



XTO Midland Daily Report

Run Dates: 6/6/2009 - 6/26/2009
Report for: Midland

Well Name: UNIV BLK 9 1B (PENN UNIT 18)

API: 4200305164

County: Andrews

State: Texas

Spud Date:

Rig Release Date:

Objective: Drilling Horizontal & Initial Completion

First Reported: 6/5/2009

Finalized:

Rig: ProPetro

Rig Number: 5

Rig Type: Pulling Unit

AFE#: 900007

AFE Total: \$6,000,000.00

AFE Remaining: \$5,866,492.00

Date: 6/6/2009 Report Number: 1.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU Pro Petro Services (Mike).MIRU BM vacuum Truck Services.Pumped 40 BFW dwn TCA 7 trickle wtr dwn TCA all day to kill gas.Attempted to unseat DHP.Found rods parted 55 rods deep.ND.WH. NU BOP.Found TAC not set.POOH to rod part.Unseated DHP. SIFN. CMIC - Russell Terry.

DWC: \$3,950.00

CWC: \$3,950.00

Date: 6/7/2009 Report Number: 2.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Saturday.

DWC:

CWC: \$3,950.00

Date: 6/8/2009 Report Number: 3.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Sunday.

DWC:

CWC: \$3,950.00

Date: 6/9/2009 Report Number: 4.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU BM Vacuum Truck Services.Pumped 50 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas.FIN POOH & LD rods & pump. FIN POOH w/2-7/8" L-80 tbg. PU RIH w/6-1/8" bit & 7" csg scraper to 1,007'.SIFN. CMIC - Russell Terry.

DWC: \$4,425.00

CWC: \$8,375.00

Date: 6/10/2009 Report Number: 5.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

FIN RIH w/6-1/8" bit & 7" csg scraper to PBTD @ 10,586'.MIRU Scientific Drilling wireline truck.RIH & run gyro from 7,700' to surface.RD Scientific Drilling wireline.POOH w/2-7/8" tbg csg scraper & bit.SIFN. CMIC - Russell Terry.



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Run Dates: 6/6/2009 - 6/26/2009
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DWC: \$14,898.00

CWC: \$23,273.00

Date: 6/11/2009 Report Number: 6.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU BM Vacuum Truck Services. Pumped 50 BFW dwn Tbg & trickled wtr dwn TCA all day to kill gas. MIRU Basin Tbg Testers. RIH w/7" TS RBP & Pkr to 10,274'. Set RBP @ 10,274' while hydro testing tbg to 5,000 psi. RD Tbg testers. POOH to 10,260' w/Pkr. Set Pkr & tested RBP to 2,000 psi. SIFN. CMIC - Russell Terry.

DWC: \$7,750.00

CWC: \$31,023.00

Date: 6/12/2009 Report Number: 7.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU pmp trk to kill well. Rel PKR. POOH w/tbg & 7" PKR. MIRU Black Warrior WL. Ran CBL from 10,271' to 9,650'. RDMO WL. RIH w/PKR & retrieving tool on 2-7/8" tbg. Leave PKR swinging @ 6500'. SWI. SDFN. CMIC- H Wilson.

DWC: \$8,350.00

CWC: \$39,373.00

Date: 6/13/2009 Report Number: 8.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

RU pump truck and kill TBG w/15 BBLS of FW. Hook up to CSG and pump 85 BBLS to kill back side. Lower 2-7/8" TBG to RBP @ 10,272'. Unset RBP and move up hole to 9,429' and set RBP with 299 JTS in hole. Reset PKR @ 9,413' with 297 JTS and test RBP to 2,000 PSI. Held OK. Rel PKR and move up hole with PKR to 9,300 and drop 4 SXS of sand on top of RBP. Waited 45 MIN to let sand drop. Pull PKR up to 8,675'. Can not set PKR. Pull 2 more JTS but unable to set PKR. Try to set it up hole several times pumping down the back side to wash around PKR. Unable to set it. POOH and found sand around J-slot on PKR. PU and TIH with another PKR to 2,500'. Secure well and SDFN. CMIC. Hector J. DeLeon

DWC: \$5,475.00

CWC: \$44,848.00

Date: 6/14/2009 Report Number: 9.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Saturday

DWC: \$0.00

CWC: \$44,848.00

Date: 6/15/2009 Report Number: 10.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Sunday

DWC: \$0.00

CWC: \$44,848.00

**Date: 6/16/2009 Report Number: 11.00**

Depth End:

