



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 02/27/2023
Tracking No.: 280191

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	FIVESTONES ENERGY LLC	Operator	271567
Operator	PO BOX 51082 MIDLAND, TX 79710-0000		

WELL INFORMATION			
API	42-003-04628	County:	ANDREWS
Well No.:	3	RRC District	08
Lease	UNIVERSITY BB	Field	MARTIN (CONSOLIDATED)
RRC Lease	58369	Field No.:	57774275
Location	Section: 35, Block: 11, Survey: UL, Abstract: U355		
Latitude	32	Longitud	-102
This well is 19 miles in a SW direction from ANDREWS, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Initial Potential		
Type of	Deepening		
Well Type:	Producing	Completion or Recompletion	10/16/2022
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	07/07/2022	881867	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	02/20/1957	Date of first production after rig	10/16/2022
Date plug back, deepening, drilling operation	08/02/2022	Date plug back, deepening, recompletion, drilling operation	10/10/2022
Number of producing wells on this lease this field (reservoir) including this	1	Distance to nearest well in lease & reservoir	0.0
Total number of acres in	165.38	Elevation	3265 GL
Total depth TVD	7930	Total depth MD	
Plug back depth TVD	7268	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	Yes
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	667.0 Feet from the South Line and 974.0 Feet from the West Line of the UNIVERSITY BB Lease.	Off Lease :	No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET EMBAR (5600)	09869	3	

GOLDSMITH, N. (SAN ANDRES, CON.)		21698	3
W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	1300.0	Date 07/11/2022
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION			
Date of	10/27/2022	Production	Pumping
Number of hours	24	Choke	
Was swab used during this	No	Oil produced prior to	904.00
PRODUCTION DURING TEST PERIOD:			
Oil	98.74	Gas	210
Gas - Oil	2126	Flowing Tubing	
Water	326		
CALCULATED 24-HOUR RATE			
Oil	98.7	Gas	210
Oil Gravity - API - 60.:	35.8	Casing	
Water	326		

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size	Size	Depth	Stage	Tool Shoe	Class	Amoun	Volume	Cement	Determined
		(in.)							(cu.	(ft.)	By
1	Surface	8 5/8	17 1/4	277			REG	325	455.0	SURF ACE	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	5800			REG	625	875.0	5800	Calculation

LINER RECORD									
Ro	Liner Size	Hole Size	Liner Top	Liner Bottom	Cement Class	Cement Amoun	Slurry Volume (cu.)	Top of Cement (ft.)	TOC Determined
1	4 1/2	4 3/4	5800	7296	C	290	861.3	1000	Cement Evaluation Log

TUBING RECORD			
Ro	Size (in.)	Depth	Size (ft.)
1	2 3/8	4300	
			Packer Depth (ft.)/Type
			/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Ro	Open hole?	From (ft.)	To (ft.)
1	No	L 6924	7270.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment	Yes		
Is well equipped with a downhole sleeve?	No	If yes, actuation pressure	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been	Yes		
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)

1	Fracture	18,547 BBLS WTR; 3,500 GALLONS HCL; 154,040# GARNETT	6921	7270
		40/70 SAND; 447,660# 100 MESH SAND		
2	Cement Squeeze	600 SX CLASS C	5302	5768
3	Cement Squeeze	400 SX CLASS C	4165	4318

FORMATION RECORD

Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks
CLEARFORK	Yes	5617.0		Yes	
TUBB	Yes	6102.0		Yes	
WICHITA ALBANY	Yes	6608.0		Yes	
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled					No

REMARKS

THIS WELL WAS ORIGINALLY DRILLED IN 1957. FIVESTONES ENERGY HAS RECOMPLETED THE WELL,SQUEEZING OFF THE EMBAR (5600) AND GOLDSMITH (NORTH) PERFORATIONS, PLUGS WERE DRILLED OUT AND THE WELL WAS DEEPENED AS A WICHITA ALBANY PRODUCER UNDER THE MARTIN (CONSOLIDATED) FIELD.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2023-02-16 14:36:15.083] A one-year extension to SWR 11 to run an Inclination Survey granted on 02/16/2023.

CASING RECORD :

CASING RECORD FROM ORIGINAL 1957 COMPLETION REPORT FILED WITH THE RRC (ATTACHED).

