

ANDREWS

947757 20728 RECL  
MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-05-24

FR FIRST REPORT.  
TESTED CSG TO 800 PSI & RUWL (DRESSER). RAN GR/CBL/CCL LOG FROM 8400'  
TO 3350'-TOC (GOOD CMT @ 7346') & RDWL.  
4142 4142

83-05-25

SD WAITING ON PULLING UNIT.  
0 4270

83-05-26

RUPL (WRIGHT), RUWL (ARMADILLO) & HTGSM. PERF'D 7" CSG W/1 JSPF @ THE  
FOLLOWING DEPTHS: 7794-93-92-91-90-89-88-87-86-85-84-83-82-81-80-79-78  
-77-76-75-70-69-68-67-66-65-64-63-62-61-60-59-58-57-56-55-54-53 & 7752  
(39 HOLES) IN 2 RUNS W/NO MISFIRES. RDWL, RU CAMPBELL TESTERS & RIH  
TESTING TBG. RIH W/BKR LOKSET PKR, SN, 55 JTS 2-3/8" TBG & 187 JTS  
2-7/8" TBG. RD CAMPBELL & SDON.  
2168 6448

83-05-27

RU DOWELL & SPOTTED 5 BBLS ACID ACROSS PERFS 7752'-7794'. MOVED PKR TO  
7601' & LOADED ANNULUS (PRESS'D TO 500#). ACIDIZED WICHITA ZONE W/3000  
GALS 15% NE HCL AS FOLLOWS: A) PPD 5 BBLS 1% KCL PAD; B) PPD 1000  
GALS ACID; C) PPD 150# RS IN BW; D) REPEATED STEPS B & C; E) REPEATED  
STEP B; F) PPD 44 BBLS 1% KCL FOR FLUSH. MAX/MIN TP: 1800/600#; ATP:  
800#; MAX/MIN IR: 3/2 BPM; AIR: 3 BPM. ISIP: 450#; 5 MIN SIP: 400#;  
10 MIN SIP: 375#; 15 MIN SIP: 350#. SOME BLKG ACTION NOTED. RD  
DOWELL & POH W/TBG & TOOLS. RIH WITH A/C @ 7823'; SN @ 7822'; 55 JTS  
2-3/8" TBG & 194 JTS 2-7/8" TBG. SDON.  
5924 12372

83-05-28

FLANGED UP WELLHEAD W/12 PTS TENSION. RIH W/20-150-RWBC-24' PP ON 155 -  
3/4", 81 - 7/8" & 74 - 1" RODS. S/O, H/O, RDPU & LEFT WELL PPG TO  
BTRY. TOTAL LOAD TO RECOVER: 451 BWUL.  
1137 13509

83-05-29

NO TEST, WELL DOWN FOR FLOWLINE REPAIRS.  
942 14451

83-05-30

IN UNKNOWN HRS WELL PPD 168 BW FROM WICHITA ZONE ON 8 - 86" SPM.  
LOAD: 283 BWUL. FOUND WELL OFF W/PARTED ROD. PREP TO FISH.  
0 14451

83-05-31

POH W/156 RODS TO 3/4" BODY BREAK, FISH & H/O. LOADED TBG, PPG OK.  
RDPU.  
887 15338

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-06-02 THRU 83-06-08

PG 10

ANDREWS

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RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-06-01  
IN UNKNOWN HRS, WELL PPD 32 BW FROM WICHITA ZONE. LOAD: 251 BWUL.  
FOUND WELL NOT PPG. LEFT WELL DOWN, WAITING ON REPAIRS.  
0 15338

83-06-02  
WAITING ON PULLING UNIT.  
786 15797

83-06-03  
RUPU (WRIGHT) & POH W/160 RODS TO 3/4" BODY BREAK. RIH & CAUGHT FISH.  
POH W/RODS & PP, LAYING DOWN 3/4" RODS. RIH W/20-125-RHBC-24' PP ON  
155 - 3/4" NEW NORRIS 90, 81 - 7/8" & 74 - 1" RODS, SO, H/O, LEFT WELL  
PPG TO BTRY & RDP. 2623 18420

