

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
PETON 0597API NO.  
(if available) 42-003-03029

1 RRC District

08

4 RRC Lease or Id  
Number 14425FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2 FIELD NAME (as per RRC Records) Shafter Lake (San Andres)		3. Lease Name University		5 Well Number 1	
6 OPERATOR Minihan Oil and Gas Ltd.		6a. Original Form W-1 Filed in Name of:		10. County Andrews	
7 ADDRESS 707 17 th Steet Suite 3600 Denver Co. 80202		6b. Any Susequent W-1's Filed in Name of:		11 Date Drilling Permit Issued	
8 Location of Well, Relative to Nearest Lease Boundries of Lease on which this Well is Located		Feet From Line and Lease		12 Permit Number	
9a SECTION, BLOCK, AND SURVEY 11 14 University Public Lands		9b. Distance and Direction From Nearest Town in this County 4 miles West from Andrews		13. Date Drilling Commenced	
16 Type Well (Oil, Gas, Dry) Oil		17. If Multiple Completion List All Field Names and Oil Leases or Gas ID No.'s		14. Date Drilling Completed	
18 If Gas, Amt of Cond on Hand at time of Plugging		GAS ID or OIL LEASE #		15 Date Well Plugged	
		Oil- O Gas-G		10/17/05	
		WELL #			

CEMENTING TO PLUG AND ABANDON DATA:								PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
19	Cementing Date							10/10/05	10/12/05	10/12/05	10/14/05	10/14/05	10/17/05		
20	Size of Hole or Pipe in which Plug Placed (inches)							4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2		
21	Depth to Bottom of Tubing or Drill Pipe (ft.)							2600'	2420'	1984'	1550'	1250'	300'		
22	Sacks of Cement Used (each plug)							75	75	50	50	50	175		
23	Slurry Volume Pumped (cu. ft.)							76.32	76.32	66	66	66	231		
24	Calculated Top of Plug (ft.)														
25	Measured Top of Plug (if tagged) (ft.)							2422'	2019'	1870'	1330'	1100'	Surface		
26	Slurry Wt. # /Gal.							14.8	14.8	14.8	14.8	14.8	14.8		
27	Type Cement							C	C	C	C	C	C		

28 CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If the answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
8 5/8	24	210'	210'	11	Tagged collapsed casing @ 2623'
4 1/2		4500'	4500'	7 7/8	

30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	4396'	TO	4410'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


  
 Signature of Cementer or Authorized Representative

Key energy Services  
 Name of Cementing Company

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

  
 REPRESENTATIVE OF COMPANY

  
 TITLE

10-27-05  
 DATE

Phone 432 333-5252  
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Recirculator	33. Mud Weight 10 LBS / GAL
34. Total Depth NR Depth of Deepest Fresh Water 1500'	Other Fresh Water Zones by T.D.W.R. TOP 250' BOTTOM 1200'	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Key Energy Services PO Box 1068 Andrews, Texas 79714		Date RRC District Office notified of plugging 10/10/05
38. Name(s) and Adresse(s) of Surface Owners of Well Site		

39. Was Notice Given Before Plugging to the Above?

**FILL IN BELOW FOR DRY HOLES ONLY**

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

☐ Log Attached    ☐ Log released to \_\_\_\_\_ Date \_\_\_\_\_

Type Logs:

☐ Driller's    ☐ Electric    ☐ Radioactivity    ☐ Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging \_\_\_\_\_ bbls\*

\* File FORM P-1 (Oil Production Report) for month this oil was produced

**RRC USE ONLY**

Nearest Field \_\_\_\_\_

**REMARKS**

TRRC Job # 05-9611

Louis was on location for the first 3 plugs.

Plug # 1 CICR @ 2600'. Sqz'd 75 sks of cement, displaced to 2600'. Holes in casing allowed cement come in on top of plug.  
 Plug # 2 Tagged TOC and perf @ 2420'. Sqz'd 75 sks displaced to 2320'. Tagged @ 2019'. Attempt to pressure test. Establish I.R.  
 Plug # 3 CICR @ 1984'. Mixed 50 sks sqz'd 40 under, cap with remaining 10 sks.  
 Plug # 4 Perf @ 1550'. Sqz'd under a packer.  
 Plug # 5 Perf @ 1250'. Sqz'd under a packer.  
 Plug # 6 Perf @ 300'. Circulate cement to surface.

## RAILROAD COMMISSION OF TEXAS

Form W-3A

Oil and Gas Division

Rev. 1/1/83

EAG0897

Type or print only

## Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Minihan Oil and Gas Ltd 707 17th Street, Suite 3600 Denver, CO 80202			3. RRC District No. 08	4. County of Well Site Andrews																																																											
2. RRC Operator Number <u>569689</u>			5. API No. 42-003-03029	6. Drilling Permit No.																																																											
10. Field Name (Exactly as shown on RRC records) Shafter Lake (San Andres)			11. Lease Name University																																																												
12. Location • Section No. <u>11</u> Block No. <u>14</u> Survey <u>University Public Lands</u> No. _____ Abstract No. <u>A-</u> • Distance (in miles) and direction from a nearby town in this county (name the town) <u>4 miles West of Andrews, Texas</u>																																																															
13. Type of well 1- oil      3- disposal      5- other (specify) _____ 2- gas      4- injection      Enter appropriate no. in box <u>1</u>			14. Type of Completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>																																																												
15. Total depth																																																															
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <u>250</u> feet and in deeper strata from <u>1200</u> to <u>1500</u> feet; and from _____ to _____ feet																																																															
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____																																																															
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19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																																															
20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <div style="text-align: right; font-weight: bold;">Class C HSR Cement ONLY</div> <table style="width:100%;"> <thead> <tr> <th>No. of sacks</th> <th>Depth in feet (top &amp; bottom)</th> </tr> </thead> <tbody> <tr> <td>1. <u>2550</u></td> <td>Cmt Retainer @2600'</td> </tr> <tr> <td>2. <u>5075</u></td> <td>2500-2595 P&amp;S <span style="float: right;">TAG</span></td> </tr> <tr> <td>3. <u>50</u></td> <td>1450-1550' P&amp;S WOC <span style="float: right;">TAG</span></td> </tr> <tr> <td>4. <u>50</u></td> <td>1150-1250' p&amp;s</td> </tr> <tr> <td>5. <u>100</u></td> <td>300' P&amp;S Circ. to Surface</td> </tr> <tr> <td>6. _____</td> <td>Tag collapse csq or fish</td> </tr> <tr> <td>7. _____</td> <td>@2623' on 5/31/05 Tight</td> </tr> <tr> <td>8. _____</td> <td>spot @2092'</td> </tr> </tbody> </table>					No. of sacks	Depth in feet (top & bottom)	1. <u>2550</u>	Cmt Retainer @2600'	2. <u>5075</u>	2500-2595 P&S <span style="float: right;">TAG</span>	3. <u>50</u>	1450-1550' P&S WOC <span style="float: right;">TAG</span>	4. <u>50</u>	1150-1250' p&s	5. <u>100</u>	300' P&S Circ. to Surface	6. _____	Tag collapse csq or fish	7. _____	@2623' on 5/31/05 Tight	8. _____	spot @2092'																																									
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22. Name and address of cementing company or contractor																																																															
23. Anticipated plugging date for this well is: <u>8 / 15 / 05</u> mo. day yr.																																																															

Cindy Bush

Typed or printed name of operator's representative

303-812-1554

Telephone: Area Code Number Date: 9 / 16 / 05

Sr. Regulatory Tech

Title of person

Signature

Expiration date

3 / 28 / 06  
mo. day yr.

District Director

Date

9-28-05



# UNIVERSITY #1

Andrews County, Texas

Blk 11, Sec 14, UNIV LD Survey

Ratio Scale = 1 : 12,000



POSTED WELL DATA

Well Owner  
Well Name  
Well Number

## WELL SYMBOLS

- Oil Well
- Dry Hole
- Abandoned Oil Well
- Shut In Oil Well

September 14, 2005

# UNIVERSITY #1

1/2 MILE RADIUS

WAGNER & BROWN LIMITED  
UNIVERSITY 1-6

UNIVERSITY 14A  
UNIVERSITY 14A-14

ENERGEN RESOURCES CORPORATION  
UNIVERSITY 2-A-14

ENERGEN RESOURCES OIL & GAS CORP  
UNIVERSITY 1-14

FOREST OIL CORP  
UNIVERSITY 4

FOREST OIL CORP  
UNIVERSITY 5

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UNIVERSITY 6

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ERATING INCORPORATED  
UNIVERSITY 3-11

DISCOVERY OPERATING INCORPORATED  
UNIVERSITY 11

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RECEIVED  
ARC OF TEXAS  
SEP 19 2005

O&G  
WIDLAND

ERY OPERATING INCORPORATED  
ANDREWS 1115

## DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

11523

## PLEASE READ ALL INSTRUCTIONS

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least two weeks before your operation begins. Due to the volume of these requests, at times, it may be difficult for us to handle telephone inquiries. Complete, keep the bottom sheet (goldenrod) for your files, and mail the top 3 sheets of the 4-sheet set of carbon-backed forms with a map to the address below. One sheet bearing our response will be returned to you. Another will be sent to the appropriate district office of the Railroad Commission. Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-3282. If you have questions on how to fill out this form or about the Surface Casing program, please contact us at 512/239-0515.

RECEIVED

Date 5/19/05

TCEQ File No.: SC-

11523

UN 012005

Surface Casing - MC 151

TCEQ

P.O. Box 13087

Austin, TX 78711-3087

Name of person preparing this request &amp; phone No. (with area code)

Geim Joseph 303/812-1725

Company (operator's name as on RRC Form W-1)

Minthan Oil & Gas Ltd

Mailing Address

1600 Broadway Suite 2200

City and State

Denver CO

ZIP Code

80202

FOR TCEQ USE ONLY

## ALWAYS INCLUDE A MAP SHOWING YOUR WELL SITE AND ALL SURROUNDING SURVEYS

COUNTY <u>Andrews</u>	Survey Name <u>ULLS</u>
Block No. <u>14</u>	Township _____ Section or Survey No. <u>11</u> (or) Lot No. _____
Abstract No. A- _____	LEASE Name <u>University</u> Well No. <u>#1</u>
Distances, in feet, and directions measured at right angles from each of two intersecting <input checked="" type="checkbox"/> Section or <input type="checkbox"/> Survey lines	
(NOT LEASE LINES) <u>250</u> feet from <u>West</u> line and <u>861</u> feet from <u>North</u> South line.	
Distance (in miles) and direction from a nearby town in this County (name the town) _____	
THE ABOVE INFORMATION IN THIS BLOCK MUST BE COMPLETE AND CORRECT	
API # <u>42-003-03029</u>	RRC Lease No. _____ RRC Dist. No. _____
GPS Coord. (long/lat or X-Y state plane) _____	NAD _____

Elevation \_\_\_\_\_ Total Depth \_\_\_\_\_ Geologic Fm. at T.D. \_\_\_\_\_  
 Purpose of the Request: ☐ New Drill ☐ Re-entry ☐ Plug & Abandon ☒ Other (specify) #15  
 Is this an amended request? ☐ Yes ☒ No Previous File No. for this well: SC- \_\_\_\_\_  
☐ Log included of same or nearby well (The applicable type of well log that shows the aquifers.) Please provide a location map or API# for attached log.

ALWAYS attach the electric log of any well that is to be reentered.  
 Additional remarks: \_\_\_\_\_

To protect usable-quality ground water at this location, the TEXAS COMMISSION ON ENVIRONMENTAL QUALITY recommends:

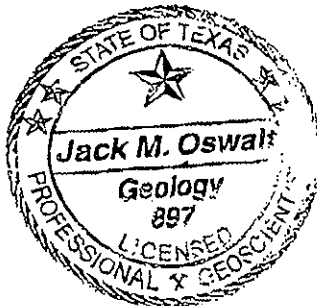
CO-ANDREWS, SUR-UL, BLK-14, SEC-11, LSE-UNIVERSITY, #11/250, zone, 1200, 1500

The interval from the land surface to a depth of 250 feet, and the zone from 1200 to 1500 feet must be protected.

DO NOT WRITE HERE FOR TCEQ USE ONLY

Very truly yours,

Jack M. Oswalt  
 Jack M. Oswalt, P.G.



Date

June 2, 2005

typed by TCEQ

Geologist, Surface Casing, TCEQ

NOTE: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operations into a nonproductive zone (RRC Form W-14).

RECEIVED  
RRC OF TEXAS

SEP 19 2005

O&G  
MIDLAND