

DEC 23 2004

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

WTO

API NO. (If available) 42-003-05171		1. RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number 04389	
2. FIELD NAME (as per RRC Records) Midland Farms NE (Ellenberger)		3. Lease Name University B	
6. OPERATOR Citation Oil & Gas Corp.		5. Well Number 7	
7. ADDRESS P.O. Box 690688, Houston, TX 77269		6a. Original Form W-1 Filed in Name of: Shell Oil Company	
6b. Any Subsequent W-1's Filed in Name of:		10. County Andrews	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located. 870 Feet From South Line and 1,530 Feet From East Line of the section Lease		11. Date Drilling Permit Issued 10/31/1955	
9a. SECTION, BLOCK, AND SURVEY Section 16, Block 1, ULS		9b. Distance and Direction From Nearest Town in this County 8 miles South of Andrews	
16. Type Well (Oil, Gas, Dry) Total Depth Disposal 12,563'		12. Permit Number 403991	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		13. Date Drilling Commenced 10/27/1955	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		14. Date Drilling Completed 1/17/1956	
		15. Date Well Plugged 12/02/04	
CEMENTING TO PLUG AND ABANDON DATA:			
	PLUG #1	PLUG #2	PLUG #3
*19. Cementing Date	11/30/04	12/01/04	12/01/04
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2 x 7 7/8"	9 5/8"	9 5/8"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6,400	3,021	1,653
*22. Sacks of Cement Used (each plug)	200	50	50
*23. Slurry Volume Pumped (cu. ft.)	264	66	66
*24. Calculated Top of Plug (ft.)	---	2,873	---
25. Measured Top of Plug (if tagged) (ft.)	4,440	---	1,488
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8
*27. Type Cement	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING			
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
13 3/8	48	448	448
9 5/8"	36	4,699	4,699
5 1/2"	15.5 - 20	12,511	9,102
29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.) Parted casing @ 5,141'.			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	8,441	TO	8,478
FROM	8,753	TO	8,993
FROM	10,744	TO	10,884
FROM	12,511	TO	12,563

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James F. Newman, P.E.

Signature of Cementer or Authorized Representative

Triple N Services, Inc.

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Debra Harris

Debra Harris, Prod/Reg Coord 12/21/04 Phone (281) 517-7194

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

Scanned 1/12/05

Fox
12/27/04

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? PUMP	33. Mud Weight 10.0						
24. Total Depth 12,563'	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">surface</td> <td style="text-align: center;">250'</td> </tr> <tr> <td style="text-align: center;">Depth of Deepest Fresh Water 1,600'</td> <td style="text-align: center;">1,600'</td> </tr> </table>		TOP	BOTTOM	surface	250'	Depth of Deepest Fresh Water 1,600'	1,600'	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM								
surface	250'								
Depth of Deepest Fresh Water 1,600'	1,600'								
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Triple N Services, Inc. P.O. Box 10451, Midland, Texas 79702			Date RRC District Office notified of plugging 11/29/04						
38. Name(s) and Adresse(s) of Surface Owner of Well Site The University of Texas System P.O. Drawer 553 Midland, TX 79702									
39. Was Notice Given Before Plugging to Each of the Above? Yes - a copy of this form W-3 will be mailed today									
FILL IN BELOW FOR DRY HOLES ONLY									
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic									
41. Date FORM P-8 (Special Clearance) Filed?									
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced									
<u>R R C USE ONLY</u>									
Nearest Field _____									

REMARKS Plug #1 squeezed under packer due to parted casing @ 5,141', ok'd per Sue Hannaman w/ RRC. Cut & pulled 3,409' 5½" casing. RRC job #04-11001
