

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

42-003-02904 9H

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available)	1. RRC District <b>8</b>
2. FIELD NAME (as per RRC Records) <b>Andrews, South (Wolfcamp)</b>		3. Lease Name <b>State University "Y"</b>	
6. OPERATOR <b>Grace Petroleum Corporation</b>		5. Well Number <b>5</b>	
7. ADDRESS <b>P.O. Drawer 2358, Midland, Tx. 79702</b>		10. County <b>Andrews</b>	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located <b>1900 Feet From N Line and 400 Feet From E Line of the State Univ. "Y" Lease</b>		11. Date Drilling Permit Issued <b>8-6-56</b>	
9a. SECTION, BLOCK, AND SURVEY <b>Sec. 20, Blk. 1, ULS</b>		12. Permit Number <b>10 Mi. So. Andrews, Tx.</b>	
16. Type Well (Oil, Gas, Dry) <b>Oil</b>		13. Date Drilling Commenced <b>8-5-56</b>	
Total Depth <b>9129</b>		14. Date Drilling Completed <b>9-12-56</b>	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		15. Date Well Plugged <b>5-12-83</b>	

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date <b>1983:</b>				<b>5-6</b>	<b>5-7</b>	<b>5-7</b>	<b>5-7</b>	<b>5-11</b>	<b>5-11</b>	<b>5-12</b>	<b>5-12</b>
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>8 5/8</b>	<b>8 5/8</b>	<b>8 5/8</b>	<b>8 5/8</b>
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>8900</b>	<b>8900</b>	<b>8600</b>	<b>6700</b>	<b>4700</b>	<b>4700</b>	<b>1650</b>	<b>300</b>
*22. Sacks of Cement Used (each plug)				<b>CIBP</b>	<b>15</b>	<b>85</b>	<b>50</b>	<b>65</b>	<b>65</b>	<b>130</b>	<b>90</b>
*23. Slurry Volume Pumped (cu. ft.)					<b>19</b>	<b>110</b>	<b>65</b>	<b>84</b>	<b>84</b>	<b>168</b>	<b>116</b>
*24. Calculated Top of Plug (ft.)					<b>8755</b>	<b>7912</b>	<b>6202</b>	<b>4465</b>	<b>4465</b>	<b>1180</b>	<b>Surf.</b>
25. Measured Top of Plug (if tagged) (ft.)								<b>4765</b>	<b>4478</b>		
*26. Slurry Wt. #/Gal.					<b>15</b>	<b>15</b>	<b>15</b>	<b>15</b>	<b>15</b>	<b>15</b>	<b>15</b>
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.) APPROVED _____ FILE _____ ANSWERED _____ REC'D MAY 31 1983 FROM _____ TO _____ FROM _____ TO _____ FROM _____ TO _____ FROM _____ TO _____ FROM _____ TO _____ FROM _____ TO _____	
<b>11-3/4</b>	<b>42</b>	<b>507</b>	<b>507</b>	<b>17"</b>		
<b>8-5/8</b>	<b>32</b>	<b>4648</b>	<b>4648</b>	<b>11"</b>		
<b>5-1/2</b>	<b>15 1/2</b>	<b>9129</b>	<b>3306</b>	<b>7-7/8"</b>		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	<b>8987</b>	TO	<b>9096</b>
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Sid Butler  
Signature of Cementer or Authorized Representative

BABER WELL SERVICING COMPANY  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Buddy J. Knight District Production Mgr. 5-27-83 Phone 915 683-4793  
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

4067

WL 2726

6-1-83

36203 = N/2

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <div style="text-align: center;">Pump</div>	33. Mud Weight <div style="text-align: center;">9.5 LBS/GAL</div>
34. Total Depth <div style="text-align: center;">9129</div>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-around;"> <div>TOP 1250</div> <div>BOTTOM 1600</div> </div>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water <div style="text-align: center;">250</div>		36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Baber Well Servicing Co., Box 1772, Hobbs, N.M. 88240			Date RRC District Office notified of plugging <div style="text-align: center;">5-5-83</div>
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases Shell Oil Company- 600 N. Marienfeld- Midland, Tx., 79701 University Lands- Drawer 553- Midland, Tx., 79702			
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center;">Yes</div>			
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached           <input type="checkbox"/> Log released to _____ Date _____         </div>			
Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's           <input type="checkbox"/> Electric           <input type="checkbox"/> Radioactivity           <input type="checkbox"/> Acoustical/Sonic         </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls*			
* File FORM P-1 (Oil Production Report) for month this oil was produced			
<b>RRC USE ONLY</b> Nearest Field _____			

REMARKS \_\_\_\_\_

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