

Depth

Type or print only

13(A) Exception Dated

## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

483-046

Surface Casing \_\_\_\_\_ ft.

API No 42-

003-03924

7. RRC District No.

8

8. RRC Lease No.

09810

9. Well No.

3

10. County of well site

Andrews

11. Purpose of filing

Initial Potential ☐Retest ☒Reclass ☐Well record only ☐  
(explain in Remarks)

## D.V. Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

Embar 5600

2. LEASE NAME

University "A"

3 OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

MR Oil Company

RRC Operator No.

518675

4 ADDRESS

Box 687, Monahans, Texas 79756

5 If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

Sec. 35, Blk. 11, University Land

6b. Distance and direction to nearest town in this county

22 miles SW from Andrews

12 If workover or reclass, give former field (with reservoir) & gas ID or oil lease no  
FIELD & RESERVOIRGAS ID or  
OIL LEASE #Oil - O  
Gas - G

WELL NO.

13 Type of electric or other log run

14 Completion or recompletion date

07/27/85

## SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 8/12/85	16. No of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) 2" x 1 3/4" x 12" 60" stroke 14 SPM		18 Choke size
19. Production during Test Period	Oil - BBLS 48	Gas - MCF 52	Water - BBLS 136	Gas - Oil Ratio 1230 Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS 48	Gas - MCF 52	Water - BBLS 136	Oil Gravity—API—60° 33 Casing Pressure 20 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 132		23. Injection Gas—Oil Ratio

## REMARKS:

Existing San Andres perforations (4200-4314) were acidized and fracture treated before this test.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10 day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

## WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges on each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

*Bill Murphree*  
Signature: Well Tester

MR Oil Company  
Name of Company

RRC Representative

RECEIVED  
R.R.C. OF TEXAS

AUG 15 1985

## OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Bill Murphree  
Typed or printed name of operator's representative

915 563-3282  
Telephone: Area Code Number Date: mo. day year

Consultant  
Title of Person

*Bill Murphree*  
Signature

RECORD CODIFICATION

AUG 05 1985

MAPPING

67

## SECTION II

## DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24 Type of Completion:

New Well ☐Deepening ☐Plug Back ☐Other ☐25. Permit to Drill,  
Plug Back or  
Deepen

DATE

PERMIT NO.

Rule 37

Exception

Water Injection

PERMIT NO

Permit

Salt Water Disposal

PERMIT NO

Permit

Other

PERMIT NO

26 Notice of Intention to Drill this well was filed in Name of

27 Number of producing wells on this lease in  
this field (reservoir) including this well28 Total number of acres  
in this lease29 Date Plug Back, Deepening,  
WorkOver or Drilling  
Operations.

Commenced

Completed

30. Distance to nearest well.  
Same Lease & Reservoir31 Location of well, relative to nearest lease boundaries  
of lease on which this well is located

Feet From

Line and

Feet from

Line of the

Lease

32 Elevation (DF, RKB, RT, GR, ETC.)

33. Was directional survey made other  
than inclination (Form W-12)?☐ Yes☐ No

34 Top of Pay

35 Total Depth

36. P. B Depth

37. Surface Casing  
Determined by.

Field

Rules ☐

Recommendation of T.D.W.R.

☐

Railroad Commission (Special)

☐

Dt. of Letter

Dt. of Letter

38. Is well multiple completion?

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease

or Gas ID No

FIELD &amp; RESERVOIR

GAS ID or

OIL LEASE #

Oil-O

Gas-G

WELL

#

40 Intervals  
Drilled  
byRotary  
ToolsCable  
Tools

41. Name of Drilling Contractor

42. Is Cementing Affidavit  
Attached?☐ Yes☐ No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu ft.

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
			From	To
			From	To
			From	To
			From	To

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS