

Application to Drill,  
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 1  
Rev. 4/20/59

42-003-05150  
Drill

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK  
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED  
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,  
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.  
(Black Ink or Black Typewriter Ribbon Preferable)

PLEASE WIRE APPROVAL BY COLLECT TELEGRAM.

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 660 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease - feet.

Date August 24, 19 60

Name of company or operator

Name Shell Oil Company

Address P. O. Box 1810

City Midland, Texas

Description of farm or lease:

Name of Lease University "P"

Number of Acres 161.73 Well No. 1

Number of wells on lease None

Elevation 3120 Est. DF Section No. 34 Block No. 1  
(Ft. above sea level)

Survey University Lands

Zone or Reservoir Wolfcamp & Bend

To be Located in Andrews, South Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Andrews County  
12 Miles South direction from

Andrews, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling Immediately

Depth to which you propose to drill 10,000 feet.

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED,  
FROM WHOM PURCHASED?

Name

Address

Refer to

Please Answer

Read and Return

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LARGE PLAT  
(Be sure that all required locations, footages, distances, and scales are  
given in clearly legible print. Black printing preferable.)

NORTH

WEST

SEE ATTACHED CERTIFIED PLAT

EAST

**NOTICE**

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat \_\_\_\_\_

SOUTH

I, Rex C. Cabaniss, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name \_\_\_\_\_

Rex C. Cabaniss, Title Dist. Exploitation Engineer

Subscribed and sworn to before me this 24th day of August, 19 60

Cassie L. Rogers  
Notary Public Midland County, Texas

Correspondence regarding this well should be addressed to:

Name Shell Oil Company

Address P. O. Box 1810, Midland, Texas