



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 11/04/2022
Tracking No.: 277252

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	FIVESTONES ENERGY LLC	Operator	271567
Operator	PO BOX 51082 MIDLAND, TX 79710-0000		

WELL INFORMATION			
API	42-003-03924	County:	ANDREWS
Well No.:	3	RRC District	08
Lease	UNIVERSITY 35A	Field	MARTIN (CONSOLIDATED)
RRC Lease	47667	Field No.:	57774275
Location	Section: 35, Block: 11, Survey: UNIVERSITY LANDS, Abstract: U355		
Latitude	32	Longitud	-102
This well is 19 miles in a SW direction from ANDREWS, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Initial Potential		
Type of	Other/Recompletion		
Well Type:	Producing	Completion or Recompletion	08/20/2022
Type of Permit		Date	Permit No.
Permit to Drill, Plug Back, or		06/23/2022	881344
Rule 37 Exception			
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	09/13/1956	Date of first production after rig	08/20/2022
Date plug back, deepening, drilling operation	06/22/2022	Date plug back, deepening, recompletion, drilling operation	08/16/2022
Number of producing wells on this lease this field (reservoir) including this	3	Distance to nearest well in lease & reservoir	1482.0
Total number of acres in	165.52	Elevation	3262 GR
Total depth TVD	7534	Total depth MD	
Plug back depth TVD	7481	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	552.0 Feet from the North Line and 1105.0 Feet from the West Line of the UNIVERSITY 35A Lease.	Off Lease :	No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
EMBAR (PERMIAN)	38929	3	

PACKET

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	1300.0	Date 04/23/2021
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of	09/10/2022	Production Pumping
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to 1202.00
PRODUCTION DURING TEST PERIOD:		
Oil	78.00	Gas 0
Gas - Oil	0	Flowing Tubing
Water	330	
CALCULATED 24-HOUR RATE		
Oil	78.0	Gas 0
Oil Gravity - API - 60.:	33.8	Casing
Water	330	

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.	Cement (ft.)	Determined By
1	Surface	9 5/8	12 1/4	252			CLASS C	225	694.0	SURF ACE	Circulated to Surface
2	Conventional Production	5 1/2	8 3/4	5799			CLASS C	450	1388.0	3365	Calculation

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
1	4 1/2	4 3/4	5799	7534	C	165	509.0	5806	Calculation

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 3/8	5598	
			<u>Packer Depth (ft.)/Type</u>
			/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 6905	7397.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		Yes	
Is well equipped with a downhole sleeve?		No	
		If yes, actuation pressure	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		Yes	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
1	Cement Squeeze	200 SXS CLASS C	4200 4318



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Fivestones Energy LLC Operator P-5 No.: 271567
Cementer Name: West Texas Cementers Cementer P-5 No.: 910261

WELL INFORMATION

District No.: 08 County: ANDREWS
Well No.: 35A #3 API No.: 42-003-03924 Drilling Permit No.: 881344
Lease Name: University Lease No.:
Field Name: MARTIN (CONSOLIDATED) Field No.:

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☒ Liner ☐ Production
Drilled hole size (in.): 4 3/4" Depth of drilled hole (ft.): 7534' Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): 4 1/2" Casing weight (lbs/ft) and grade: No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☒ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): Top of liner (ft.): 5799'
Setting depth liner (ft.): 7534'
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): 5806' Cementing date: 02/31/2022

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	115	Class C	Remarks	384	4387
2	50	Class C	Remarks	125	1419
3					
Total	165			509	5806

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☒
Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☒
Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							
REMARKS							
1) 100% ProLite+5PPS Plexcrete STE+2% SMS+0.05% Suspends Cem 6302+0.5% R-1300+0.5% C-47B+0.005GPS							
2) 50% B Poz+50% Class C+10% Gel+5% SALT+5PPS Plexcrete STE+2PPS FAR-2+0.3% SMS+0.1% R-1300+0.5% C-47B+0.005GPS							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Lee Herrera/Service Supervisor
Name and title of cementer's representative

West Texas Cementers
Cementing Company

Signature

1400 S JBS Parkway
Address

Odessa, Tx. 79766
City, State, Zip Code

432-220-0100
Tel: Area Code Number

7/31/2022
Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KEVIN WIDNER
Typed or printed name of operator's representative

