

This Form must be filed in District Office not later than ten days after date of completion of test or penalty enforced. Do not take test for period of time less than specified by field rules.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FURNISH ALL DATA IN FULL-DO NOT USE ESTIMATES
(See Instructions on Reverse Side)

FORM 3
Potential Test Form
Date of Receipt in
District Office
1-1958

42-003-05171
Holds for 2008/Comm.
E P 62 511 when comm well open

FIELD NAME: Andrews South (Devonian) RRC DISTRICT NUMBER: 8
(Use Field Name by which this Field designated on current Proration Schedule.)

NAME OF OPERATOR: Shell Oil Company
(Use Names you will use on your E.B. Report in reporting Production.)

NAME OF LEASE: University LEASE NUMBER: 15583 WELL NO. 7

ADDRESS: Midland, Texas SECTION 16 BLOCK 1
(City and State)

P. O. BOX NO. 1810 SURVEY Univ. Lands ELEVATION 3138' DF

COUNTY IN WHICH WELL IS LOCATED Andrews Unit Designation "B" Ac. in Unit 80

8 Miles Southeast direction from: Andrews, Texas nearest postoffice or town.

Date potential test commenced 10-14, 19 63 Hour 1:30 P. M.

Date potential test completed 10-15, 19 63 Hour 1:30 P. M.

Has this lease changed operating names within the last 60 days? No If so, what was the previous operating name?

Has the Log of this well been filed with Deputy Supervisor? Yes Date Log filed October 22, 1963

DATA ON POTENTIAL TEST

Data Necessary on Flowing Well

Flowing pressure on csg Packer
Flowing pressure on tbg 175
Length of test 24 Hrs. - Mins.
Size choke 26/64 Make choke Positive

Was this well flowed for the entire duration of this test without the use of swab or other artificial flowing device?

Yes

Is this well being jetted? No
If being jetted, how many cubic feet of gas is being used to one barrel of oil recovered?

Oil producing during this test into Test Tank
(Tank or Pit)

Date this well was last shot or acidized 9-28-63

Barrels of oil produced from this well since shot or treatment to time this test was started 1107
(Answer only if this Test was occasioned by shooting or treating this Well.)

Barrels of oil produced from this well from its completion date or reworked completion date to the beginning of this test Load
(Applies to new and reworked Wells only.)

Oil Only Percent water produced during this test - Total depth of this well 12550 Ft.
10991 FMD

Is this a test of a new well for which no previous allowable has been assigned? Yes

Is this a plain retest (not a workover job) of a well which has a current allowable assigned? No

What is the 24-hour potential at which it is carried currently on proration schedule? New Well

If this test is the result of a workover what was the nature of the job? Plug Back from Ellen. & completed in Dev.

Hour well completed 10:00 A. M. Date well completed 10-10, 19 63

TEST PRODUCTION DATA

(Furnish Tank Numbers, Size, Avg. Bbls. per Ft., and all Gauges in Ft. and In. and Bbls.)
(Indicate manner in which production arrived at by placing result in proper column.)

TANK No.	SIZE	BBLs. PER FOOT	GAUGE				PRODUCTION COMPUTED			PRODUCTION 99% Tank Tables	PRODUCTION 100% Tank Tables
			LOW		HIGH		Feet	In.	Bbls.		
			Feet	In.	Feet	In.					
Test No 2	500	33	1	-	8	2	7	2	236		

UNIVERSITY LANDS

Approved

Answer

REC'D. OCT 24 1963

Refer to

RESULT OF THIS POTENTIAL TEST (Bbls. of Crude oil per 24-hours) 236

GAS/OIL RATIO OF THIS WELL IS 1107 Cubic ft. of gas per barrel of Crude Oil

Gravity of oil produced during this test (Corrected to A.P.I. 60 degrees) 46.40

(OVER)

UNIVERSITY LANDS

Approved Answer PRODUCTION 100% Tank Tables

REC'D. OCT 24 1963

Refer to

Please Answer

Read and Return

DATA ON WELL COMPLETION

"Notice of Intention to Drill" this well was filed in the name of Shell Oil Company
 Date ~~Drilling~~, Plug Back or Deepening Permit" was issued 10-3-63
 Is Location "REGULAR," or was "SPECIAL PERMIT" required? Regular
 If special permit was secured what is permit number? -
 Total number of acres in this lease 328.1 ±
 Number of crude oil producing wells on this lease in this field, including the well on which this potential was taken 2
 Location of well, relative to lease boundaries of lease on which this well is located: 1530 feet from East
 line and 660 feet from South line of the Shell-University "B" lease
 Size of surface casing 13 3/8" Number feet of surface casing set 433' cem @ 448'
 Size of oil string 5 1/2" Number of feet of oil string run 12497' cem @ 12510'
 Type of tubing head CIW Type of Bradenhead CIW
 Top of pay 10744 Ft. Total Depth 12550 Ft. Size tubing run 2" RUE
 Perforated from 10744 to 10884* 10991 PBTD 14* No. Shots No. ft. tubing run 10600'
 Kind of fuel used to drill this well Natural Gas Amt. of fuel used Not metered
 Where fuel was secured Lease Separators

INSTRUCTIONS: All potential test forms, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the office of the Deputy Supervisor. This ten-day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the office of the Deputy Supervisor or any prior month.

EACH WITNESS MUST SIGN IN HIS OWN HANDWRITING.

We, the undersigned, witnessed this test and the top and bottom gauges of each tank into which production was run during duration of this test.

C. D. Berkey
 Representative of Company making test
L. B. Bissett
 Representative of Offset Operator
Ray E. Buchner
 Representative of Offset Operator
 Representative of the Railroad Commission
 for TEXACO Inc.
 Offset Operator
 for Pan American Petroleum Corp.
Pipe-Line Company
 Offset Operator

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Railroad Commission of Texas for this potential test were complied with and carried out in full, and that all data and facts set forth on both sides of this form are true and correct.

W. K. Smith
 Representative of Company making test
 for Shell Oil Company
 Company making test

SWORN TO AND SUBSCRIBED before me this the 22nd day of October, 19 63

(Notary Seal)

Notary Public in and for Midland County, Texas

REMARKS: Perfed @ 10,744', 10,752', 10,760', 10,774', 10,790', 10,802', 10,820',
10,822', 10,833', 10,836', 10,844', 10,846', 10,860' and 10,884'.