

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						API NO. (if available) 42-003-03959		1. RRC District 8	
2. FIELD NAME (as per RRC Records) Fuhrman-Mascho				3. Lease Name Block 10 Fuhrman-Mascho Unit				4. RRC Lease or Id. Number 21930	
5. OPERATOR Range Production Company				6a. Original Form W-1 Filed in Name of: Monsanto Chemical Company				5. Well Number 11	
7. ADDRESS 777 Main St., Ste800 Fort worth 76102				6b. Any Subsequent W-1's Filed in Name of:				10. County Andrews	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 440 Feet From East Line and 440 Feet From South Line of the Block 10 Fuhrman-Mascho Unit				11. Date Drilling Permit Issued 10-30-58				12. Permit Number N/A	
9a. SECTION, BLOCK, AND SURVEY 2, 10, UL				9b. Distance and Direction From Nearest Town in this County 10 miles SW from Andrews				13. Date Drilling Commenced 11-12-58	
16. Type Well (Oil, Gas, Dry) Oil		Total Depth 4627		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s OIL LEASE # OIL - O GAS - G WELL #				14. Date Drilling Completed 11-29-58	
18. If Gas, Amt. of Cond. on Hand at time of Plugging								15. Date Well Plugged 8-30-04	

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				8-26	8-27	8-27	8-27	8-27	8-30		
20. Size of Hole or Pipe in which Plug Placed (inches)				5.5	5.5	5.5-77/85.57	85.57	85.595	85.5		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				4379	2850	1354	914	90	30		
*22. Sacks of Cement Used (each plug)				25	25	40	40	80	10		
*23. Slurry Volume Pumped (cu. ft.)				33.0	33.0	52.8	52.8	105.6	13.2		
*24. Calculated Top of Plug (ft.)					2603		1050				
25. Measured Top of Plug (if tagged) (ft.)				4221		1480		150	Surf		
*26. Slurry Wt. #/Gal.				14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement				C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
95/8	N/A	324	324	N/A		
51/2	N/A	4649	4649	N/A		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	4379	TO	4598	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Kendall B. Bower
 Signature of Cementer or Authorized Representative

TEJAS TRUCKING INC.
P.O. BOX 1767
ANDREWS, TX 79714

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Indi C. Davis
 REPRESENTATIVE OF COMPANY

Sr. Eng Tech
 TITLE

9-30-04
 DATE

Phone 817 810-1908
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

U. T. LANDS

JUN 23 2009

Oil & Gas

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <div style="text-align: center; font-weight: bold;">Circulation 9.5</div>	33. Mud Weight <div style="text-align: right;">LBS/GAL</div>
34. Total Depth <div style="text-align: center;">4627</div>	Other Fresh Water Zones by T.D.W.R. TOP <div style="text-align: center;">1100</div> BOTTOM <div style="text-align: center;">250</div>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain:	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well		Date RRC District Office notified of plugging	
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases 			
39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS (Plug #2) Perforate @2800 Pressure perfs to 1500# held spot 25
 SX Class "C" cmt @2850 (Plug #3) Perf @1600 packer @1354 squeeze
 w/40 SX Class "C" cmt WOC & TAG TOC @1480 (Plug #4) Perf @1150
 packer @914 squeeze w/40 SX Class "C" cmt (Plug #5) Perf @374
 packer @90 squeeze w/80 SX Class "C" cmt WOC & TAG TOC @150

RECEIVED
 NOV 1 1961
 RRC DISTRICT OFFICE
 DALLAS, TEXAS