OPERATIONS
Title

Signature

PO Box 51082 MIDLAND TX 79700
Address City, State, Zip Code

432-618-9929
Tel: Area Code Number

08-31-2022
Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System

(<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac5ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&f=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name:	Fivestones Energy LLC	Operator P-5 No.:	271567
Cementer Name:	West Texas Cementers	Cementer P-5 No.:	910261

WELL INFORMATION

District No.:	08	County:	ANDREWS
Well No.:	35A #3	API No.:	42-003-03924
Lease Name:	University	Drilling Permit No.:	881344
Field Name:	MARTIN (CONSOLIDATED)	Lease No.:	
		Field No.:	

I. CASING CEMENTING DATA

Type of Casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.			Setting depth shoe (ft.):	Top of liner (ft.):	
				Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

II. CASING CEMENTING DATA

Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement shoe	<input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES <input type="checkbox"/> NO <input type="checkbox"/>				Setting depth shoe (ft.):		
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:		

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement/DV tool	<input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES <input type="checkbox"/> NO <input type="checkbox"/>				Setting depth shoe (ft.):		
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:		

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

RECEIVED

JUL 12 2022

BY:

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	SQUEEZE	SQUEEZE	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date	7/6/2022	7/6/2022					
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)	5560	5560					
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used	200	200					
Slurry volume pumped (cu. ft.)	270	266					
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)	14.8	14.8					
Class/type of cement	2%CaCL2 C	C NEAT					
Perforate and squeeze (YES/NO)	YES	YES					
REMARKS							
WE PUMP & SQUEEZE 200 SACKS OF CEMENT "C" WITH 2% CaCL2 @ 14.8#/GAL AS LEAD & 200 SACKS OF CEMENT @ 14.8#/GAL C NEAT AS TAIL THROUGH A 2 3/8" 4.7#/FT TUBING WITH A RETAINER SET AT 5560 FEET AND SQUEEZED CEMENT AT 1100 PSI							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

BALDEMAR ALCANTAR SERVICE SUPERVISOR
Name and title of cementer's representative

West Texas Cementers
Cementing Company

Signature

1400 S. JBS PARKWAY, ODESSA, TX. 79766
Address City, State, Zip Code

432-888-0413
Tel: Area Code Number

7/6/2022
Date: mo. day yr.

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KEVIN WIONER
Typed or printed name of operator's representative

OPERATIONS
Title

Signature

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D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Fivestones Energy LLC Operator P-5 No.: 271567
Cementer Name: West Texas Cementers Cementer P-5 No.: 910261

WELL INFORMATION

District No.: 08 County: ANDREWS
Well No.: 35A #3 API No.: 42-003-03924 Drilling Permit No.: 881344
Lease Name: University Lease No.:
Field Name: MARTIN (CONSOLIDATED) Field No.:

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

RECEIVED

JUL 08 2022

BY:

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	SQUEEZE 1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date	6/29/2022						
Size of hole or pipe (in.)	5.5						
Depth to bottom of tubing or drill pipe (ft.)	2 3/8						
Cement retainer setting depth (ft.)	4151						
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used	200						
Slurry volume pumped (cu. ft.)	268						
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)	14.8						
Class/type of cement	C						
Perforate and squeeze (YES/NO)	YES						
REMARKS							
LEAD=100% Class C+2% CaCl2+0.005GPS NoFoam V1A							
TAIL=100% Class C+0.005GPS NoFoam V1A							
SQUEEZED INTO PERFS FROM 4318-4200							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

CHRISTOPHER GALINDO-SERVICE SUPERVISOR

Name and title of cementer's representative

West Texas Cementers

Cementing Company


Signature

1400 S JBS PARKWAY

ODESSA, TX, 79766

Address

City, State, Zip Code

432-701-8955

Tel: Area Code

Number

6/29/2022

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KEVIN WIONER

Typed or printed name of operator's representative

OPERATIONS

Title


Signature

PO BOX 51082

Address

MIDLAND TX 79710

City, State, Zip Code

432 618-9929

Tel: Area Code

Number

08-31-2022

Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. What to file: An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. How to file: An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System

(<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. Surface casing: An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