83-06-04  
WELL NOT PPG. 0 18420

83-06-05  
WELL NOT PPG 0 18420

83-06-07  
RUPU, FOUND PP ON SEAT, LOADED TBG, WOULD NOT HOLD. POH W/RODS & PP.  
REL'D A/C & POH W/TBG & A/C, FOUND X-OVER CPLG SPLIT & 1 JT 2-3/8" TBG  
SPLIT 3 JTS ABV SN. SDON. 1230 19550

Shell 3  
6-24

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-06-09 THRU 83-06-15

PG 9

ANDREWS

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MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
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RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-06-07  
RIH WITH A/C, SN, 53 JTS 2-3/8" TBG & 196 JTS 2-7/8" TBG. SET A/C  
W/14 PTS TENSION. RIH W/20-125-RHBC-24' PP ON 155 - 3/4", 81 - 7/8" &  
73 - 1" RODS. H/O, LOADED TBG & LEFT WELL PPG. RDPU.

83-06-08  
1000 20550

83-06-09  
IN 12 HRS PPD 30 BW. LOAD: 221 BWUL.  
0 19550

83-06-10  
IN 24 HRS PPD 3 BO + 137 BW. LOAD: 84 BWUL.  
0 19550

83-06-11  
IN UNKNOWN HRS PPD 10 BW & QUIT PPG. LOAD: 3 BOOL + 74 BWUL.  
0 19550

83-06-12  
NOT PPG, POSSIBLY PARTED.  
0 19550

83-06-13  
RUPU (BROWNLEE), LONG STROKED & RESPAVED PP & LEFT PPG. LOAD: 3 BOOL  
+ 74 BWUL.  
0 19550

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-06-16 THRU 83-06-22

PG 10

ANDREWS

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CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTB 840Q  
TA'D

83-06-14  
DID NOT PP AFTER RESPACING. RUPU (BROWNLEE), POH W/RODS & PP. RIH  
W/20-125-RHBC-24' PP ON 155 - 3/4", 81 - 7/8" & 73 - 1" RODS, H/O &  
RDPU. LOAD: 3 BOOL + 74 BWUL.  
0 20157

83-06-15  
IN 8 HRS PPD 32 BTF W/TRACE OF OIL. LOAD: 3 BOOL + 42 BWUL.  
0 20157

83-06-16  
IN 10 HRS PPD 2 BTF & QUIT PPG, RESPAVED & LEFT PPG. LOAD: 3 BOOL +  
40 BWUL.  
0 20157

83-06-17  
IN 6 HRS PPD 1 BO + 3 BW. LOAD: 4 BOOL + 37 BWUL.  
0 20157

83-06-18  
IN 6 HRS PPD 1 BO + 3 BW. LOAD: 5 BOOL + 34 BWUL.  
0 20157

83-06-19  
IN 6 HRS PPD 2 BW. LOAD: 5 BOOL + 32 BWUL. WILL RUN DELTA IV SURVEY.  
0 20157

83-06-20  
DID NOT PP, PREP TO RESPACE & CK OUT. LOAD: 5 BOOL + 32 BWUL.  
0 29157

83-06-21  
IN 4 HRS PPD 2 BTF. LOAD: 5 BOOL + 30 BWUL. WELL NOT PPG. RUPU, POH  
W/RODS & PP & SDON.  
400 21557

Shell

7-13

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-06-23 THRU 83-06-29

PG 8

ANDREWS

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MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-06-22  
IN 4 HRS PPD 2 BTF. DELTA IV INDICATED WELL IS PPG OFF. NO FLUID  
AVAILABLE.

0 21557

83-06-23  
IN 24 HRS PPD 2 BTF. LOAD: 5 BOOL + 28 BWUL.  
0 21557

83-06-24  
IN 24 HRS PPD 4 BW. LOAD: 5 BOOL + 24 BWUL.  
0 21557

83-06-25  
IN 24 HRS PPD 4 BW. LOAD; 5 BOOL + 20 BWUL.  
0 21557

83-06-26  
IN 24 HRFS PPD 4 BW. LOAD: 5 BOOL + 16 BWUL.  
32 21589

83-06-27  
IN 4 HRS PPD 4 BW W/NO OIL. LOAD: 5 BOOL + 12 BWUL. WELL PPD DOWN.  
0 21589

83-06-28  
IN 24 HRS PPD 4 BW. LOAD: 5 BOOL + 8 BWUL.  
0 21589

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-06-30 THRU 83-07-06

PG 11

ANDREWS

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MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-06-29

