

Type or print only

UT Lease #105013

API No. 42-003-02539

7. RRC District No.

08

Oil Well Potential Test, Completion or Recompletion Report, and Log

8. RRC Lease No.

9. Well No.

1

1. FIELD NAME (as per RRC Records or Wildcat)

Triple-N (Penn., Upper)

2. LEASE NAME

State University -BH-

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

E.G.L. Resources, Inc.

RRC Operator No.

238522

10. County of well site

Andrews

4. ADDRESS

P. O. Box 10886, Midland, TX 79702

11. Purpose of filing

Initial Potential

Retest

Reclass

Well record only   
(explain in Remarks)

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

Sec. 43, Blk 9, ULS

6b. Distance and direction to nearest town in this county.

6 miles North from Andrews

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR

Emma (Ellenburger)

GAS ID or OIL LEASE #

38471

Oil - O Gas - G

0

WELL NO.

1

13. Type of electric or other log run

GR: CCL

14. Completion or recompletion date

2/12/07

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 2/20/07	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping-- Size & Type of pump) 2 1/2" x 1 1/2" x 20' pump			18. Choke size
19. Production during Test Period	Oil - BBLS 16	Gas - MCF <1	Water - BBLS 175	Gas - Oil Ratio N/A	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLS 16	Gas - MCF <1	Water - BBLS 175	Oil Gravity-API-60° 39.2°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 240		23. Injection Gas-Oil Ratio	

REMARKS:  
Amended W-2 filing reason: Original W-2 incorrectly stated field as Emma (Ellenburger). Well is actually producing from Pennsylvanian formation. See Remarks on backside of this W2

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Linda Johnston

Typed or printed name of operator's representative

(830) 964-5963

Date: 11 / 9 / 09

Telephone: Area Code Number Date: mo. day year

Agent

Title of Person

Signature

*Linda Johnston*

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well  Deepening  Plug Back  re-entry  Other

25. Permit to Drill, Plug Back or Deepen DATE 11/9/09 PERMIT NO. 625087  
 Rule 37 CASE NO.  
 Exception  
 Water Injection PERMIT NO.  
 Permit  
 Salt Water Disposal PERMIT NO.  
 Permit  
 Other PERMIT NO.

26. Notice of Intention to Drill this well was filed in Name of Exxon Corp. (RRC#12793 P&A) Cambrian Management, Ltd.

27. Number of producing wells on this lease in this field (reservoir) including this well One  
 28. Total number of acres in this lease 320

29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced 11/1/06 Completed 1/12/07  
 30. Distance to nearest well, Same Lease & Reservoir N/A

31. Location of well, relative to nearest lease boundaries of lease on which this well is located 1980 Feet From North Line and 710 Feet from East Line of the State University -BH- Lease

32. Elevation (DF, RKB, RT, GR, ETC.) 3133  
 33. Was directional survey made other than Inclination (Form W-12)?  Yes  No

34. Top of Pay 8858 35. Total Depth 10574 36. P. B. Depth 9294  
 37. Surface Casing Determined by: Field  Rules  1450-900; 250-0  
 Recommendation of T.D.W.R.  SC12014 Dt. of Letter 9/13/06  
 Railroad Commission (Special)  Dt. of Letter

38. Is well multiple completion? No  
 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR  
 40. Intervals Drilled by: Rotary Tools  Cable Tools  
 41. Name of Drilling Contractor labors Well Svcs  
 42. Is Cementing Affidavit Attached?  Yes  No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	48	300		200 CL C	17 1/2	Surface	
9 5/8	36	3993		1800 CL C	12 1/4	Surface	
7	23&32	9394		1800 CL C	8 3/4	3880	

