

API NO. (if available) 42-003-03959		1. RRC District 8
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or Id. Number 21930
2. FIELD NAME (as per RRC Records) Fuhrman-Mascho	3. Lease Name Block 10 Fuhrman-Mascho Unit	5. Well Number 11
6. OPERATOR Range Production Company	6a. Original Form W-1 Filed in Name of: Monsanto Chemical Company	10. County Andrews
7. ADDRESS 777 Main St., Ste800 Fort worth 76102	6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued 10-30-58
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 440 Feet From East Line and 440 Feet From South Line of the Block 10 Fuhrman-Mascho Unit		12. Permit Number N/A
9a. SECTION, BLOCK, AND SURVEY 2, 10, UL	9b. Distance and Direction From Nearest Town in this County 10 miles SW from Andrews	13. Date Drilling Commenced 11-12-58
16. Type Well (Oil, Gas, Dry) Oil	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #	14. Date Drilling Completed 11-29-58
18. If Gas, Amt. of Cond. on Hand at time of Plugging 4627		15. Date Well Plugged 8-30-04

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	8-26	8-27	8-27	8-27	8-27	8-30		
20. Size of Hole or Pipe in which Plug Placed (inches)	5.5	5.5	5.5-77/8	5.5-77/8	5.5-77/8	5.5		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4379	2850	1354	914	90	30		
*22. Sacks of Cement Used (each plug)	25	25	40	40	80	10		
*23. Slurry Volume Pumped (cu. ft.)	33.0	33.0	52.8	52.8	105.6	13.2		
*24. Calculated Top of Plug (ft.)		2603		1050				
25. Measured Top of Plug (if tagged) (ft.)	4221		1480		150	Surf		
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
95/8	N/A	324	324	N/A		
51/2	N/A	4649	4649	N/A		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	4379	TO	4598
FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

[Signature]
 Signature of Cementer or Authorized Representative

TEJAS TRUCKING INC.
 P.O. BOX 1767
 Name of Cementing Company
 ANDREWS, TX 79714

CERTIFICATE:
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]
 REPRESENTATIVE OF COMPANY

Sr. Eng Tech TITLE 9-30-04 DATE Phone 817 810-1908 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

U. T. LANDS
 JUN 23 2009
 Oil & Gas

[Handwritten Signature]

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Circulation 9.5	33. Mud Weight LBS/GAL
34. Total Depth 4627	Other Fresh Water Zones by T.D.W.R. TOP 1100 BOTTOM 250		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water 1550				
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well			Date RRC District Office notified of plugging	
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases				
39. Was Notice Given Before Plugging to Each of the Above?				
FILL IN BELOW FOR DRY HOLES ONLY				
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.				
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____				
Type Logs:				
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic				
41. Date FORM P-8 (Special Clearance) Filed?				
42. Amount of Oil produced prior to Plugging _____ bbls*				
* File FORM P-1 (Oil Production Report) for month this oil was produced				
RRC USE ONLY				
Nearest Field _____				

REMARKS (Plug #2) Perforate @2800 Pressure perms to 1500# held spot 25
 SX Class "C" cmt @2850 (Plug #3) Perf @1600 packer @1354 squeeze
 w/40 SX Class "C" cmt WOC & TAG TOC @1480 (Plug #4) Perf @1150
 packer @914 squeeze w/40 SX Class "C" cmt (Plug #5) Perf @374
 packer @90 squeeze w/80 SX Class "C" cmt WOC & TAG TOC @150

APPROVED BY
 VERLINDA LON
 DATE AT 11/11/09