

## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Disposal/Injection Well  
Pressure Test Report

Form H-5

06/03/85

UIC CONTROL NO.

Type

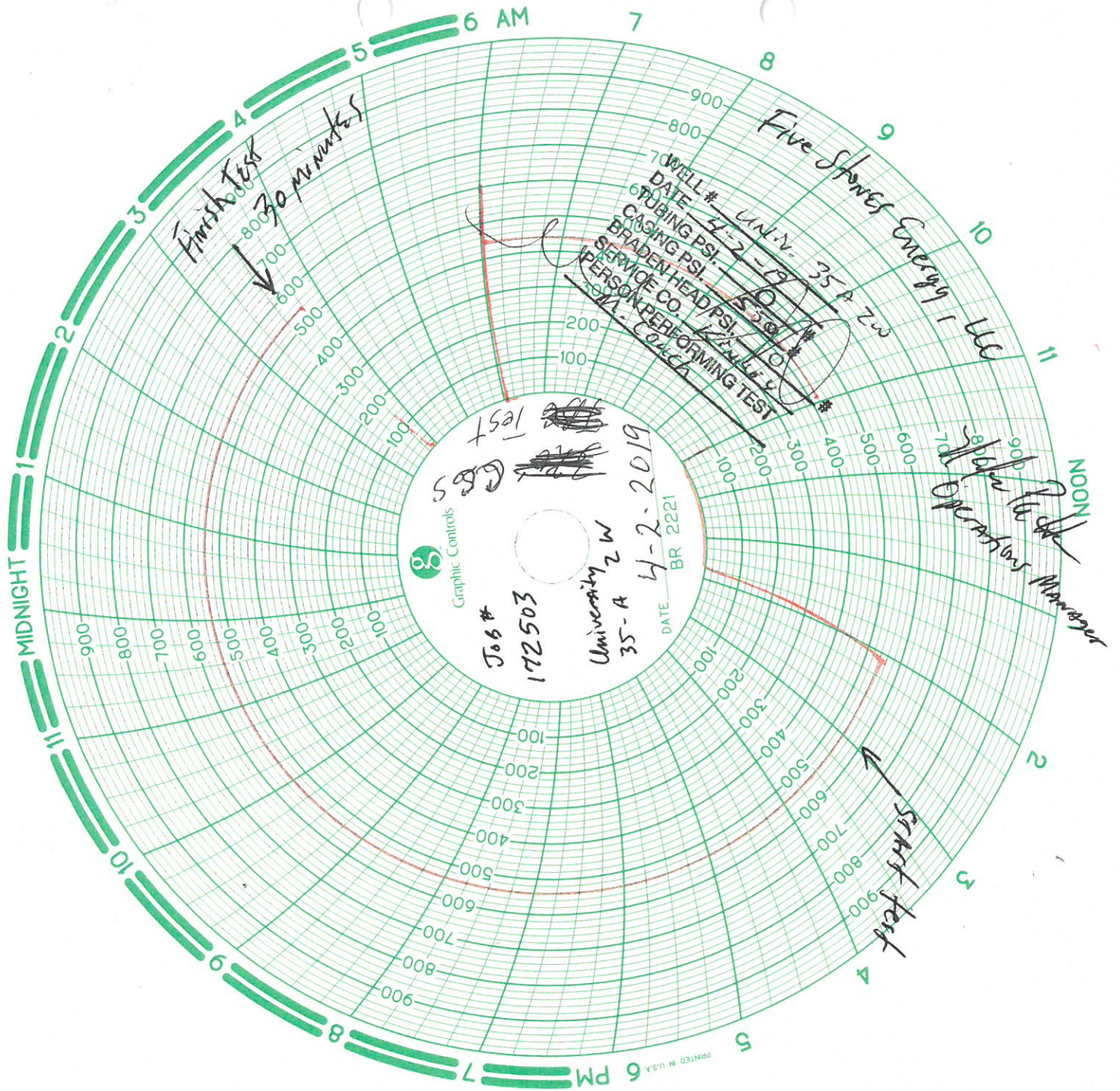
FOR RRC USE ONLY

READ INSTRUCTIONS ON BACK

PLEASE TYPE OR PRINT

1. OPERATOR'S NAME <i>Fivestones Energy LLC</i>				2. RRC OPERATOR NO. <i>271567</i>			
3. ADDRESS <i>P.O. Box 51082 Midland, TX 79710</i>				4. RRC DISTRICT NO. <i>08</i>			
5. COUNTY <i>Andrews</i>				6. FIELD NAME (Exactly as shown on proration schedule) <i>EMBAR (PERMIAN)</i>			
7. FIELD NO. <i>28843666</i>				8. API NO. <i>42-003-03923</i>			
9. LEASE NAME <i>University 35 A</i>				10a. OIL LEASE NO. <i>38929</i>		10b. GAS ID NO.	
11. WELL NO. <i>2W</i>							
12. REASON FOR TEST <input type="checkbox"/> Initial Test Prior to Injection <input checked="" type="checkbox"/> After Workover <input type="checkbox"/> Annual Test Required By Permit <input type="checkbox"/> Five-Year Test Required By Rule <input type="checkbox"/> Other (Specify) <i>10.30.18 Failed H.S. TEST. RUPU on 3/28/19 Release + POU w/ TBG - found Hole in Tubing.</i>				13. DATE OF TEST <i>4.2.19</i>		14. RETEST? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO If YES, see Instruction No. 5	
15. WELL COMPLETION				size		depth set	
Surface Casing				<i>9 5/8"</i>		<i>253'</i>	
Long String Casing				<i>5 1/2"</i>		<i>5801'</i>	
Tubing				<i>2 3/8"</i>		<i>5525'</i>	
16a. PACKER MAKE AND MODEL <i>AS-IX</i>				16b. DEPTH SET <i>5530'</i>			
17. AUTHORIZED INJECTION PRESSURE (PSIG): <i>2000</i>							
