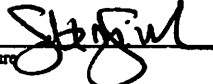


TEST ON AN INACTIVE
WELL MORE THAN
25 YEARS OLD

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME exactly as on P-5, Organization Report SandRidge Expl. and Prod., LLC		2. OPERATOR P-5 NO. 748011	3. RRC DISTRICT NO. 08
4. OPERATOR ADDRESS including city, state, and zip code 123 Robert S. Kerr Ave. Oklahoma City, OK 73102		5. FIELD NAME exactly as on Proration Schedule Fullerton (8500)	
		6. LEASE NAME exactly as on Proration Schedule University Consolidated IV	
7. HISTORICAL WELLBORE DATE Month / Day / Year <input checked="" type="checkbox"/> Drilling (spud) date of wellbore <input type="checkbox"/> Earliest completion date in wellbore (if drilling date unknown) 07/15/1946		8. OIL LEASE OR GAS ID NO. 01802	9. WELL NO. 3
10. DATE TEST PERFORMED 05/12/2010	11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface) 1550'	12. COUNTY Andrews	13. API NO. 42- 003-04329
14. TYPE OF TEST. COMPLETE EITHER A. OR B.			
<input type="checkbox"/> A. Annual Fluid Level Test. Top of fluid in wellbore: _____ (give total depth of wellbore if no fluid is encountered) Determined by: <input type="checkbox"/> sonic survey <input type="checkbox"/> wireline <input type="checkbox"/> visual (be used only when the top of fluid is visible from surface) <input type="checkbox"/> Other, specify _____ Performed by: (name of individual and company) _____		<input checked="" type="checkbox"/> B. Mechanical Integrity Test. Type of mechanical integrity test performed (check one): <input checked="" type="checkbox"/> Hydraulic Pressure - cast iron bridge plug/packer depth: 520 psi <input type="checkbox"/> other: (specify) _____ Reason for mechanical integrity test (check one): <input type="checkbox"/> Substitute for annual fluid level test <input checked="" type="checkbox"/> Required for well 25 or more years old AND inactive 10 years or more (effective January 1, 1997)	
15. OPERATOR REMARKS		16. LOCATION. See Instruction No. 3	
		section: 30 block: 13 abstract: survey: ULS well - perpendicular surface location from two nearest survey lines: 1992 feet from North line and 660 feet from East line.	

CERTIFICATION. I declare under felony conviction penalties prescribed in Texas Natural Resources Code, 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.

Signature 

Seth Sanders
Name (print or type)

Regulatory Technician
Title

05/20/2010 () **(405) 429-6116**
Date Phone

AUSTIN		RRC USE ONLY		DISTRICT	
<input type="checkbox"/> PENDING. Date forwarded to District for review:		<input type="checkbox"/> APPROVED		<input type="checkbox"/> NOT APPROVED	
		<input type="checkbox"/> number of years mechanical integrity test approved for if for less than 5 years (from date performed). review by _____ review date _____			