

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

281-654-1923 5/11/09

me!

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator	33. Mud Weight 10 LBS/GAL
34. Total Depth 7458 Depth of Deepest Fresh Water 1600	Other Fresh Water Source by T.D.W.R. TOP 250 BOTTOM 1100 _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Key Energy Services P.O. Box 1068 Andrews, Tx 79714		Date RRC District Office notified of plugging 3/25/2009	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University Lands West Texas Operations P.O. Box 553 Midland, TX 79707-0553			
39. Was Notice Given Before Plugging to Each of the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest Field _____			

REMARKS

3-25-09 Danny Miles of TRRC was notified of rig up for P&A of this well. Received job number 3121.
 3-31-09 Notified Della at TRRC. Set clbp at 6800'. Mixed 60 sks salt gel. Spot 25 sks c neat at 6800'.
 4-1-09 Notified Danny Miles. Found csg leak from 4656-4753'.
 4-3-09 Spot 25 sks @ 4818'. Perf csg at 4300'. Sqz 40 sks under pkr.
 4-6-09 Tag TOC at 4107'. Notified Della. Perforate csg at 2971'. Sqze 35 sks c neat under pkr.
 4-7-09 Perforate csd at 2700'. Sqze 40 sks c neat cement under pkr.
 4-8-09 Tag TOC at 2522'. Notified Danny Miles. Perf csg at 2500'. Sqze 75 sks c neat under pkr.
 4-9-09 Tag TOC at 2331'.
 4-10-09 perf csg at 1650'. Sqze 60 sks cement under pkr. Tag TOC at 1520'. Perf csg at 1150'. Sqze 60 sks under pkr.
 4-13-09 Notified Joe Guerra TRRC. Perf csg at 302'. Set pkr at 30'. Circulate cement behind all csg strings 190 sx. Cut 5 1/2" csg at 5' below grade. Pull csg stub. Fill csg with cement from 30' to surface.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

PFR0598

Job No. 09-3121		API NO. (if available) 42-003-03870		1. RRC District 8					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or Id. Number 01770					
2. FIELD NAME (as per RRC Records) Fullerton		3. Lease Name Fullerton Clearfork Unit		5. Well Number 2836					
6. OPERATOR ExxonMobil Corporation		6a. Original Form W-1 Filed in Name of:		10. County Andrews					
7. ADDRESS P.O. Box 4358 corp-MI-PO53 Houston, Tx 77210-4358		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease		12. Permit Number					
9a. SECTION, BLOCK, AND SURVEY 16 13 UL		9b. Distance and Direction from Nearest Town in this County 14 Miles NW from Andrews		13. Date Drilling Commenced					
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 7458	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # _____ Oil - O Gas - G _____ WELL # _____			14. Date Drilling Completed				
18. If Gas, Amt. of Cond. on Hand at time of Plugging					15. Date Well Plugged 4/14/2009				
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		4/13/09	4/14/09						
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		302	30						
*22. Sacks of Cement Used (inch plug)		190	10						
*23. Slurry Volume Pumped *cu. ft.)		250.8	13.2						
*24. Calculated Top of Plug (ft.)		30	0						
25. Measured Top of Plug (if tagged) (ft.)		30	0						
*26. Slurry Wt. #/C.I.		14.8	14.8						
*27. Type Cement		C	C						
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
13	40	252	252						
8 5/8	32	2921	2921						
5 1/2	17	6874	6874						
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM 7458		TO 6874 OH		FROM _____		TO _____			
FROM _____		TO _____		FROM _____		TO _____			
FROM _____		TO _____		FROM _____		TO _____			
FROM _____		TO _____		FROM _____		TO _____			
FROM _____		TO _____		FROM _____		TO _____			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Ally Hanks
Signature of Cementer or Authorized Representative

Key Energy Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Walter Mack
REPRESENTATIVE OF COMPANY

Walter Mack
TITLE

4-17-09
DATE

Phone *432-524-5665*
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator	33. Mud Weight 10 LBS/GAL
34. Total Depth 7458	Other Fresh Water Source by T.D.W.R. TOP 250 BOTTOM 1100 _____ _____ _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
36. If NO, Explain 			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Key Energy Services P.O. Box 1068 Andrews, Tx 79714			Date RRC District Office notified of plugging 3/25/2009
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University Lands West Texas Operations P.O. Box 553 Midland, TX 79707-0553			
39. Was Notice Given Before Plugging to Each of the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest Field _____			

REMARKS

3-25-09 Danny Miles of TRRC was notified of rig up for P&A of this well. Received job number 3121.
 3-31-09 Notified Della at TRRC. Set cibp at 6800'. Mixed 60 sks salt gel. Spot 25 sks c neat at 6800'.
 4-1-09 Notified Danny Miles. Found csg leak from 4656-4753'.
 4-3-09 Spot 25 sks @ 4818'. Perf csg at 4300'. Sqz 40 sks under pkr.
 4-6-09 Tag TOC at 4107'. Notified Della. Perforate csg at 2971'. Sqze 35 sks c neat under pkr.
 4-7-09 Perforate csg at 2700'. Sqze 40 sks c neat cement under pkr.
 4-8-09 Tag TOC at 2522'. Notified Danny Miles. Perf csg at 2500'. Sqze 75 sks c neat under pkr.
 4-9-09 Tag TOC at 2331'.
 4-10-09 perf csg at 1650'. Sqze 60 sks cement under pkr. Tag TOC at 1520'. Perf csg at 1150'. Sqze 60 sks under pkr.
 4-13-09 Notified Joe Guerra TRRC. Perf csg at 302'. Set pkr at 30'. Circulate cement behind all csg strings 190 sx.
 Cut 5 1/2" csg at 5' below grade. Pull csg stub. Fill csg with cement from 30' to surface.