

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

AUG 06 2010

FORM W-3

Rev. 12/92

PFR0598

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) 42-003-02539		1. RRC District  08	
2. FIELD NAME (as per RRC Records) EMMA (ELLENBURGER)		3. Lease Name STATE UNIVERSITY -BH-		4. RRC Lease or Id. Number 38471	
6. OPERATOR E.G.L. RESOURCES, INC.		6a. Original Form W-1 Filed in Name of: Humble Oil & Refining Company		5. Well Number 1	
7. ADDRESS P.O. BOX 10886, MIDLAND, TX 79702		6b. Any Subsequent W-1's Filed in Name of: E.G.L. Resources, Inc.		10. County ANDREWS	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		1980 Feet From North Line and 710 Feet From East Line of the State University -BH- Lease		11. Date Drilling Permit Issued 9/27/06	
9a. SECTION, BLOCK, AND SURVEY 43, 9, UNIVERSITY LANDS SURVEY		9b. Distance and Direction from Nearest Town in this County 14.6 MILES SOUTHWEST FROM ANDREWS, TX		12. Permit Number 625087	
10. Type Well (Oil, Gas, Dry) OIL	TOTAL DEPTH 10,574'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		13. Date Drilling Commenced 11/1/06	
		GAS ID or OIL LEASE #		14. Date Drilling Completed 1/12/07	
18. If Gas, Amt. of Cond. on Hand at time of Plugging				15. Date Well Plugged 07/12/10	

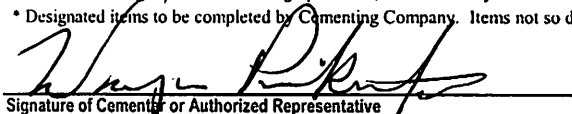
CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	07/07/10	07/08/10	07/08/10	07/08/10	07/09/10	07/09/10	07/09/10	07/09/10
20. Size of Hole or Pipe in which Plug Placed (inches)	7	7	7	7	7	7	7	9 5/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8850	8850	8525	7313	5335	4468	3881	2806
*22. Sacks of Cement Used (inch plg)	40	40	40	40	30	45	40	45
*23. Slurry Volume Pumped *cu. ft.)	52.8	52.8	52.8	52.8	39.6	59.4	52.8	59.4
*24. Calculated top of plug (ft.)			8293	7084	5161		3757	2667
25. Measured Top of Plug (if plugged) (ft.)	NO TAG	8525				4248		
26. Slurry Wt. #C.I.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
27. Type Cement	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)  6 JTS 3.5", 13.3 #/FT DRILL PIPE 8995 - 9188 10 DRILL COLLARS, MUD MOTOR, AND BIT 10,168 - 10,506	
13 3/8	48	300	300	17 1/2		
9 5/8	36	3993	3993	12 1/4		
7	23/32	9394	5572	8 3/4		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	4387'	TO	4423'	FROM	TO
FROM	4459'	TO	4490'	FROM	TO
FROM	5245'	TO		FROM	TO
FROM	8858'	TO	8918'	FROM	TO
FROM	OPEN HOLE 9629'	TO	10,574'	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

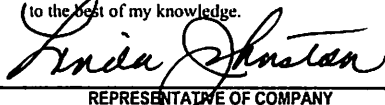
\* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


  
Signature of Cementing or Authorized Representative

MAVERICK WELL PLUGGERS  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


  
REPRESENTATIVE OF COMPANY

Agent  
TITLE

7/30/10  
DATE

Phone (830) 964-5963  
A/C NUMBER

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? <b>CIRCULATED</b>		33. Mud Weight <b>9.5</b> LBS/GAL											
34. Total Depth <b>10,574'/PB 9294'</b>  Depth of Deepest Fresh Water <b>1450'</b>		Other Fresh Water Source by T.D.W.R. <table style="width:100%;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;"><b>250</b></td> <td style="text-align: center;"><b>900</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		TOP	BOTTOM	<b>250</b>	<b>900</b>							35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No  36. If NO, Explain	
TOP	BOTTOM														
<b>250</b>	<b>900</b>														
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <b>MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702</b>				Date RRC District Office notified of plugging <b>07/07/10</b>											
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases  <div style="border: 1px solid black; height: 40px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div>															
39. Was Notice Given Before Plugging to Each of the Above?  <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div>															
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>															
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service,  <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to _____ Date _____         </div> </div> Type Logs: <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div><input type="checkbox"/> Driller's</div> <div><input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity</div> <div><input type="checkbox"/> Acoustical/Sonic</div> </div>															
41. Date FORM P-8 (Special Clearance) Filed?  <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; height: 20px; margin-bottom: 5px;"></div>															
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced															
<b>R R C USE ONLY</b> Nearest Field _____															

REMARKS TRRC JOB # 7461.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

U.T. LANDS

AUG 20 2010

FORM W-3

Rev. 12/92

PFR0598

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18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #	14. Date Drilling Completed 1/12/07
					15. Date Well Plugged 07/12/10

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #9	PLUG #10	PLUG #11	PLUG #12	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	07/09/10	07/12/10	07/12/10	07/12/10				
20. Size of Hole or Pipe in which Plug Placed (inches)	9 5/8	9 5/8	9 5/8	9 5/8				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	1516	950	317	30				
*22. Sacks of Cement Used (inch plg)	40	40	40	15				
*23. Slurry Volume Pumped *cu. ft.)	52.8	52.8	52.8	19.8				
*24. Calculated top of plug (ft.)		826	193					
25. Measured Top of Plug (if plugged) (ft.)	1398			SURF				
26. Slurry Wt. #C.I.	14.8	14.8	14.8	14.8				
27. Type Cement	C	C	C	C				

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
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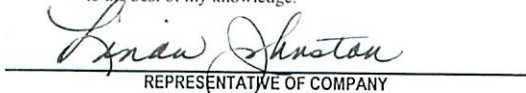
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\* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


  
Signature of Cementing Company Representative
MAVERICK WELL PLUGGERS  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


  
REPRESENTATIVE OF COMPANY

Agent

TITLE

7/30/10

DATE

(830) 964-5963

Phone

A/C

NUMBER

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? <b>CIRCULATED</b>		33. Mud Weight <div style="display: flex; justify-content: space-between;"> <span>9.5</span> <span>LBS/GAL</span> </div>	
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REMARKS TRRC JOB # 7461.