

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form W-2  
Rev. 7/5/66

42-003-05175

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG		7. RRC District 8
		8. RRC Lease Number 00264
1. FIELD NAME (as per RRC Records or Wildcat) Andrews South (Wolfcamp)	2. LEASE NAME University C	9. Well Number 4
3. OPERATOR Shell Oil Company		10. County Andrews
4. ADDRESS P. O. Box 1509, Midland, Texas 79701		11. Purpose of Test Initial Potential <input type="checkbox"/>  Retest * <input checked="" type="checkbox"/>  Reclass <input type="checkbox"/>
5. If Operator has changed within last 60 Days -- Give former Operator		
6. LOCATION (Section, Block, and Survey) Sec 21, Bk 1, T2		14. Completion Date
12. If Workover -- Give former Field (with Reservoir) Commingle DH - Dev & So. Wfc.	13. Type of Electric or other Log run	

Section I, Bk

POTENTIAL TEST DATA

15. Date of Test 9-5-73	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) 20-125-RHBC-20-6-4		18. Choke Size
19. Production for Test Period	Oil - BBLs 28	Gas - MCF 61	Water - BBLs 79	Gas - Oil Ratio 2179
20. Calculated 24 Hour Rate	Oil - BBLs 28	Gas - MCF 61	Water - BBLs 79	Oil Gravity - API - 60° 41.8
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil Produced Prior to Test (New & Reworked Wells)		23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified:

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification:

Witnessed by Douglas - RRC

UNIVERSITY LANDS

APPROVED .....

ANSWERED ..... FILE .....

REC'D SEP 17 1973

REFER TO .....

PLEASE ANSWER .....

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I have read and returned this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

M. E. Howorth

M. E. Howorth

Produce Acctg. Supervisor

Sept. 12, 1973

REPRESENTATIVE OF COMPANY

TITLE

DATE

REMARKS \*Test filed in compliance with exception to Statewide Rule No. 10. Production from Andrews, South (Wolfcamp) and Andrews South (Devonian) downhole commingled within the well bore. For allowable and reporting purposes this well will be assigned to the Andrews, South (Devonian) field.

150# 36970 - N1/2 WC 2238 . 9.12.73