



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 02/15/2012
Tracking No.: 20624

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	CHEVRON MIDCONTINENT, L.P.	Operator	147862
Operator	ATTN: PERMITTING TEAM 6301 DEAUVILLE BLVD MIDLAND, TX 79706-0000		

WELL INFORMATION	
API	42-003-03789
Well No.:	3
Lease	U-TEXAS #36994-A/C #2
RRC Lease	04038
Location	Section: ,Block: , Survey: SEC 17, BLK 8, ULS, Abstract:
County:	ANDREWS
RRC District	08
Field	MAGUTEX (DEVONIAN)
Field No.:	56822125
Latitude	Longitud
This well is miles in a direction from 11 MILES SOUTHWEST TO ANDREWS, which is the nearest town in the	

FILING INFORMATION	
Purpose of	Well Record Only
Type of	Other/Recompletion
Well Type:	Producing
Type of Permit	Completion or Recompletion
Permit to Drill, Plug Back, or Rule 37 Exception	Date
Fluid Injection	Permit No.
O&G Waste Disposal	
Other:	

COMPLETION INFORMATION	
Spud	Date of first production after rig
Date plug back, deepening, drilling operation	Date plug back, deepening, recompletion, drilling operation
Number of producing wells on this lease this field (reservoir) including this	Distance to nearest well in lease & reservoir
Total number of acres in	Elevation
Total depth TVD	Total depth MD
Plug back depth TVD	Plug back depth MD
Was directional survey made other inclination (Form W-	Rotation time within surface casing Is Cementing Affidavit (Form W-15)
Recompletion or	Multiple
Type(s) of electric or other log(s)	
Electric Log Other Description:	
Location of well, relative to nearest lease of lease on which this well is	Off Lease : No
	1980.0 Feet from the North Line and 660.0 Feet from the East Line of the U-TEXAS #36994-A/C #2 - N/2 SEC 17 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
W2:	N/A		

PACKET:	N/A	
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:		
GAU Groundwater Protection Determination	Depth	Date
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of	Production	
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil	Gas	
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil	Gas	
Oil Gravity - API - 60.:	Casing	
Water		

CASING RECORD													
Ro	Type of Casing	Casing	Hole	Setting	Multi -		Multi -		Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage	Tool	Stage	Shoe	Class	Amoun	Volume (cu.	Cement (ft.)	Determined By
1		13 3/8	17 1/2	410					UNKNOWN	400	0.0	CIRCULATED	
2		9 5/8	12 1/4	4944					UNKNOWN	3000	0.0	CIRCULATED	
3		7 5/8	8 3/4	12585					UNKNOWN	675	0.0	4930 BY T.S.	
4		5 1/2	6 1/8	12570					UNKNOWN	280	0.0	3240 BY T.S.	

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8	11878	/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 12512	12550.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		No	
Production casing test pressure (PSIG) during hydraulic fracturing		If yes, actuation pressure Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1		ACIDIZE W/5000 GALS 15% HCL	12512 12550

FORMATION RECORD					
Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks
QUEEN		4281.0	4281.0		
GRAYBURG		4941.0	4941.0		
SAN ANDRES		5200.0	5200.0		
STRAWN		10947.0	10947.0		
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled					No

REMARKS
WELL RECORD ONLY. CORRECTION MADE TO CSG RECORD FOR THE HOLE SIZE OF THE 5 1/2" CSG. CMT TYPES & SLURRY VOLUMES ARE UNKNOWN.

RRC REMARKS
<p>PUBLIC COMMENTS:</p> <p>CASING RECORD :</p> <p>TUBING RECORD:</p> <p>PRODUCING/INJECTION/DISPOSAL INTERVAL :</p> <p>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :</p> <p>POTENTIAL TEST DATA:</p>

OPERATOR'S CERTIFICATION			
Printed	Linda McMurry	Title:	Regulatory Specialist
Telephone	(432) 687-7866	Date	06/13/2011