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 7/8	8764		8858	8918

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

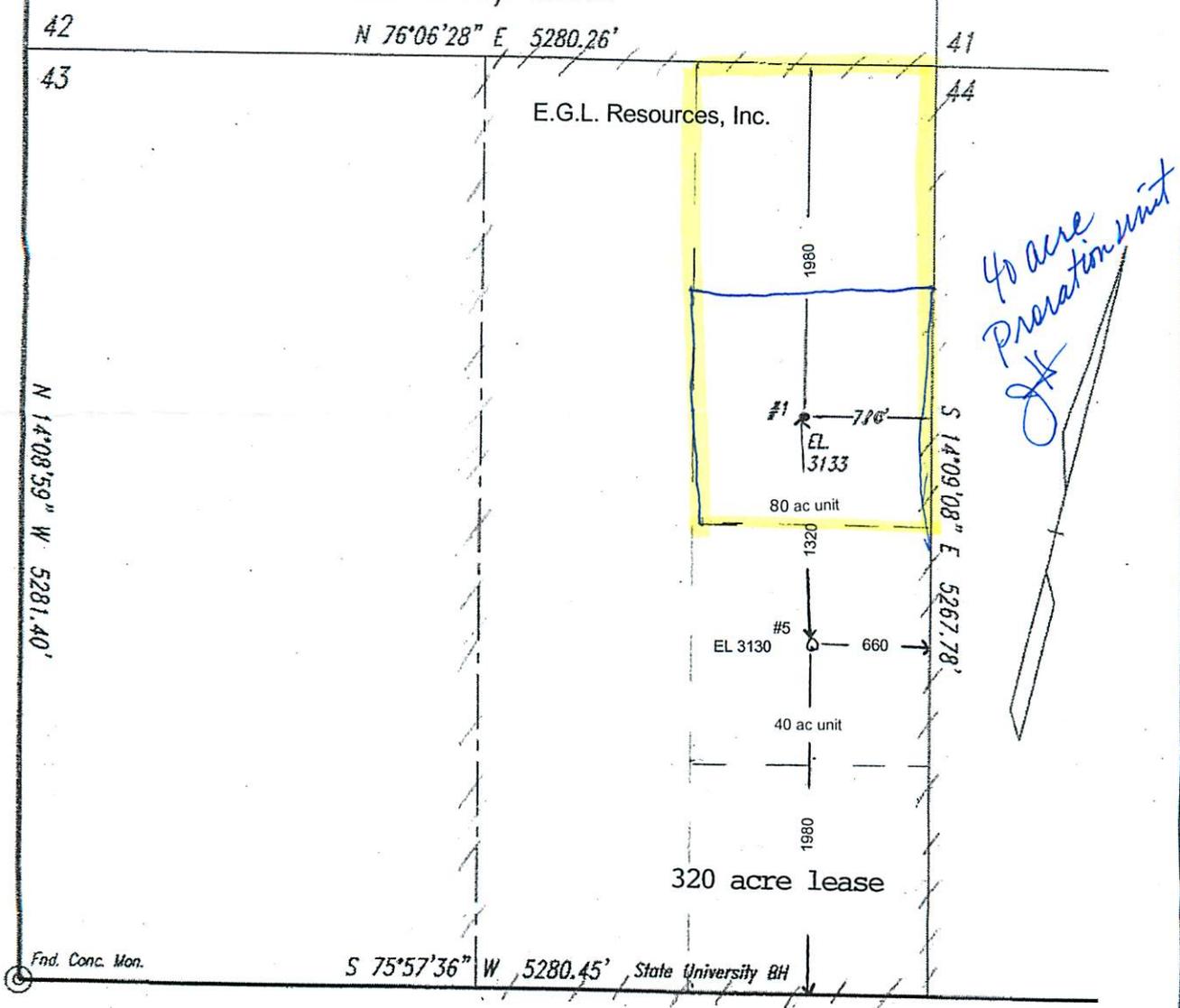
Depth Interval	Amount and Kind of Material Used
8858-8918	Acidize w/10 bbl 10# brine, 5 bbl gelled brine w/500# rock salt, 3500 bbl 15% NEFE HCl Flush w/103 bbl FW

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Pennsylvanian	8858		

REMARKS Amending W-2 to reflect correct producing field. Previously showed completion in Emma (Ellenburger) Field RRC#38471. Top perf is in Penn, not Ellenburger. Amended W-1 filed 11/9/09

# Block 9, University Land



*40 acre  
Preparation unit*

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.  
 Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1983, Central Zone.  
 Note: A combined grid factor of 0.99994456 must be divided into Section Line distances to obtain a true horizontal distance.  
 Note: Example: (S-99999) indicates General Land Office file number.  
 Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 43.  
 Note: Well location is approximately 14.7 miles southwest of Andrews.

#1  
 X: 1594374.49      Latitude - 32°06'55.620" N  
 Y: 10740338.45      Longitude - 102°36'04.492" W

Railroad Commission Permit Plat  
 Well #1      DIST. 08 LSE #38471  
 1980 FNL & 710 FEL  
 E.G.L. Resources, Inc.  
 "State University BH" Lesae  
 E/2 of  
 Section 43, Block 9,  
 University Land,  
 Andrews County, Texas

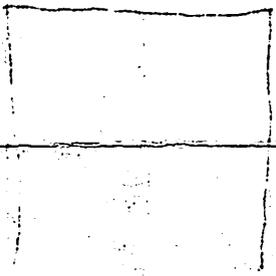
PROFESSIONAL LAND SURVEYORS  
 UCHINI  
 & MERTZ  
 Boundary Surveys

October 3, 2006  
 0610038

Box 1963 Midland, Texas 79702 (432) 684-6728 Fax 686-1845

Scale: 1" = 1000'

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