This form must be filed in District Office not later than ten days after date of completion of test or penalty enforced. Do not take test for period of time less than specified by field rules.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FURNISH ALL DATA IN FULL-DO NOT USE ESTIMATES
(SEE INSTRUCTIONS ON REVERSE SIDE)

FORM 3

Potential Test Form
Date of Receipt in
District Office

SEP 20 1956

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

FIELD NAME: Huber (56001)

(USE FIELD NAME BY WHICH THIS FIELD DESIGNATED ON CURRENT PRORATION SCHEDULE)

RAILROAD COMMISSION DISTRICT NUMBER 8

NAME OF OPERATOR: Midstates Oil Corporation LEASE: University A WELL NO. A 3

(USE NAMES YOU WILL USE ON YOUR E. B. REPORT IN REPORTING PRODUCTION.)

ADDRESS: Seventh Floor Midstates Bldg. SECTION 35 BLOCK University 11

(CITY AND STATE)

P. O. BOX NO. Tulsa, Oklahoma SURVEY Univ. Lands ELEVATION _____

COUNTY IN WHICH WELL IS LOCATED Andrews Unit Designation 40 Ac. in Unit 40

15 Miles North West direction from Goldenith, Texas nearest postoffice or town.

Date potential test commenced September 13, 1956, 19 56 Hour 8 A.M.

Date potential test completed September 14,, 19 56 Hour 8 A.M.

Has this lease changed operating names within the last 60 days? No. If so, what was the previous operating name? _____

Has the Log of this well been filed with Deputy Supervisor? Yes Date Log filed _____

DATA ON POTENTIAL TEST

Data Necessary on Flowing Well

Flowing pressure on csg 380

Flowing pressure on tbg 120

Length of test 24 Hrs. _____ Mins.

Size choke 20/64 X 6 Make choke OGT

Was this well flowed for the entire duration of this test without the use of swab or other artificial flowing device?

Yes

Is this well being jetted? No.

If being jetted, how many cubic feet of gas is being used to one barrel of oil recovered? _____

Oil producing during this test into Tank (TANK OR PIT)

Data Necessary on Pumping Well

Make of Pumping unit _____

Length of stroke used _____

No. strokes per minute _____

Size working barrel _____

Length of test _____ Hrs. _____ Mins.

Was any oil produced from this well during this test lifted from the reservoir to the surface of the ground by the use of any device or means the use of which is not prescribed by the Railroad Commission in establishing potentials? _____

Name of P. L. Connection Phillips Petroleum Company

If Shot _____ If Acidized _____

No. Quarts used _____ No. Gallons used 1000

Date this well was last shot or acidized September 2, 56 }
Barrels of oil produced from this well since shot or treatment to time this test was started 1420 }

(ANSWER ONLY IF THIS TEST WAS OCCASIONED BY SHOOTING OR TREATING THIS WELL.)

Barrels of oil produced from this well from its completion date or reworked completion date to the beginning of this test

1520 Percent water produced during this test 35% Total depth of this well 5800 Ft.

(APPLIES TO NEW AND REWORKED WELLS ONLY.)

Is this a test of a new well for which no previous allowable has been assigned? Yes

Is this a plain retest (not a workover job) of a well which has a current allowable assigned? New Well

What is the 24-hour potential at which it is carried currently on proration schedule? New Well

If this test is the result of a workover what was the nature of the job? _____

Hour well completed 8 A.M. Date well completed September 1,, 19 56.

TEST PRODUCTION DATA

(Furnish Tank Numbers, Size, Avg. Bbls. per Ft., and all Gauges in Ft. and In. and Bbls.)

(Indicate manner in which production arrived at by placing result in proper column.)

TANK NO.	SIZE	BBLs. PER FOOT	GAUGE				PRODUCTION COMPUTED			PRODUCTION 99% Tank Tables	PRODUCTION 100% Tank Tables
			LOW		HIGH		Feet	In.	Bbls.		
			Feet	In.	Feet	In.					
1	436	27.40	6	4	12	2	5	10	159		159.52

RESULT OF THIS POTENTIAL TEST (Bbls. of Crude oil per 24 hours) 160 (100% Tank. Tbl.)