18a. PERMITTED INJECTION INTERVAL Top <i>5578</i> Bottom <i>5748</i>				18b. COMPLETED INJECTION INTERVAL Top <i>5578</i> Bottom <i>5530</i>			
19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]							
TIME	TUBING	CASING	SURFACE CSG.	TIME	TUBING	CASING	SURFACE CSG.
Initial	<i>0 #</i>	<i>550 #</i>	<i>0 #</i>				
15 min.	<i>0 #</i>	<i>550 #</i>	<i>0 #</i>				
30 min.	<i>0 #</i>	<i>550 #</i>	<i>0 #</i>				
20. CHARACTERISTICS OF INJECTION FLUID [see Instruction 4(e)] <i>PRODUCED WATER</i>							
21. CHARACTERISTICS OF ANNULUS FLUID [see Instructions 4(e) and 4(f)] <i>F/W w/ Corrosion inhibitor</i>							
22. TEST WITNESSED BY RRC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If NO, see Instruction 4(a) If YES, Name of RRC Representative				23. WERE OTHER TESTS/SURVEYS PERFORMED AT THIS TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO. If YES, List:			
24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary) <i>Job # 172503 SET up with VALERIE w/ Midland District office</i> <i>Found 70 BAD JATS on Bottom w/ 1) 1/2" Hole in TBG. Above PACKER.</i> <i>REA w/ PKR &amp; for H.S. TEST.</i>							
25. WELL STATUS: <input type="checkbox"/> Active <input type="checkbox"/> Temporarily Abandoned <input checked="" type="checkbox"/> Other (Specify) <i>Left Well Shut In</i>							
CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.							
Signature <i>Nelson Patton</i>				Title <i>Operations Manager</i>			
Name of Person (type or print)				Date <i>4.3.19</i>			
Telephone No. <i>(432) 618-9929</i>							





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