-hours) 88 BOPD (100% Tank. Tbl.)

GAS/OIL RATIO OF THIS WELL IS 2834 Cubic ft. of gas per barrel of Crude Oil

Gravity of oil produced during this test (Corrected to A.P.I. 60 degrees) 46.4 degrees API

(OVER)

DATA ON WELL COMPLETION

"Notice of Intention to Drill" this well was filed in the name of Shell Oil Company
 Date "Drilling, Plug Back or Deepening Permit" was issued 3-31-58
 Is Location "REGULAR," or was "SPECIAL PERMIT" required? Regular
 If special permit was secured what is permit number? - -
 Total number of acres in this lease 326.55
 Number of crude oil producing wells on this lease in this field, including the well on which this potential was taken 4

Location of well, relative to lease boundaries of lease on which this well is located: 1980 feet from North line and 1980 feet from East line of the University D (11577) lease
 Size of surface casing 13 3/8 Number feet of surface casing set 437' @ 451' w/500 sacks
 Size of oil string 7 & 7 5/8 Number of feet of oil string run 11123' @ 11135' w/750 axa
 Type of tubing head CIV Type of Bradenhead CIV
 Top of pay 10916 Ft. Total Depth 11140 Ft. Size tubing run 2" Bottle neck
 Perforated from * to * No. Shots 284 No. ft. tubing run Hang @ 10966'
 Kind of fuel used to drill this well Natural Gas Amt. of fuel used Unknown

Where fuel was secured University "A" Lease, Battery
 * 10874'-916', 10920'-30', 10930'-44', 10946'-48', 10952'-54', 10957'-60', 10979'-83, 10985-988'.
 INSTRUCTIONS: All potential test forms, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the office of the Deputy Supervisor. This ten-day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the office of the Deputy Supervisor or any prior month.

EACH WITNESS MUST SIGN IN HIS OWN HANDWRITING.

We, the undersigned, witnessed this test and the top and bottom gauges of each tank into which production was run during duration of this test.

W. P. Lucene Representative of Company making test
A. B. Lemming Jr. Representative of Offset Operator for Texaco, Inc. Offset Operator
Emmett S. Coleman Pipe Line Gauger for Sinclair Oil & Gas Company Pipe Line Company

Representative of the Railroad Commission _____

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Railroad Commission of Texas for this potential test were complied with and carried out in full, and that all data and facts set forth on both sides of this form are true and correct.

J. W. Zoller Representative of Company making test for Shell Oil Company Company making test

SWORN TO AND SUBSCRIBED before me this the 8 th day of July, 19 60

(Notary Seal)

Cassie L. Rogers
 Notary Public in and for Midland County, Texas

REMARKS: _____