Footage:

Days From Spud:

Operation Summary:

RU pump truck and kill TBG w/25 BBLS. RU to pump DN CSG and kill CSG W/75 BBLS. Continue in hole with 7" BJ compression PKR and 274 JTS of 2-7/8" TBG to 8,683'. Set PKR and RU pump truck to TBG. Pumped 114 BBLS @ 5 BPM and no pressure. Load CSG with 222 BBLS and test CSG to 500 PSI. Held OK for 15 MIN. REL pressure unseat PKR and POOH W/2-7/8" TBG amd 7" PKR. LD PKR and TIH w/7" cement retainer to 6,207' w/191 JTS of 2-7/8" TBG. Secure well and SDFN. CMIC Hector J. DeLeon

DWC: \$5,975.00

CWC: \$50,823.00

Date: 6/17/2009 Report Number: 12.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

Pressure in TBG. RU pump truck and kill TBG w/20 BBLS. Switch to CSG and pump 40 BBLS and kill back side. Continue in hole to 8,683' w/ JTS of 2-7/8" TBG. RU pump truck and pump 60 BBLS thru retainer. RD pump truck and set cement retainer. Rel. from retainer and sting back in retainer. RU pump truck to back side and pump 309 BBLS of water. Unable to load CSG. Shut down and RU pump truck to a valve on spool between BOP and well head. Pump 65 more BBLS. Load back side. Pressure up to 500 PSI. Pressure bled off to zero in about 30 MIN. Open surface valve and found to be pressure up. Rel. pressure and put pressure back on CSG. There is another valve between 7" well head and 9-5/8" WH which communicates to CSG valves. ND BOP. Dig around WH and call WH company. Service man think there is no a secondary seal on the 9-5/8" and 7" CSG. Secure well and SDFN. CMIC. Hector J. DeLeon

DWC: \$5,725.00

CWC: \$56,548.00

Date: 6/18/2009 Report Number: 13.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU BM Vacuum Truck Services.Pumped 40 BFW dwn tbg to kill gas.Seperated csg head & found secondary seal bad.NU csg head.Started POOH & LD 2-7/8" prod tbg & stinger.EOT @ 1792'. SIFN. CMIC - Russell Terry.

DWC: \$4,675.00

CWC: \$61,223.00

Date: 6/19/2009 Report Number: 14.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

RIH w/7" TS-RBP & 2-7/8" tbg to 1,490'.Set RBP & MIRU BM Vacuum Truck Services.Pumped 50 BFW dwn tbg & circ csg clean.Pumped total of 100 BFW.Closed BOP & tested csg to 500 psi. Held OK.RD pump truck.POOH & LD 46 jts 2-7/8" tbg.ND BOP & csg head.PU 9-5/8" csg spear & short pup joint.Pulled 180 thousand pounds w/no success.Checked LEL & H2S levels @ wellhead & informed Superintendent.MIRU Grey wireline Services.Wrapped well head w/primer cord & set off charge 3 times while pulling 180,000# w/no success.RD wireline truck.NU csg head & BOP.SIFN. CMIC - Russell Terry.

DWC: \$14,685.00

CWC: \$75,908.00



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Date: 6/20/2009 Report Number: 15.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

ND BOP & csg head.MIRU BCM & associates Cgs jacks.Speared csg w/9-5/8" grapple.Pulled 250,000# & csg moved up in slips.Unable to remove old csg slips.Pulled csg up high enough to install new secondary seal.RD csg jacks.Replaced gaskets & plates in old slips.Made csg cut off. Installed new secondary seal & csg head.Tested secondary seal.Held OK.SIFN. CMIC - Russell Terry.

DWC: \$24,920.00

CWC: \$100,828.00

Date: 6/21/2009 Report Number: 16.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Saturday.

DWC: \$0.00

CWC: \$100,828.00

Date: 6/22/2009 Report Number: 17.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Sunday.

DWC: \$0.00

CWC: \$100,828.00

Date: 6/23/2009 Report Number: 18.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

PU 2-7/8" prod tbg & RBP retrieving head.MIRU BM Vacuum Truck Services pump truck.Pumped 20 BFW dwn tbg to wash off top of RBP.Latched onto RBP @ 1,490'.Released RBP & POOH w/tbg & RBP.RIH w/7" CR stinger & 2-7/8" prod tbg to CR.Stung into CR & loaded TCA w/35 BFW.Pressure tested TCA to 500 psi.Held OK.Pumped 60 BFW dwn tbg to ensure CR was clear.RU pump truck to 9-5/8" - 7" annulus & loaded annulus w/1/2 bbl.Pressured up to 300 psi.Bled to 150 psi in 5 min.RD pump truck.SIFN. CMIC-Russell Terry.