IN 4 HRS WELL PPD 2 BW. LOAD: 5 BOOL + 6 BWUL.  
0 21589

83-06-30

IN 4 HRS PPD 2 BW. LOAD: 5 BOOL + 4 BWUL.  
0 21589

83-07-01

WELL NOT PPG--WOPU.  
0 21589

83-07-02

WELL NOT PPG--WOPU.  
0 21589

83-07-03

WELL NOT PPG--WOPU.  
0 21589

83-07-04

SD 72 HRS, THEN IN 6 HRS WELL PPD 4 BW. WELL PPD OFF & POUNDING FLUID.  
LOAD: 0 BWUL.  
0 21589

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-07-07 THRU 83-07-13

PG 8

ANDREWS

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MIDLAND FARM WICHITA	UNIVERSITY D	2	100%	API=42	
CAPTL 32000 R&M	R&R 16000	OTHER	TOT AFE 48000		
RECOMPLETE IN WICHITA & TEST PUMP.			TD 11034 PBTD 8400		
TA'D					

83-07-05	SD FOR FLUID BUILD-UP.		
	0	21589	
83-07-06	SI--WAITING ON FLUID BUILD-UP.		
	0	21589	
83-07-07	SI--WAITING ON FLUID BUILD-UP.		
	0	21589	
83-07-08	SI WAIT ON FLUID BUILD UP (WOFBU).		
	0	21589	
83-07-09	IN 4 HRS PPD 2 BW. LOAD: 5 BOOL + 2 BWOL.		
	0	21589	
83-07-10	SI WOFBU.		
	0	21589	
83-07-11	SI WOFBU		
	0	21589	
83-07-12	IN 6 HRS PPD 2 BW. LOAD: 5 BOOL + 4 BWOL.		
	0	21589	

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-07-14 THRU 83-07-20

PG 8

Shell 8 7-27

ANDREWS

947757 20728 RECL  
MIDLAND FARM WICHITA UNIVERSITY D 2  
CAPTL 32000 R&M R&R 16000 OTHER  
RECOMPLETE IN WICHITA & TEST PUMP.  
TA'D

100% API=42  
TOT AFE 48000  
TD 11034 PBD 8400

83-07-13

SI WOFBU.

0

21589

83-07-14

SI WOFBU. DROP TO WEEKLY REPORT.

0

21589



MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-07-21 THRU 83-07-27

PG 7

ANDREWS

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MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42.  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-07-21

WR WEEKLY REPORT  
IN 24 HRS PPD 0 BTF. PPD 100 BPW DOWN CSG TO CK FOR PP CONDITIONS.  
130 21719

83-07-22

WR WEEKLY REPORT  
IN 18 HRS PPD 112 BW.  
0 21719

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-08-11 THRU 83-08-17

PG 15

ANDREWS

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MIDLAND FARM WICHITA	UNIVERSITY D	2	100%	API=42	
CAPTL 32000 R&M	R&R 16000	OTHER	TOT AFE 48000		
RECOMPLETE IN WICHITA & TEST PUMP.			TD 11034	PBTD 8400	
TA'D					

83-08-11

WR WEEKLY REPORT  
IN 4 HRS PPD 2 BW.  
0

21719

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-08-18 THRU 83-08-24

PG 12

ANDREWS

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CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBD 8400  
TA'D

83-08-17

WR WEEKLY REPORT  
IN 4 HRS PPD 2 BW W/NO OIL.  
0

21719

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-08-25 THRU 83-08-31

PG 9

ANDREWS

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RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBD 8400  
TA'D

83-08-24

WKL WEEKLY REPORT.

IN 6 HRS WELL PPD 4 BW.

