

DATA ON WELL COMPLETION

"Notice of Intention to Drill" this well was filed in the name of Shell Oil Company
 Date "Notice of Intention to Drill" was filed October 24, 1955
 Is Location "REGULAR," or was "SPECIAL PERMIT" required? Regular
 If special permit was secured what is permit number? -
 Total number of acres in this lease 328.1 more or less
 Number of crude oil producing wells on this lease in this field, including the well on which this potential was taken 4 Ellenburger wells & 3 Wolfcamp wells
 Location of well, relative to lease boundaries of lease on which this well is located: 1530 feet from East line and 660 feet from South line of the Shell-University "B" lease
 Size of surface casing 13-3/8" Number feet of surface casing set 433 Cem. @ 448'
 Size of oil string 5-1/2" Number of feet of oil string run 12497 Cem. @ 12510'
 Type of tubing head C1W Type of Bradenhead C1W
 Top of pay 12497 Ft. Total Depth 12550 Ft. Size tubing run 2"
 TBO. Perforated from 12532 to 12536 No. Shots - No. ft. tubing run Hung @ 12544'
 Kind of fuel used to drill this well Natural Gas Amt of fuel used Not metered
 Where fuel was secured Lease separators

INSTRUCTIONS: All potential test forms, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the office of the Deputy Supervisor. This ten-day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the office of the Deputy Supervisor or any prior month.

EACH WITNESS MUST SIGN IN HIS OWN HANDWRITING.

We, the undersigned, witnessed this test and the top and bottom gauges of each tank into which production was run during duration of this test.

C. S. Serber

Representative of Company making test

James Groth

Representative of Offset Operator

J. B. Wilson

Pipe Line Gauger

Representative of Offset Operator

Representative of the Railroad Commission

for Stanolind Oil & Gas

Offset Operator

for The Texas Company

Pipe Line Company

Offset Operator

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Railroad Commission of Texas for this potential test were complied with and carried out in full, and that all data and facts set forth on both sides of this form are true and correct.

W. G. Inabnet

W. G. Inabnet

Representative of Company making test

for Shell Oil Company

Company making test

SWORN TO AND SUBSCRIBED before me this the 25 day of January, 1956

(Notary Seal)

G. B. Chenoweth

G. B. Chenoweth

Ector

Notary Public in and for County, Texas.

REMARKS:

MA-638 (Front)



TO BE ATTACHED TO COMMISSION FORM 3 COVERING
THE WELL HEREIN DESCRIBED

OPERATOR Shell Oil Company
LEASE University "D" (01309) WELL NUMBER 7
FIELD Midland Force Northeast Silsburger COUNTY Andrew
SECTION 16 BLOCK 1 SURVEY University Lands

The answers to questions herein propounded apply to the well above described, which description is the same as that used to identify this well on Commission Form 3 filed with the Commission.

Was surface casing set in this well in the amount and in the manner required by the Commission's Rule applying in this regard? Yes.

At what depth below ground surface was the lowest fresh water strata encountered in this well? Not determined feet.

What is the ground surface elevation of this well with respect to sea level? 1511 feet.

How much surface casing is now in this well? 133 feet.

How far below ground surface does it extend? 133 feet.

How much cement was used in cementing this surface string? 375 sacks.

Was the cement used in the setting of the surface casing sufficient to bring the cement behind this string of casing to the bottom of the cellar? Yes.

Was the amount of cement used sufficient to insure that the cement behind this casing string is above the lowermost fresh water strata encountered in this well? Yes. How far below ground surface is the top of the cement behind this surface casing? 133 feet.

Was sufficient surface pipe set and cemented in this well such that as it is completed, all fresh water strata are protected, as far as the bore of the well is concerned, from contamination either by oil or gas or water from strata other than fresh water strata? Yes.

If no surface casing was cemented in this well, or if the amount of surface casing set or cement used was less than required by the applicable Commission rule, then explain in detail below, why the applicable Commission rule was not complied with and outline the procedure that was used to insure all fresh water strata encountered in the drilling of this well are protected from contamination.

AFFIDAVIT
STATE OF TEXAS
COUNTY OF Ector

Before me, the undersigned authority, on this day personally appeared R. M. Lippard known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he is employed by or associated with Shell Oil Company in the capacity of Div. Asst. Mgr.; that he has knowledge of the matters inquired about on the attached page of this report and the answers made thereto; that the information furnished the Commission hereby contains no misstatements or inaccuracies, that no pertinent matter relating thereto has been omitted therefrom and that the same is a correct statement of facts.

R. M. Lippard
(Signature)

Subscribed and Sworn to before me on this the 25 day of January 1938.

G. E. Cheneveth
Notary Public in and for
Ector County, Texas.

