

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

AUG 06 2010

FORM W-3  
Rev. 12/92  
PFR0598

Plugging Record

API NO. (if available) 42-003-02539		1. RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2. FIELD NAME (as per RRC Records) EMMA (ELLENBURGER)		3. Lease Name STATE UNIVERSITY -BH-	
6. OPERATOR E.G.L. RESOURCES, INC.		5. Well Number 1	
7. ADDRESS P.O. BOX 10886, MIDLAND, TX 79702		4. RRC Lease or Id. Number 38471	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 1980 Feet From North Line and 710 Feet From East Line of the State University -BH- Lease		10. County ANDREWS	
9a. SECTION, BLOCK, AND SURVEY 43, 9, UNIVERSITY LANDS SURVEY		11. Date Drilling Permit Issued 9/27/06	
9b. Distance and Direction from Nearest Town in this County 14.6 MILES SOUTHWEST FROM ANDREWS, TX		12. Permit Number 625087	
10. Type Well (Oil, Gas, Dry) OIL		13. Date Drilling Commenced 11/1/06	
TOTAL DEPTH 10,574'		14. Date Drilling Completed 1/12/07	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		15. Date Well Plugged 07/12/10	
18. If Gas, Amt. of Cond. on Hand at time of Plugging			

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	07/07/10	07/08/10	07/08/10	07/08/10	07/09/10	07/09/10	07/09/10	07/09/10
20. Size of Hole or Pipe in which Plug Placed (inches)	7	7	7	7	7	7	7	9 5/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8850	8850	8525	7313	5335	4468	3881	2806
*22. Sacks of Cement Used (inch plg)	40	40	40	40	30	45	40	45
*23. Slurry Volume Pumped *cu. ft.)	52.8	52.8	52.8	52.8	39.6	59.4	52.8	59.4
*24. Calculated top of plug (ft.)			8293	7084	5161		3757	2667
25. Measured Top of Plug (if plugged) (ft.)	NO TAG	8525				4248		
26. Slurry Wt. #C.I.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
27. Type Cement	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
13 3/8	48	300	300	17 1/2	6 JTS 3.5", 13.3 #/FT DRILL PIPE 8995 - 9188	
9 5/8	36	3993	3993	12 1/4	10 DRILL COLLARS, MUD MOTOR, AND BIT 10,168 - 10,506	
7	23/32	9394	5572	8 3/4		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	4387'	TO	4423'
FROM	4459'	TO	4490'
FROM	5245'	TO	
FROM	8858'	TO	8918'
FROM	OPEN HOLE 9629'	TO	10,574'

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

*[Signature]*  
 Signature of Cementor or Authorized Representative

**MAVERICK WELL PLUGGERS**  
 Name of Cementing Company

CERTIFICATE:  
 I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*[Signature]*  
 REPRESENTATIVE OF COMPANY

Agent 7/30/10 Phone (830) 964-5963  
 TITLE DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud Applied? <b>CIRCULATED</b>	33. Mud Weight <b>9.5</b> LBS/GAL										
34. Total Depth <b>10,574'/PB 9294'</b>  Depth of Deepest Fresh Water <b>1450'</b>	Other Fresh Water Source by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center; border-right: 1px dashed black;">TOP</td> <td style="text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; border-right: 1px dashed black;"><b>250</b></td> <td style="text-align: center;"><b>900</b></td> </tr> <tr> <td style="border-right: 1px dashed black;">_____</td> <td>_____</td> </tr> <tr> <td style="border-right: 1px dashed black;">_____</td> <td>_____</td> </tr> <tr> <td style="border-right: 1px dashed black;">_____</td> <td>_____</td> </tr> </table>	TOP	BOTTOM	<b>250</b>	<b>900</b>	_____	_____	_____	_____	_____	_____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  36. If NO, Explain
TOP	BOTTOM											
<b>250</b>	<b>900</b>											
_____	_____											
_____	_____											
_____	_____											
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <b>MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702</b>		Date RRC District Office notified of plugging <b>07/07/10</b>										
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases  _____ _____ _____ _____ _____												
39. Was Notice Given Before Plugging to Each of the Above?  <b>FILL IN BELOW FOR DRY HOLES ONLY</b>												
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service,  <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____  Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic												
41. Date FORM P-8 (Special Clearance) Filed?  _____												
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced												
<b><u>R R C USE ONLY</u></b> Nearest Field _____												

REMARKS TRRC JOB # 7461.

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API NO. (if available) 42-003-02539
1. RRC District 08
4. RRC Lease or Id. Number 38471
5. Well Number 1
10. County ANDREWS
11. Date Drilling Permit Issued 9/27/06
12. Permit Number 625087
13. Date Drilling Commenced 11/1/06
14. Date Drilling Completed 1/12/07
15. Date Well Plugged 07/12/10

CEMENTING TO PLUG AND ABANDON DATA:
Table with columns: PLUG #9, PLUG #10, PLUG #11, PLUG #12, PLUG #5, PLUG #6, PLUG #7, PLUG #8
Rows include: 19. Commencing Date, 20. Size of Hole or Pipe in which Plug Placed (inches), 21. Depth to Bottom of Tubing or Drill Pipe (ft.), 22. Sacks of Cement Used (inch plg), 23. Slurry Volume Pumped \*cu. ft., 24. Calculated top of plug (ft.), 25. Measured Top of Plug (if plugged) (ft.), 26. Slurry Wt. #C.I., 27. Type Cement

28. CASING AND TUBING RECORD AFTER PLUGGING
Table with columns: SIZE, WT. #/FT., PUT IN WELL (ft.), LEFT IN WELL (ft.), HOLE SIZE(in.)
Rows include: 13 3/8, 48, 300, 300, 17 1/2; 9 5/8, 36, 3993, 3993, 12 1/4; 7, 23/32, 9394, 5572, 8 3/4

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS
Table with columns: FROM, TO
Rows include: 4387' TO 4423'; 4459' TO 4490'; 5245' TO; 8858' TO 8918'; OPEN HOLE 9629' TO 10,574'

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
\* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.
Signature of Cementer or Authorized Representative
MAVERICK WELL PLUGGERS
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.
Signature of Representative: [Signature]
Agent TITLE DATE (830) 964-5963
Phone A/C NUMBER

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