GAS/OIL RATIO OF THIS WELL IS 750 cubic ft. of gas per barrel of Crude Oil

Gravity of oil produced during this test (Corrected to A.P.I. 60 degrees) 36

(OVER)

DATA ON WELL COMPLETION

"Notice of Intention to Drill" this well was filed in the name of Midstates Oil Corporation
 Date "Notice of Intention to Drill" was filed July 20, 1956
 Is Location "REGULAR," or was "SPECIAL PERMIT" required? Regular
 If special permit was secured what is permit number? _____
 Total number of acres in this lease 165.38
 Number of crude oil producing wells on this lease in this field, including the well on which this potential was taken 3
 Location of well, relative to lease boundaries of lease on which this well is located: 555 feet from North line and 1035 feet from West line of the University A lease
 Size of surface casing 9 5/8" Number feet of surface casing set 252'
 Size of oil string 5 1/2" Number of feet of oil string run 5799'
 Type of tubing head Larkin Type of Bradenhead Reactor
 Top of pay 5598 Ft. Total Depth 5800 Ft. Size tubing run 2 3/8" NUB
 Perforated from 5598' to 5768' No. Shots 368 No. ft. tubing run 5597'
 Kind of fuel used to drill this well Butane Amt of fuel used Unknown
 Where fuel was secured Unknown

INSTRUCTIONS: All potential test forms, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the office of the Deputy Supervisor. This ten-day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the office of the Deputy Supervisor or any prior month.

EACH WITNESS MUST SIGN IN HIS OWN HANDWRITING.

We, the undersigned, witnessed this test and the top and bottom gauges of each tank into which production was run during duration of this test.

C. B. Coker
 Representative of Company making test

[Signature]
 Representative of Offset Operator

[Signature]
 Pipe Line Gauger

for

[Signature]
 Offset Operator

for

[Signature]
 Pipe Line Company

Representative of the Railroad Commission _____

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Railroad Commission of Texas for this potential test were complied with and carried out in full, and that all data and facts set forth on both sides of this form are true and correct.

C. B. Coker
 Representative of Company making test

for

Midstates Oil Corporation
 Company making test

SWORN TO AND SUBSCRIBED before me this the.....19.....day of...September....., 19.56

(Notary Seal)

T. C. Davis
 Notary Public in and for.....Notor....County, Texas.

REMARKS:

MIDSTATES OIL CORPORATION

WELL COMPLETION REPORT

LEASE NO. WOC 4707 LOCATION 555' S of N Line & 1035' E of W Line
FARM NAME University "A" ELEVATION - D.F. _____ GR. _____
WELL NO. 3 CORR. 9.10 FT. FROM Zero KB TO TH
FIELD Ember (5600') COUNTY Andrews STATE Texas

TOOLS	COMMENCED	COMPLETED	DEPTH FROM	TO	CONTRACT PRICE PER FOOT	DAY WORK	CONTRACTOR
ROTARY	6 Aug 56	26 Aug 56	0	5800	\$3.90	\$600.00	Brankley Drlg Co
CABLE	26 Aug 56	5 Oct 56			Pulling Unit		W Texas Well Svc Co

HOLE - CASING AND CEMENTING RECORD

HOLE		CASING								CEMENTING		
SIZE	DEPTH	SET AT	SIZE	WT.	GRADE	THREAD	TYPE	COND.	MAKE	# SX	TYPE	TOP OF CEMENT
12 1/4	255	252	9 5/8	29		Spiral Weld		A	Armco	225	Common	Circulate
8 3/4	5800	5799	5 1/2	15.5	J	8rd	1t&c	A	Pitts	300	4% gel	150 neat
											3365	Calculated
Tubing		5599.81	2 3/8	4.70	J & H	8rd	EUE	B	-			

FORMATION RECORD

NAME	TOP	BOTTOM	DESCRIPTION	CONTENT
			See Geological Report	

CORE RECORD

INTERVAL		RECOVERY	TYPE BARREL	DESCRIPTION (FULL ANALYSIS TO BE SUBMITTED SEPARATELY)
FROM	TO			
				None

DRILL STEM TESTS

DATE	INTERVAL FROM TO	CHOKES TOP BOTTOM	WATER CUSHION	TIME OPEN	RECOVERY & PRESSURE DATA
	None				

LOGGING SERVICES

DATE	TYPE OF LOG	INTERVAL FROM TO	LOGGING COMPANY	REMARKS
26 Aug 56	GR & N	0 5768	McCullough tool co	Detail 4400-4000 & 5768 - 5400