COST TODAY: \$0 CUM COST: \$21719 TROUBLE COST: \$

Shell 13  
9-14  
PG 9

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-09-01 THRU 83-09-07

ANDREWS

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CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-08-31  
WR WEEKLY REPORT  
IN 6 HRS PPD 4 BW.  
COST TODAY: \$0 CUM COST: \$21719 TROUBLE COST: \$

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-09-08 THRU 83-09-14

PG

14  
Shell  
9-20-83

ANDREWS

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CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 FBTD 8400  
TA'D

83-09-07

WR WEEKLY REPORT  
IN 6 HRS PPD 4 BW.  
COST TODAY: \$0

CUM COST: \$21719

TROUBLE COST: \$

*Shell*

ANDREWS

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MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. , TD 11034 PBTD 8400  
TA'D

83-09-14

WR WEEKLY REPORT  
IN 4 HRS PPD 4 BW.  
COST TODAY: \$0

CUM COST: \$21719 TROUBLE COST: \$

Shell 16

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-09-22 THRU 83-09-28

PG 11

ANDREWS

10-6

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947757 20728 RECL  
MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-09-22

WR WEEKLY REPORT  
IN 4 HRS PPD 4 BW.  
COST TODAY: \$0

CUM COST: \$21719

TROUBLE COST: \$



MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-09-29 THRU 83-10-05

PG 6

ANDREWS

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947757 20728 RECL

MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42

CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 48000

RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PSTD 8400

TA'D

83-09-28

WR WEEKLY REPORT

IN 4 HRS PPD 4 BW.

COST TODAY: \$0 CUM COST: \$21719 TROUBLE COST: \$

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-10-06 THRU 83-10-12

PG 4

ANDREWS

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RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-10-06

WR WEEKLY REPORT  
IN 4 HRS PPD 3 BW.  
COST TODAY: \$0

CUM COST: \$21719

TROUBLE COST: \$

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
83-10-13 THRU 83-10-19

PG 5

19

ANDREWS

*Shell*

10-25-

947757 20728 RECL  
MIDLAND FARM WICHITA UNIVERSITY D 2 100% API=42  
CAPTL 32000 R&M R&R 16000 OTHER TOT AFE 43000  
RECOMPLETE IN WICHITA & TEST PUMP. TD 11034 PBTD 8400  
TA'D

83-10-13

WR WEEKLY REPORT  
WELL PARTED, WOPU.  
COST TODAY: \$0

CUM COST: \$21719

TROUBLE COST: \$

WFO

MCD MORNING REPORT--S/Q WORKOVERS AND NEW COMPLETIONS  
84-04-19 THRU 84-04-25

PG 10

ANDREWS

874956 30486 TA  
MIDLAND FARM AND SO WC UNIVERSITY D 2 100 API=42003  
CAPTL R&M R&R OTHER 12000 TOT AFE 12000  
TEMPORARILY ABANDON TD 11034 PBTB 8400  
SHUT IN

- 84-04-19  
FR FIRST REPORT  
RUPU (WRIGHT) & HTGSM. POH W/RODS & FP. WAREHOUSED 73 - 1", 81 -  
7/8" & 155 - 3/4" RODS. SDON.  
COST TODAY: \$765 CUM COST: \$765 TROUBLE COST: \$
- 84-04-20  
BROKE DOWN WELLHEAD, SOH W/TBG & A/C & SD DUE TO HIGH WINDS. SD FOR  
WEEKEND.  
COST TODAY: \$315 CUM COST: \$1080 TROUBLE COST: \$
- 84-04-23  
FOH W/TBG & A/C. RIH W/RET TOOL ON 2-3/8" & 2-7/8" TBG, & CIRC'D SCALE  
OFF PKR. LATCHED ONTO PKR, REL'D, SOH W/TBG & PKR & SDON.  
COST TODAY: \$1384 CUM COST: \$2464 TROUBLE COST: \$
- 84-04-24  
FOH W/TBG & PKR. RU LIGHTFOOT WL, SET CIBP @ 8360' & CAPPED W/4 SXS  
CMT. SET CIBP @ 7700' & CAPPED W/4 SXS CMT. SDON.  
COST TODAY: \$5604 CUM COST: \$8068 TROUBLE COST: \$

MCD MORNING REPORT--S/O WORKOVERS AND NEW COMPLETIONS  
84-04-26 THRU 84-05-02

PG 7

ANDREWS

WD Shell

5-9

874956 30486 TA  
MIDLAND FARM AND SO WC UNIVERSITY D 2 100 API=42003  
CAPTL R&M R&R OTHER 12000 TOT AFE 12000  
TEMPORARILY ABANDON TD 11034 FBTD 8400  
SHUT IN

84-04-25  
BOWH. RDG. WELL, LOAD CSG W/ TREATED FKR FLUID. TA COMPLETED.  
COST TODAY: \$594 CUM COST: \$3662 TROUBLE COST: \$  
LR LAST REPORT