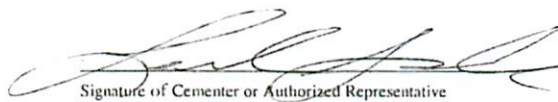


		API No. (if avail.) 42-003-03232		1. RRC District 08				
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or ID Number 19374				
2. FIELD NAME (as per RRC records) Emma		3. Lease Name Emma (San Andres) Unit		5. Well Number 202W				
6. OPERATOR Cimarex Energy Of Colorado		6a. Original Form W-1 filed in name of LIKINS AND HALL		10. County Andrews				
7. ADDRESS 600 N. Marienfield, Suite 600 Midland, TX 79701		6b. Any subsequent W-1's filed in name of: N/A		11. Date Drilling Permit Issued 12/31/41				
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		2310 feet from NORTH line and 1650 feet from E line of the EMMA Lease		12. Permit Number LETTER				
9a. SECTION, BLOCK and SURVEY Sec 36 Blk 10 Surv University Lands		9b. Distance and direction from nearest town in this county 20 Miles Southwest of Andrews TX		13. Date Drilling Commenced 12/15/41				
16. Type Well (oil, gas, ordry) INJ	Total Depth 4346 PBDT 4329	17. Multiple completion list all field names and oil lease or gas id no. s		Gas ^m or Oil Lease#	Oil-0 Gras-G	Well h	14. Date Drilling Completed 12/26/41	
18. #gas. amt. or cond. on hand at time of plugging							15. Date Well Plugged 7-16-10	
CEMENTING TO PLUG AND ABANDON DATA:								
19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
	7-13-10	7-14-10	7-15-10	7-15-10	7-16-10	7-16-10		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2 7/8	5 1/2 7/8	5 1/2 7/8 8 5/8	8 5/8		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4100	*2550	*1745	*1050	*300	13		
22. Sacks of Cement Used (each plug)	25	25	90	40	75	5		
*23. Slurry Volume Pumped (cu. ft.)	33.00	33.00	118.80	52.80	99.00	6.60		
*24. Calculated Top of Plug (ft.)		2400	1495					
25. Measured Top of Plug (if tagged) (ft.)	3975		1471	925	142	3'		
*26. Slurr ² Wt. a, Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? Yes NoX				
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)			
8 5/8	N/A	216	216	12 1/4				
5 1/2	1 7 #	4270	4270	7 7/8				
3 1/2	Liner from 4189 to 4336		147	5 1/2				
30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS								
FROM <u>4154</u>	TO <u>4324</u>	FROM _____	TO _____	FROM <u>2,500'</u>	TO <u>SQZ. PERFS.</u>			
FROM _____	TO _____	FROM _____	TO _____	FROM <u>1,745'</u>	TO <u>SQZ. PERFS.</u>			
FROM <u>CSG Leak @ 3722</u>	TO <u>Squeezed w/ 200 sks.</u>	FROM _____	TO _____	FROM <u>1,050'</u>	TO <u>SQZ. PERFS.</u>			
FROM _____	TO _____	FROM _____	TO _____	FROM <u>300'</u>	TO <u>SQZ. PERFS.</u>			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

 Rayco Operating Inc.
Signature of Cementer or Authorized Representative Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 AGENT 08/10/10 (432)687-3033
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER
DAVID A. EYLER

Railroad Commission? no	9.5 LBS/GAL
34. Total Depth 4346 PBTD 4329 Other Fresh Water Zones by T.D.W.R. TOP BOTTOM Depth of Deepest Fresh Water <u>250</u>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? XX Yes No	
36. If No, Explain		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Date RRC District Office notified of plugging Rayco Operating Inc. PO Box 6669 Abilene, TX 79608 7-7-10		
38. Name(s) and address(es) of surface owners of well site		
39. Was notice given before plugging to the above?		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.		
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to Date Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging bbls File FORM P-1 (Oil Production Report) for month this oil was produced		
R R C USE ONLY		
Nearest field		

REMARKS

*PLUG #2: PERF. 5-1/2" CSG. @ 2,500' & ATTEMPT TO EST.
INJECTION RATE - PRESSURE UP TO 2,500#; PUMP A 25 SX.
CMT. PLUG @ 2,550' PER D. MILES W/ TRRC-08.

*PLUGS #3, #4 & #5: PERF. 5-1/2" CSG. & SQZ. CMT.