DWC: \$4,775.00

CWC: \$105,603.00

Date: 6/24/2009 Report Number: 19.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU BM Vacuum Truck Services pump truck.MIRU basic Energy Pumping Services.Loaded TCA w/1/2 BFW & tested to 500 psi.Held OK.Pumped 30 BFW through CR.Pumped 150 SX class "H" cmt w/5 pps Kol-Seal & 1/4 pps Celoflak (Lead) followed by 200 SX class "H" neat (Tail).Start pumping displacement,after 40 bbls gone pressure went to 100 psi. SD cmt crew washed up lines.SD for 5 min,press bled to 0 psi.Pumped 2 bbls @ 1/2 BPM,press rose to 200 psi.SD 15 min,press bled to 0 psi.Pumped 2 bbls @ 1/2 BPM,press rose to 200 psi.SD 15 min,press bled to 0 psi.Pumped 2 bbls @ 1/2 BPM,press rose to 200 psi.SD 15 min,press bled to 0 psi.Pumped 4 bbls & stung out of CR.Left 1 bbl on top of CR.Rev circ w/90 BFW.RD Basic Energy Services.POOH w/2-7/8" WS tbg & stinger.PU RIH w/6-1/8" bit,6 - 4-1/8" DC's & 60 jts 2-7/8" WS tbg. SIFN. CMIC-Russell Terry.



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Run Dates: 6/6/2009 - 6/26/2009
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DWC: \$14,905.00

CWC: \$120,508.00

Date: 6/25/2009 Report Number: 20.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

Cont RIH w/6-1/8" bit, 6 - 4-1/8" DC's & total of 268 jts 2-7/8" WS tbg. Tagged top of CR. MIRU BM Vacuum Truck Services to keep rev pit full. PU power swivel & Drilled on CR for 2 hrs. CR turned loose. LD power swivel. Pushed CR to 8,960'. PU power swivel & cont drilling w/no returns. DO to 9,026'. LD power swivel. POOH above perms. SIFN. CMIC-Russell Terry.

DWC: \$5,550.00

CWC: \$126,058.00

Date: 6/26/2009 Report Number: 21.00

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU BM Vacuum Truck Services to keep rev pit full. PU power swivel & Cont drilling w/no returns. DO from 9,026' to 9,148'. FO of cmt & dostringers to 9,184'. LD power swivel. POOH w/2-7/8" tbg & DC's & bit. RIH w/7" CR & 131 jts 2-7/8" tbg. CR @ 4,280'. SIFN. CMIC-Russell Terry.

DWC: \$7,450.00

CWC: \$133,508.00

End of Report



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Run Dates: 6/27/2009 - 7/3/2009
Report for: Midland

Well Name: UNIV BLK 9 1B (PENN UNIT 18)

API: 4200305164

County: Andrews

State: Texas

Spud Date:

Rig Release Date:

Objective: Drilling Horizontal & Initial Completion

First Reported: 6/5/2009

Finalized:

Rig: ProPetro

Rig Number: 5

Rig Type: Pulling Unit

AFE#: 900007

AFE Total: \$6,000,000.00

AFE Remaining: \$5,827,187.00

Activity Date: 06/26/2009 Report Date: 06/27/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

RIH w/7" CR to 8683' on 274 jts 2-7/8" tbg. MIRU BM vacuum Truck Services pump truck. Pumped 55 BFW dwn tbg to clear CR. Set CR @ 8,683'. Loaded TCA w/177 BFW. Press up to 500# psig on csg & held for 20 min. Pmpd dn tbg to EIR. 2.9 BPM @ 500# psig, 4.33 BPM @ 1000#, 4.5 BPM @ 1300#. Saw some press after 55 BFW gone, pmpd total of 100 BFW. RDMO pmp trk. SIFN. CMIC- Russell Terry.

DWC: \$6,075.00

CWC: \$139,583.00

Activity Date: 06/27/2009 Report Date: 06/28/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Saturday.

DWC: \$0.00

CWC: \$139,583.00

Activity Date: 06/28/2009 Report Date: 06/29/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Sunday.