PERFORATING RECORD

DATE	INTERVAL FROM TO	TYPE SHOT	SIZE	NO. HOLES	DATE	INTERVAL FROM TO	NO. QTS.
29 Aug 56	See other side	Jet		304			

SHOT RECORD

SQUEEZE CEMENTING

DATE	INTERVAL FROM TO	PURPOSE	CEMENT IN	USED OUT	PRESSURES			RESULTS
					BREAKDOWN	PUMPING IN	FINAL	
None								

CHEMICAL & HYDRAULIC TREATMENTS

DATE	INTERVAL FROM TO	MATERIAL	QUANTITY	PRESSURES		
				BREAKDOWN	PUMPING IN	FINAL
30 Aug 56	5598 5644	NE Acid	1500 gal	4100	2000	700
"	5664 5768	"	2000 gal	none	12-2500	1200
2 sept 56	5698 5755	"	1000 gal	1700	Comm and pkr white treating	

see other side

LEASE University "A"WELL 3

COMPLETION DATA

DATE	13 Sept 56				
PRODUCING FORMATION	Clearfork				
PRODUCING INTERVAL	see below				
PACKER SETTING	none				
TYPE PACKER	-				
BOTTOM TUBING	5599.81				
INITIAL PRODUCTION					
OIL	159.52				
WATER	86				
GAS	120 MCF				
GOR	750:1				
BHP	-				

BRIEF RESUME OF COMPLETION PROCEDURE: Set 5 1/2 casing - run CR & N logs - Perf as shown below -
 Selective acidize - set baker bridge plug / KV30 packer - reacidize - treat w/ 80000# sand
 and 40000 gal grn oil Injection rate of 21.4 bbbbls/min overall

DRILLING DATA

BIT RECORD:

SIZE	TYPE	NO. USED	MEGR.
...
...
...

MUD RECORD:

MATERIAL	QUANTITY	RESUME OF MUD PROGRAM
Magcogel	19 sks	Total cost of mud \$1347.03
Line	3 "	
salt gel	112 "	
my lo jel	95 "	
mud fiber	17 "	

LOST CIRCULATION

DEPTH	HOW REGAINED?

FISHING JOBS:

SIGNIFICANT INFORMATION NOT PROVIDED HEREIN SHOULD BE SUBMITTED IN DETAIL BY ACCOMPANYING LETTER.

Perf Data	holes @ 4/ft
5598-5606	32
5618-5630	upper 48
5636-5644	32
5664-5676	48
5684-5696	48
5700-5715	lower 60
5724-5732	32
5745-5750	20
5763-5768	20
	340 holes

Chemical treatment Con(t

5 Sept 56 All perf SAND & oil 80000# & 40000 gal grn oil 2600 3000 2600
 + 920 gal Maggel in front

Tracking No.: 277252

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: FIVESTONES ENERGY LLC	District No. 08	Completion Date: 08/20/2022
Field Name MARTIN (CONSOLIDATED)	Drilling Permit No. 881344	
Lease Name UNIVERSITY 35A	Lease/ID No. 47667	Well No. 3
County ANDREWS	API No. 42- 003-03924	

SECTION II. LOG STATUS (Complete either A or B)

☒

A. BASIC ELECTRIC LOG NOT RUN

☐

B. BASIC ELECTRIC LOG RUN. (Select one)

☐

1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.

☐

2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).

☐

3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).

☐

4. Log attached to (select one):

☐

(a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐☐

(b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐

(c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Lisa Mewhorter

Signature

FIVESTONES ENERGY LLC

Name (print)

