

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92
RAC0087

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		APNO. (if available) 42-003-03170		1. RRC District 08	
2. FIELD NAME (as per RRC Records) FUHRMAN-MASCHO		3. Lease Name Block 10 Fuhrman Mascho Unit		4. RRC Lease or Id. Number 21930	
6. OPERATOR RANGE PRODUCTION COMPANY		6a. Original Form W-1 Filed in Name of Union Oil Company of California		5. Well Number 80	
7. ADDRESS 777 Main St., Suite 800, Ft. Worth, TX 76102		6b. Any Subsequent W-1's Filed in Name of		10. County Andrews	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 3360 Feet From South Line and 661 Feet From West Line of the Blk 10 FMU Unit Lease		9b. Distance and Direction From Nearest Town in this County 10 mi. S.W. of Andrews, TX		11. Date Drilling Permit Issued Unknown	
9a. SECTION, BLOCK, AND SURVEY 10 10 University Lands		13. Date Drilling Commenced 9-16-1960		12. Permit Number Unknown	
16. Type Well (Oil, Gas, Dry) Oil		Total Depth 4452		14. Date Drilling Completed 9-17-1960	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #		OIL-O Gas-G		15. Date Well Plugged 11-16-05	
18. If Gas, Amt. of Cond. on Hand at time of Plugging					
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1		PLUG #2	
*19. Cementing Date		11-10		11-11	
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2		5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4270		4225	
*22. Sacks of Cement Used (each plug)		25		20	
*23. Slurry Volume Pumped (cu. ft.)		33		26.4	
*24. Calculated Top of Plug (ft.)		4024		4028	
25. Measured Top of Plug (if tagged) (ft.)		4225			
*26. Slurry Wt. #/Gal.		14.8		14.8	
*27. Type Cement		C		C	
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
SIZE	WT. MFT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (IN.)	
8 5/8		208	208	12 1/4	
5 1/2		4447	4447	7 7/8	
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM 4284		TO 4344			
FROM 4286		TO 4424			
FROM 4447		TO 4452			
FROM		TO			
FROM		TO			

I have knowledge that the cementing operations, as reflected by the information on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

BASIC ENERGY SERVICES
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Linda C. Stiles Sr Engineering Tech
REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone 817/ 810-1908
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

U. T. LANDS

JUN 23 2009

OIL & Gas

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? MUD PUMP	33. Mud Weight 10# LBS/GAL
34. Total Depth 4452	Other Fresh Water Zones by T.D.W.R. TOP 1100 BOTTOM 1550	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water 250			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well BASIC ENERGY SERVICES P.O. Box 69526 Odessa, TX 79769			Date RRC District Office notified of plugging 11-10-05
38. Name(s) and Address(es) of Surface Owners of Well Site University Lands P. O. Box 553 Midland, TX 79702-0553			
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Log: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS 11-10 SPOT 25 SX. CMT. @4270'-4024'. WOC & tag @4225'. 11-11 Spot 20 sx. cmt. @4225'-4028'.
11-11 Perforate @2800'. Set pkr. @2512'. Pressure up on perfs. to 1500#. Spot 20 sx. cmt. @2857'-2660'.
11-14 Perforate @1600'. Set pkr. @1319'. Est. rate @1 BPM @700#. Sqz. 40 sx. cmt. Displace to 1480'. WOC &
tag @1450'. 11-14 Perforate @1150'. Set pkr. @816'. Est. rate @1 BPM @750#. Sqz. 40 sx. cmt. Displace to
1050'. WOC & tag @1063'. 11-15 Perf. @400'. Set pkr. @94'. Est. rate. Sqz. 80 sx. cmt. thru perfs. Displace
to 200'. WOC & tag @163'. 11-16 Perf. @163' N/U wellhead w/4' sub. Sqz. 65 sx. cmt. 5 1/2" x 8 5/8" to surf.
Close valve. Pump 10 sx. cmt. down. Shut in @500#.