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Lisa Mewhorter	Title:	
Telephone	(432) 618-9929	Date	11/21/2022



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Fivestones Energy LLC Operator P-5 No.: 271567
Cementer Name: West Texas Cementers Cementer P-5 No.: 910261

WELL INFORMATION

District No.: 08 County: ~~SE~~ ANDREWS
Well No.: 3 API No.: Drilling Permit No.: 881867
Lease Name: University BB # Lease No.:
Field Name: MARTIN (CONSOLIDATED) Field No.:

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0



CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	squeeze	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date	8/10/2022						
Size of hole or pipe (in.)	5.5						
Depth to bottom of tubing or drill pipe (ft.)	2-3/8						
Cement retainer setting depth (ft.)	5247'						
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used	400						
Slurry volume pumped (cu. ft.)	536						
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)	14.8						
Class/type of cement	c						
Perforate and squeeze (YES/NO)	YES						
REMARKS							
lead additives 100% Class C+2% CaCl2							
tail additives class c neat							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

ALVARO ISAIS Service Supervisor
Name and title of cementer's representative

West Texas Cementers
Cementing Company


Signature

1400 S JBS Parkway Odessa TX 79766

Address City, State, Zip Code

(432)227-0010

Tel: Area Code Number

8/10/2022

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KEVIN WIDNER
Typed or printed name of operator's representative

OPERATIONS
Title


Signature

PO BOX 51082 MIDLAND TX 79710
Address City, State, Zip Code

432 618-9929
Tel: Area Code Number

10-16-2022
Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. What to file: An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. How to file: An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System

(<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. Surface casing: An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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Cementer Name: West Texas Cementers Cementer P-5 No.: 910261

WELL INFORMATION

District No.: 08 County: Setor ANDREWS
Well No.: 3 API No.: 42-003-04628 Drilling Permit No.: 881867
Lease Name: University BB # Lease No.:
Field Name: MARTIN (CONSOLIDATED) Field No.:

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

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AUG 23 2022


BY:

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	SQUEEZE	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date	8-17-22						
Size of hole or pipe (in.)	5.5						
Depth to bottom of tubing or drill pipe (ft.)	2-3/8						
Cement retainer setting depth (ft.)	4105'						
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used	600						
Slurry volume pumped (cu. ft.)	807						
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)	14.8						
Class/type of cement	C						
Perforate and squeeze (YES/NO)	YES						
REMARKS							
LEAD: CLASS C + 2% CALC2							
TAIL: C NEAT							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

BENITO RODRIGUEZ SERVICE SUPERVISOR
Name and title of cementer's representative

West Texas Cementers
Cementing Company


Signature

1400 S.J.B.S. PARKWAY
Address

ODESSA, TEXAS, 79766
City, State, Zip Code

(432)-227-0010
Tel: Area Code Number

8/17/2022
Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KEVIN WIONER
Typed or printed name of operator's representative

OPERATIONS
Title


Signature

P.O. BOX 51082 MIDLAND TX 79710
Address

432-618-9929
Tel: Area Code Number

10-16-2022
Date: mo. day yr.

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D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION					
Operator Name: Fivestones Energy LLC			Operator P-5 No.: 271567		
Cementer Name: West Texas Cementers			Cementer P-5 No.: 910261		
WELL INFORMATION					
District No.: 08		County: Andrews			
Well No.: 3		API No.:		Drilling Permit No.: 881867	
Lease Name: University BB #		Lease No.:			
Field Name: MARTIN (CONSOLIDATED)		Field No.:			
I. CASING CEMENTING DATA					
Type of Casing: <input type="checkbox"/> Conductor <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Production					
Drilled hole size (in.): 4 3/4		Depth of drilled hole (ft.): 7930'		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.): 4 1/2		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If no for surface casing, explain in Remarks.		Setting depth shoe (ft.):		Top of liner (ft.):	
				Setting depth liner (ft.): 7296	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.): 1000'		Cementing date: 9/18/2022	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	160	PROLITE	REMARKS 1:	537.6	23414
2	130	50:50 POZ:C	REMARKS 2:	323.7	14812
3					
Total	290			861.3	38226
II. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:		Lower:		Upper:	
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:		Lower:		Upper:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES <input type="checkbox"/> NO <input type="checkbox"/>		Setting depth shoe (ft.):		Cementing date:	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):			
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0
III. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement/DV tool <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:		Lower:		Upper:	
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:		Lower:		Upper:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES <input type="checkbox"/> NO <input type="checkbox"/>		Setting depth shoe (ft.):		Cementing date:	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):			
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

RECEIVED

SEP 22 2022

BY:

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							
REMARKS							
REMARKS 1:+5PPS Plexcrete STE+2.5% SMS+0.05% SuspendedCem 6302+0.5% R-1300+0.5% C-47B+0.005GPS NoFoam V1A							
REMARKS 2:+10% Gel+5% SALT+5PPS Plexcrete STE+2PPS FAR-2+0.3% SMS+0.1% R-1300+0.5% C-47B+0.005GPS NoFoam V1A							

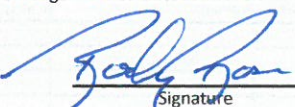
CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

ROCKY ROSE - SERVICE SUPERVISOR

Name and title of cementer's representative

West Texas Cementers

Cementing Company


Signature

1400 S JBS PARKWAY ODESSA, TEXAS 79766

Address City, State, Zip Code

432-227-0010

Tel: Area Code Number

9/18/2022

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KEVIN WIDNER

Typed or printed name of operator's representative

OPERATIONS

Title


Signature

P O BOX 51082 MIDLAND TX 79710

Address City, State, Zip Code

432-618-9929

Tel: Area Code Number

Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. What to file: An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. How to file: An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System

(<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. Surface casing: An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Tracking No.: 280191

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: FIVESTONES ENERGY LLC	District No. 08	Completion Date: 10/16/2022
Field Name MARTIN (CONSOLIDATED)	Drilling Permit No. 881867	
Lease Name UNIVERSITY BB	Lease/ID No. 58369	Well No. 3
County ANDREWS	API No. 42- 003-04628	

SECTION II. LOG STATUS (Complete either A or B)

☒ A. BASIC ELECTRIC LOG NOT RUN☐ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☐ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Lisa Mewhorter

Signature

FIVESTONES ENERGY LLC

Name (print)

Title

(432) 618-9929 EXT 1010

Phone

11/15/2022

Date

-FOR RAILROAD COMMISSION USE ONLY-

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 280191

1. Field name exactly as shown on proration schedule MARTIN (CONSOLIDATED)		2. Lease name as shown on proration schedule UNIVERSITY BB					
3. Current operator name exactly as shown on P-5 Organization Report FIVESTONES ENERGY LLC		4. Operator P-5 no. 271567	5. Oil Lse/Gas ID no 58369	6. County ANDREWS	7. RRC district 08		
8. Operator address including city, state, and zip code PO BOX 51082 MIDLAND, TX 79710		9. Well no(s) (see instruction E) 3			11. Effective Date 10/16/2022		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____ <hr style="border-top: 1px dashed black;"/> b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	JAMES LAKE MIDSTREAM LLC(429665)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
ENERGY TRANS CRUDE MARKETING LLC(252036)						100.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name of Previous Operator</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Authorized Employee of previous operator</div><div><input type="checkbox"/> Authorized agent of previous operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">FIVESTONES ENERGY LLC</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">E-mail Address (optional)</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Lisa Mewhorter</div><div style="display: flex; justify-content: space-between;"><div><input checked="" type="checkbox"/> Authorized Employee of current operator</div><div><input type="checkbox"/> Authorized agent of current operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">11/15/2022</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">(432) 618-9929 EXT 1010</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator **Phillips Petroleum Company** Address **Box 6666, Odessa, Texas**

County **Andrews** Survey **UTL** Block No. **11** Sec. No. **35**

Lease Name **09869 University "BB"** Well No. **3** Elevation **3272' GR**
(Above Sea Level)

Name of Field in which well is located **Embar 5600'**

Form 1 (Notice of Intention to Drill) Was Filed in Name of **Phillips Petroleum Company**

Is this a NEW WELL? **Yes** DEEPENING? **-** or a WORK-OVER? **-**

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work Over) Commenced **2-20-57**, 19... (Drilling) Completed **3-19-57**, 19... **CSG part 4-1-57**

Correspondence regarding this well should be sent to: Name **A. W. Mallow** Address **Box 6666, Odessa, Texas**

Has an allowable been assigned to this well? **No**

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
8 5/8"	277'	(seat)			277'	(seat)	325 sx reg. Circ 40 sx
5 1/2"	5800'	(seat)			5800'	(seat)	1st: 225 sx Incon 10%DD & 150sx regneat.
							Circ 70 sx. 2nd: 400 sx Incon 40%DD.
							Circ 75 sx.

