

Depth _____
Type or print only

13(A) Exception Dated _____

Surface Casing _____ ft.

API No. 42-003- 04329

7. RRC District No.

8

8. RRC Lease No

01802

D.V. Oil Well Potential Test, Completion or Recompletion Report, and Log

1 FIELD NAME (as per RRC Records or Wildcat) Fullerton (8500)		2. LEASE NAME University Consolidated IV		9. Well No. 3	
3 OPERATOR'S NAME (Exactly as shown on Form P-5. Organization Report) Amoco Production Company			RRC Operator No. 020425		10. County of well site Andrews
4 ADDRESS P. O. Box 3092, Houston, TX 77253					
5 If Operator has changed within last 60 days, name former operator					
6a Location (Section, Block, and Survey) Sec. 30, Blk 13, University Lands			6b. Distance and direction to nearest town in this county 13 miles NW from Andrews, TX		
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no FIELD & RESERVOIR			GAS ID or OIL LEASE #	OIL & GAS WELLS NO. Gas - G	11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only <input checked="" type="checkbox"/> (explain in Remarks)
13. Type of electric or other log run				14 Completion or recompletion date 9/16/46	

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test		16 No. of hours tested		17 Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)		18. Choke size	
19. Production during Test Period		Oil - BBLS	Gas — MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI	
20. Calculated 24-Hour Rate		Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60°	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>			22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas—Oil Ratio	

REMARKS:
Wellbore pickled - see remarks in Section II

RECORD CODIFICATION
JUL 2 - 1991

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester _____ Name of Company _____ RRC Representative _____

RECEIVED
R.R.C. OF TEXAS
APR - 3 1991

O.G.
MIDLAND, TEXAS

OPERATOR'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Mark Stephens _____ Administrative Analyst (SG)

Typed or printed name of operator's representative _____ Title of Person _____

713/ 584-7335 _____ 3 / 28 / 91 _____
Telephone: Area Code Number Date: mo. day year _____ Signature _____

NA/Smc

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well Deepening Plug Back Other

25. Permit to Drill, Plug Back or Deepen DATE 7/9/46 PERMIT NO. Rule 37 CASE NO. Exception Water Injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.

26. Notice of Intention to Drill this well was filed in Name of Stanolind Oil and Gas Company

27. Number of producing wells on this lease in this field (reservoir) including this well 7 28. Total number of acres in this lease 643.6

29. Date Plug Back, Deepening, WorkOver or Drilling Operations. Commenced 7/17/46 Completed 9/16/46 30. Distance to nearest well. Same Lease & Reservoir

31. Location of well, relative to nearest lease boundaries of lease on which this well is located 1992 Feet From North Line and 660 Feet from East Line of the Sec.30, Blk.13, Univ. Lands Survey

32. Elevation (DF, RKB, RT, GR, ETC.) 3277 KB 33. Was directional survey made other than inclination (Form W-12)? Yes No

34. Top of Pay 8414 35. Total Depth 8550 36 P B. Depth 8000 37. Surface Casing Determined by: Field Rules Recommendation of T.D.WR Railroad Commission (Special) Dt. of Letter Dt. of Letter

38. Is well multiple completion? No 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR GAS ID or OIL LEASE # Oil-O Gas-G WELL # 40. Intervals Drilled by: Rotary Tools Cable Tools 41. Name of Drilling Contractor 42. Is Cementing Affidavit Attached? Yes No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu. ft.
13-3/8	N/A	177		175 sx	19-1/4	Surface	
9-5/8	32,36	3999		2400 sx	12	N/A	
5-1/2	15.5,17	8414		400 sx	7-7/8	5750	

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD 46. Producing Interval (this completion) Indicate depth of perforation or open hole

Size	Depth Set	Packer Set	From	To
N/A - See remarks			8414	8550 Open Hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth interval	Amount and Kind of Material Used

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS 6/73 - Perfs 8085-8110 squeezed with 150 sx cement
 2/80 - Perfs 8292-8364 squeezed with 200 sx cement
 3/8/91 - Tubing and subsurface equipment pulled. Set CIBP at 8000. Load well with fresh water and packer fluid, test casing to 540 psi for 30 minutes, and temporarily abandon well.