

Depth
Type or print only

13(A) Exception Dated

Surface Casing ft.

API No. 42-003- 04329

7. RRC District No.
88. RRC Lease No
018029. Well No.
310. County of well site
Andrews

11. Purpose of filing

Initial Potential ☐Retest ☐Reclass ☐Well record only ☒
(explain in Remarks)

D.V.O. Well Potential Test, Completion or Recompletion Report, and Log

1 FIELD NAME (as per RRC Records or Wildcat)

Fullerton (8500)

2. LEASE NAME

University Consolidated IV

3 OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Amoco Production Company

RRC Operator No.

020425

4 ADDRESS

P. O. Box 3092, Houston, TX 77253

5 If Operator has changed within last 60 days, name former operator

6a Location (Section, Block, and Survey)

Sec. 30, Blk 13, University Lands

6b. Distance and direction to nearest town in this county

13 miles NW from Andrews, TX

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no
FIELD & RESERVOIRGAS ID or
OIL LEASE #OIL & GAS WELL NO.
Gas - G

13. Type of electric or other log run

14 Completion or recompletion date
9/16/46

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test	16 No. of hours tested	17 Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas — MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas—Oil Ratio

REMARKS:

Wellbore pickled - see remarks in Section II

RECORD CODIFICATION

JUL 2 - 1991

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

RECEIVED
R.R.C. OF TEXAS

Signature: Well Tester

Name of Company

RRC Representative

APR - 3 1991

O.G.
MIDLAND, TEXAS

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Mark Stephens

Administrative Analyst (SG)

Typed or printed name of operator's representative

Title of Person

713/ 584-7335

3 / 28 / 91

Mark Stephens

Telephone: Area Code Number

Date: mo. day year

Signature

NA/Smc

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE 7/9/46 PERMIT NO. Rule 37 CASE NO. Exception Water Injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.				
26. Notice of Intention to Drill this well was filed in Name of Stanolind Oil and Gas Company									
27. Number of producing wells on this lease in this field (reservoir) including this well 7				28. Total number of acres in this lease 643.6					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations.		Commenced 7/17/46		Completed 9/16/46		30. Distance to nearest well. Same Lease & Reservoir			
31. Location of well, relative to nearest lease boundaries of lease on which this well is located				1992 Feet From North Line and 660 Feet from East Line of the Sec.30, Blk.13, Univ. Lands Survey					
32. Elevation (DF, RKB, RT, GR, ETC.) 3277 KB				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No					
34. Top of Pay 8414		35. Total Depth 8550		36 P B. Depth 8000		37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input type="checkbox"/>		Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>	
38. Is well multiple completion? No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR				GAS ID or OIL LEASE #		Oil-O Gas-G WELL #	
41. Name of Drilling Contractor								40 Intervals Drilled by: Rotary Tools Cable Tools	
								42 Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No	
43 CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu. ft.		
13-3/8	N/A	177		175 sx	19-1/4	Surface			
9-5/8	32,36	3999		2400 sx	12	N/A			
5-1/2	15.5,17	8414		400 sx	7-7/8	5750			

44 LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From 8414	To 8550 Open Hole
N/A - See remarks			From	To
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS 6/73 - Perfs 8085-8110 squeezed with 150 sx cement
2/80 - Perfs 8292-8364 squeezed with 200 sx cement
3/8/91 - Tubing and subsurface equipment pulled. Set CIBP at 8000. Load well with fresh water and packer fluid, test casing to 540 psi for 30 minutes, and temporarily abandon well.