DWC: \$0.00

CWC: \$139,583.00

Activity Date: 06/29/2009 Report Date: 06/30/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

MIRU BM Vacuum Truck Services pump truck. MIRU basic Energy Pumping Services. Loaded TCA w/1/2 BFW & tested to 500 psi. Held OK. Pumped 30 BFW through CR. Pumped 150 SX class "H" cmt w/5 pps Kol-Seal & 1/4 pps Celoflak (Lead) followed by 200 SX class "H" neat (Tail). Start pumping displacement, after 40 bbls gone pressure went to 1200 psi. SD cmt crew washed up lines. SD for 1 min, press bled to 0 psi. Pumped 1/2 bbl @ 1/2 BPM, press rose to 2000 psi. SD 1 min, press bled to 1200 psi. Pumped 1/2 bbl @ 1/2 BPM, press rose to 2000 psi. Press held at 2000 psi. Stung out of CR & POOH w/ 60 jts of 2-7/8" tbg. Unable to revcirc conventionally w/ 300 BFW. POOH w/2-7/8" WS tbg & stinger. PU RIH w/6-1/8" bit, 6 - 4-1/8" DC's & 204 jts 2-7/8" WS tbg. SIFN. CMIC-Russell Terry.

DWC: \$16,505.00

CWC: \$156,088.00

Activity Date: 06/30/2009 Report Date: 07/01/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

FIN RIH w/ 2-7/8" tbg. Tagged TOC at 8060'. PU power swivel. DO cmt FR 8060' to top of CR at 8678'. Circ clean SIFN. CMIC-Russell Terry

DWC: \$5,050.00

CWC: \$161,138.00



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Run Dates: 6/27/2009 - 7/3/2009
Report for: Midland

Activity Date: 07/01/2009 Report Date: 07/02/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

PU power swivel.Cont DO CR @ 8,678'.DO CR & drilled cmt from 8,680' to 8,778'.PU circ clean.LD power swivel. SIFN.CMIC - Russell Terry.

DWC: \$5,050.00

CWC: \$166,188.00

Activity Date: 07/02/2009 Report Date: 07/03/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

PU power swivel & cont DO cmt below CR from 8,778' to 9,170'.FO of cmt.RIH to 9,202'.Circ clean & pressure tested csg to 500 psi.Held ok.LD power swivel & POOH w/140 jts 2-7/8" tbg.SIFN. CMIC - Russell Terry.

DWC: \$6,625.00

CWC: \$172,813.00

Activity Date: 07/03/2009 Report Date: 07/04/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Holiday.

DWC: \$0.00

CWC: \$172,813.00

End of Report



XTO Midland Daily Report

Run Dates: 7/4/2009 - 7/10/2009
Report for: Midland

Well Name: UNIV BLK 9 1B (PENN UNIT 18)

API: 4200305164

County: Andrews

State: Texas

Spud Date:

Rig Release Date:

Objective: Drilling Horizontal & Initial Completion

First Reported: 6/5/2009

Finaled:

Rig: Key Energy

Rig Number: 36

Rig Type:

AFE#: 900007

AFE Total: \$1,163,200.00

AFE Remaining: \$978,897.00

Activity Date: 07/03/2009 Report Date: 07/04/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Holiday.

DWC: \$0.00

CWC: \$172,813.00

Activity Date: 07/04/2009 Report Date: 07/05/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Saturday.

DWC: \$0.00

CWC: \$172,813.00

Activity Date: 07/05/2009 Report Date: 07/06/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

SD for Sunday.

DWC: \$0.00

CWC: \$172,813.00

Activity Date: 07/06/2009 Report Date: 07/07/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

FIN POOH w/2-7/8" tbg,DC's & bit.RIH w/retrieving head & 2-7/8" tbg.Washed sand off top of RBP.Latched onto & released RBP.POOH & LD 40 jts 2-7/8" tbg.SIFN. CMIC - Russell Terry.

DWC: \$5,865.00

CWC: \$178,678.00

Activity Date: 07/07/2009 Report Date: 07/08/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

FIN POOH & LD 2-7/8" tbg & RBP.ND BOP.NU WH.SWI.Waiting on Horz rig.CMIC - Russell Terry.

DWC: \$4,425.00

CWC: \$183,103.00

Activity Date: 07/08/2009 Report Date: 07/09/2009

Depth End:

Footage:

Days From Spud:

Operation Summary:

Lufkin Oilfield Services tore dwn & moved pmpg unit to side of #7A location.

DWC: \$1,200.00

CWC: \$184,303.00

End of Report