

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

API NO.
(If available) 42-003-05178

1. RRC District

08

4. RRC Lease or ID Number

00264

5. Well Number

7

10. County

Andrews

11. Date Drilling Permit Issued

03/21/1955

12. Permit Number

03/21/1955

13. Date Drilling Commenced

3/24/1955

14. Date Drilling Completed

5/05/1955

15. Date Well Plugged

09/30/02

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

Andrews, South (Wolfcamp)

3. Lease Name

University -C-

6. OPERATOR

Citation Oil & Gas Corp.

6a. Original Form W-1 Filed in Name of:

7. ADDRESS

P.O. Box 690688, Houston, TX 77269

6b. Any Subsequent W-1's Filed in Name of:

8. Location of Well, Relative to Nearest Lease Boundaries
of Lease on which this Well is located.660 Feet From North Line and 2630 Feet From
East Line of the University -C- Lease

9a. SECTION, BLOCK, AND SURVEY

Section 21, Block 1, University Lands

9b. Distance and Direction From Nearest Town in this County

8 miles SE of Andrews

16. Type Well (Oil, Gas, Dry)

oil

Total Depth

9,077

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or OIL
LEASE #Oil - O
Gas - GWELL
#18. If Gas, Amt. of Cond. on Hand at
time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	09/25/02	09/27/02	09/27/02	09/27/02	09/27/02	09/30/02	09/30/02	09/30/02
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	7-7/8"	8 5/8"	8 5/8"	8 5/8"	8 5/8"	8 5/8"	8 5/8"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8,100	5,659	4,565	2,970	1,657	1,250	500	30
*22. Sacks of Cement Used (each plug)	25	45	45	40	40	40	100	10
*23. Slurry Volume Pumped (cu. ft.)	33	59	59	53	53	53	132	13
*24. Calculated Top of Plug (ft.)	---	5,484	---	2,814	---	1,094	109	---
25. Measured Top of Plug (if tagged) (ft.)	7,970	---	4,380	---	1,492	---	---	surface
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
13 3/8"		431	431	17 1/2"
8 5/8"		4,709	4,709	11"
5 1/2"		9,055	3,360	7-7/8"

29. Was any Non-Drillable Material (Other
than Casing) Left in This Well?☒ Yes ☐ No29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe
non-drillable material. (Use Reverse Side of Form if more space is needed.)

Tubing and TAC, top of fish @ 8,081'

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	8,444	TO	8,508	FROM	TO
FROM	8,700	TO	8,955	FROM	TO
FROM	8,994	TO	9,034	FROM	TO
FROM	9,055	TO	9,092	FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James F. Newman, P.E.

Signature of Cementer or Authorized Representative

Triple N Services, Inc.

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this
report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete,
to the best of my knowledge.

Debra Harris, Prod/Reg Coord.

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

Scanned 3/2/04 ETW

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? PUMP	33. Mud Weight 10.0
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24. Total Depth 9,077'	Other Fresh Water Zones by T.D.W.R.	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
Depth of Deepest Fresh Water 1,600'	<table border="1"> <tr> <td>TOP</td> <td>BOTTOM</td> </tr> <tr> <td>1,200'</td> <td>1,600'</td> </tr> <tr> <td>surface</td> <td>250'</td> </tr> </table>	TOP	BOTTOM	1,200'	1,600'	surface	250'	36. If NO, Explain
TOP	BOTTOM							
1,200'	1,600'							
surface	250'							

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Triple N Services, Inc. P.O. Box 10451, Midland, Texas 79702	Date RRC District Office notified of plugging 09/23/02
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38. Name(s) and Address(es) of Surface Owner of Well Site

Texas General Land Office - P.O. Box 12873, Austin, TX 78711-2873

39. Was Notice Given Before Plugging to Each of the Above?
Copy of this Form W-3 mailed today

FILL IN BELOW FOR DRY HOLES ONLY

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

☐ Log Attached ☐ Log released to _____ Date _____

Type Logs:

☐ Driller's ☐ Electric ☐ Radioactivity ☐ Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging _____ bbls*

* File FORM P-1 (Oil Production Report) for month this oil was produced

RRC USE ONLY

Nearest Field _____

REMARKS

Unable to pull TAC, cut tubing per Bill Hartzoge w/ RRC. Cut and pulled 5,695' (tally) 5½" casing.

RRC job #02-7418