Title

(432) 618-9929 EXT 1010

Phone

09/15/2022

Date

-FOR RAILROAD COMMISSION USE ONLY-

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 277252

1. Field name exactly as shown on proration schedule MARTIN (CONSOLIDATED)		2. Lease name as shown on proration schedule UNIVERSITY 35A					
3. Current operator name exactly as shown on P-5 Organization Report FIVESTONES ENERGY LLC		4. Operator P-5 no. 271567	5. Oil Lse/Gas ID no 47667	6. County ANDREWS	7. RRC district 08		
8. Operator address including city, state, and zip code PO BOX 51082 MIDLAND, TX 79710		9. Well no(s) (see instruction E) 3			11. Effective Date 08/20/2022		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____ <hr/> b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	JAMES LAKE MIDSTREAM LLC(429665)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
ENERGY TRANS CRUDE MARKETING LLC(252036)						100.0	
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>11/04/2022</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name of Previous Operator</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Authorized Employee of previous operator</div><div><input type="checkbox"/> Authorized agent of previous operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">FIVESTONES ENERGY LLC</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">E-mail Address (optional)</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Lisa Mewhorter</div><div style="display: flex; justify-content: space-between;"><div><input checked="" type="checkbox"/> Authorized Employee of current operator</div><div><input type="checkbox"/> Authorized agent of current operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">09/21/2022</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">(432) 618-9929 EXT 1010</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							



Groundwater Advisory Unit

Form GW-2

Date Issued: 23 April 2021

GAU Number: 302713

Attention: FIVESTONES ENERGY LLC
PO BOX 51082
MIDLAND, TX 79710

Operator No.: 271567

API Number: 00303924
County: ANDREWS
Lease Name: University 35-A
Lease Number: 38929
Well Number: 3
Total Vertical 5795
Latitude: 32.105592
Longitude: -102.754505
Datum: NAD27

Purpose: Test On Inactive Well (H-15)

Location: Survey-UL; Abstract-U355; Block-11; Section-35

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water that must be protected is estimated to occur at a depth of 1300 feet below the land surface. Moreover, the interval from the land surface to a depth of 250 feet and the fresh water contained in the zone from a depth of 900 feet to 1300 feet must be isolated from water in overlying and underlying beds.

This recommendation is applicable for all wells drilled in this Section 35.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 04/21/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Block 11, University Lands Survey Andrews County, Texas

27 26

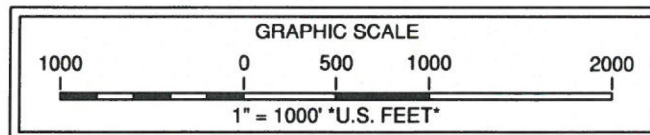
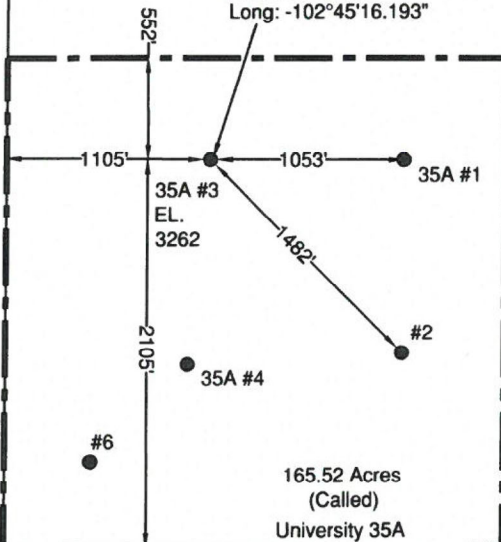
25

34 35

36



GRID N: (Y)200357.154
GRID E: (X)373520.085
NAD'83 Lat/Long
Lat: 32°06'20.398"
Long: -102°45'17.765"
NAD'27 Lat/Long
Lat: 32°06'19.997"
Long: -102°45'16.193"



Note: Well is located 19 miles Southwest of the city of Andrews, Texas.

Note: Survey Reconstruction filed in the Office of Pennell & Marlowe Land Surveyors, Inc.

Note: Coordinates shown herein are on The Texas Coordinate System of 1927, North Central Zone.

Note: Example: (S-99999) indicates General Land Office file number.

Revised: 09/20/2022 - BCL
USGS Quadrangle Sheet: Bedford Ranch, Tex.



Railroad Commission Permit Plat

FIVESTONES ENERGY
University 35A #3
2105' FROM SOUTH LINE
1105' FROM WEST LINE
University 35A Lease
165.52 Acres being the SW/4 of
Section 35, Block 11
University Lands Survey
Andrews County, Texas

Scale: 1" = 1000'

Stephen P. Marlowe
REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5715

June 16, 2022

220616JR2-BCL

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