Initial Production of Gas—Volume **198** MCF 24 hrs. Pressure **170** lbs. per square inch

Initial Production of Oil: Barrels **106.62**

Initial Production of Distillate: Barrels **- 0 -**

Is this an OIL well? **Yes**, a GAS well? **-**, or a Dry HOLE? **-**

DESCRIPTION OF PROPERTY NORTH

This well: **980' FW & 1993' FN lines, Sec. 35, Blk. 11, UTL, Andrews County, Texas**

This lease: **NW/4 Sec. 35, Blk. 11, UTL, Andrews County, Texas**

WEST

GENERAL REMARKS

All fresh water strata have been protected in accordance with RRC of Texas rules and regulations.

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Show All Formations, Especially All Sands and Character and Contents Thereof

he facts and matter herein set forth and that the same are true
J. R. Tompkins
 Representative of Company.
 of April, 1957
T. H. McLenore
 T. H. McLenore
 Ector Notary Public
 County, Texas.

CHRISTI CRADDICK, CHAIRMAN
WAYNE CHRISTIAN, COMMISSIONER
JIM WRIGHT, COMMISSIONER



DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

February 16, 2023

FIVESTONES ENERGY LLC
(LETTER TRANSMITTED TO ADDRESSEE VIA ONLINE COMPLETION SYSTEM ONLY)

RE: UNIVERSITY BB LEASE
WELL NO. 3
MARTIN (CONSOLIDATED) FIELD
ANDREWS COUNTY, DISTRICT 08, TEXAS
OIL COMPLETION, ONLINE PACKET NO. 280191
DRILLING PERMIT NO. 881867
API NO. 003-04628

This letter authorizes the operator of the well to run an inclination survey the next time the UNIVERSITY BB # 3 Well requires a pulling unit or within a year of the date of this letter, whichever comes first. The completion report for this well will be processed based on this condition. If an inclination survey is not received in this office on or before February 16, 2024, the subject well will no longer receive an allowable assignment.

You may contact me by phone at 512-463-6881 or by email at Victoria.Ortiz@RRC.Texas.Gov should you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Victoria Ortiz".

Victoria Ortiz
Eng. Specialist
Technical Permitting

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 11 July 2022**GAU Number:** 349963**Attention:** FIVESTONES ENERGY LLC
PO BOX 51082
MIDLAND, TX 79710**API Number:** 00304628
County: ANDREWS
Lease Name: University BB
Lease Number: 21698
Well Number: 3
Total Vertical: 7600
Latitude: 32.108686
Longitude: -102.755952
Datum: NAD27**Operator No.:** 271567**Purpose:** Recompletion (RC)**Location:** Survey-UL; Abstract-U355; Block-11; Section-35

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water that must be protected is estimated to occur at a depth of 1300 feet below the land surface. Moreover, the interval from the land surface to a depth of 250 feet and the fresh water contained in the zone from a depth of 900 feet to 1300 feet must be isolated from water in overlying and underlying beds.

This recommendation is applicable for all wells drilled in this Section 35.

Note: Unless stated otherwise, this recommendation is intended to apply to all wells drilled within 200 feet of the subject well. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 07/11/2022. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

Block 11, University Lands Survey
Andrews County, Texas

27

34

26 25

35 36

FIVESTONES ENERGY
165.38 Acres
(Called)

GRID N: (Y)201517.589
GRID E: (X)373127.302
NAD'83 Lat/Long
Lat: 32°06'31.672"
Long: -102°45'23.001"
NAD'27 Lat/Long
Lat: 32°06'31.272"
Long: -102°45'21.428"

40 Acre
Proration Unit

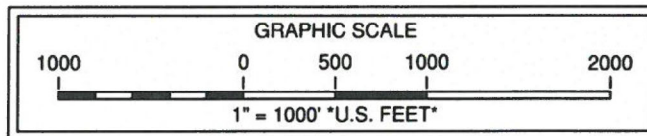
974'

0661

299

BB #3
EL.
3265

University BB



Note: Well is located 19 miles Southwest of the city of Andrews, Texas.

Note: Survey Reconstruction filed in the Office of Pennell & Marlowe Land Surveyors, Inc.

Note: Coordinates shown herein are on The Texas Coordinate System of 1927, North Central Zone.

Note: Example: (S-99999) indicates General Land Office file number.

USGS Quadrangle Sheet: Bedford Ranch, Tex.



Stephen P. Marlowe
REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5715

June 16, 2022

220616JR-BCL

Railroad Commission Permit Plat

FIVESTONES ENERGY

University BB #3

1990' FROM NORTH LINE

974' FROM WEST LINE

University BB Lease

165.38 Acres being the NW/4 of

Section 35, Block 11

University Lands Survey

Andrews County, Texas

Scale: 1" = 1000'