

Midland Monthly Report

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

AFE: 717034

1st Rept: 09/17/2008

9/17/08 WELL FORMERLY KNOWN AS PENN 10. MIRU Basic Energy Services (Rueben).
Started POOH & LD rods & pump.

DWC: \$1,200 **CWC:** \$1,200 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

9/18/08 AOL. FIN POOH & LD rods & pump. ND WH. NU BOP. POOH & LD 130 jts 2-7/8" tbg.
SIFN.

DWC: \$4,500 **CWC:** \$5,700 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

9/19/08 AOL.FIN POOH & LD total of 299 jts 2-7/8" tbg.MI 10,600' 2-7/8" WS tbg. Racked & tallied
tbg. PU RIH w/6" bit,7" csg scraper,X-O,X-O & 155 jts 2-7/8" WS tbg.Bit @ 5,037'. SIFN.

DWC: \$9,250 **CWC:** \$14,950 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

AFE: 717034

1st Rept: 09/17/2008

9/27/08 AOL.0# SITP.PU Power swivel.DO cmt from 8,261' to 8,678'. PU circ clean. LD Power swivel. SIFN.

DWC: \$7,250 **CWC:** \$73,550 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

9/28/08 SD for Saturday.

DWC: \$0 **CWC:** \$66,300 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

9/29/08 SD for Sunday.

DWC: \$0 **CWC:** \$66,300 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

9/30/08 AOL.PU Power swivel. DO cmt fr 8,678' to top of CR @ 8,719'.DO CR fr 8,719' to 8,720'.PU circ clean.LD Power swivel. SIFN.

DWC: \$7,350 **CWC:** \$73,650 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/1/08 AOL.PU Power swivel. DO CR fr 8,720' to 8,721'.Unable to make any more hole.PU circ clean.LD Power swivel.POOH w/2-7/8" WS tbg,DC's & bit (Bit 100% worn).PU RIH w/6" bit,6 - 4-1/8" DC's & 40 jts 2-7/8" WS tbg. Bit @ 1,500'. SIFN.

DWC: \$9,250 **CWC:** \$82,900 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/2/08 AOL.FIN RIH w/6" bit,6 - 4-1/8" DC's & 2-7/8" WS tbg. Tagged up @ 8,721'.PU Power swivel.DO remains of CR & cmt from 8,721' to 8,790'.PU circ clean. LD Power swivel. SIFN.

DWC: \$7,250 **CWC:** \$90,150 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/3/08 AOL.PU Power swivel.DO cmt from 8,790' to 8,xxx'.PU circ clean. LD Power swivel. SIFN.

DWC: \$0 **CWC:** \$90,150 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

AFE: 717034

1st Rept: 09/17/2008

10/4/08 AOL.Cont RIH w/2-7/8" WS tbg.PU Power swivel.Milled on Model "D" Pkr @ 10,255'.Milled over Pkr & pushed to 10,276'. Circ clean (Did not lose circ).LD Power swivel. SIFN.

DWC: \$8,250 **CWC:** \$98,400 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/5/08 SD for Saturday.

DWC: \$0 **CWC:** \$97,400 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/6/08 SD for Sunday.

DWC: \$0 **CWC:** \$97,400 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/7/08 Ruben/ Basic. Established reverse circ. Drilled on CIBP. CIBP fell dwn hole to 10,254'(7'). Continued drilling on CIBP. Lost 40 bbls of returns , then resumed full returns. Continued drilling, circ clean, closed BOP & SDFN.

DWC: \$6,050 **CWC:** \$103,450 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/8/08 Ruben/ Basic. Established reverse circ. Started drilling on CIBP & got steel shavings in returns. Circ clean & laid dwn power swivel & removed BIW stripper. POH, laid dwn bit & boot baskets. Cleaned out baskets. PU 6"x 4-1/8" Kutrite shoe, top sub,X-O, 5" boot baskets, X-O, 4-1/4" jars, 6 4-1/8" drill collars,& X-O. Total BHA = 209.30'. RIH w/ pkr milling BHA & 300 jts of 2-7/8". Shoe was @ 9854'. Installed TIW valve & closed BOP. SDFN.

DWC: \$10,130 **CWC:** \$113,580 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/9/08 AOL.FIN RIH w/2-7/8" WS tbg.PU Power swivel.Milled on Model "D" Pkr @ 10,255'.Milled over Pkr & chased Pkr to 10,276'. PU circ clean (Did not lose circ). LD Power swivel. SIFN.

DWC: \$8,850 **CWC:** \$122,430 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/10/08 AOL.PU Power swivel. Chased Pkr dwn hole to 10,450' (Lost returns while milling on Pkr @ 10,300').Wash off Pkr @ 10,450'.LD Power swivel.POOH w/milling BHA (Shoe 70% worn).PU RIH w/5-7/8" short catch overshot dressed w/4-1/8" grapple,X-O,4-1/4" bumper jar,4-1/4" jar,6 - 4-1/8" DC's,X-O & 96 jts 2-7/8" WS tbg.Overshot @ 3,320'. SIFN.

DWC: \$10,100 **CWC:** \$132,530 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

AFE: 717034

1st Rept: 09/17/2008

10/11/08 AOL.FIN RIH w/fishing BHA. PU Power swivel. Pumped dwn tbg to wash off top of fish. Tagged top of fish @ 10,446'. Worked overshot dwn to 10,447' & press increased on tbg. Worked bumper jar & saw 15,000 pounds overpull. LD Power swivel. POOH w/2-7/8" WS tbg & fishing BHA. No recovery. Inspected grapple & installed 4' extension on overshot. RIH w/fishing BHA. PU Power swivel & worked overshot dwn to 10,450'. Worked fish loose. LD Power swivel. POOH w/148 jts 2-7/8" WS tbg. SIFN.

DWC: \$12,800 **CWC:** \$145,330 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/12/08 AOL.FIN POOH w/fishing BHA. (Recovered Model D Pkr, Prod tube was broke off w/dutchmen inside collar on btm of seal assembly). PU RIH w/5-3/4" overshot dressed w/2-3/8" grapple & 3' overshot extension & 2-7/8" WS tbg. PU Power swivel (circ w/full returns). Cont to circ w/full returns. Washed dwn to fish @ 10,451'. Worked overshot to 10,454'. Unable to get any deeper w/overshot. LD Power swivel. POOH w/2-7/8" WS tbg & fishing BHA. No recovery. SIFN.

DWC: \$11,250 **CWC:** \$156,580 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/13/08 SD for Sunday.

DWC: \$0 **CWC:** \$132,530 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/14/08 AOL. PU RIH w/6" OD x 3-3/4" ID shoe, 5-1/2" washpipe extension, top sub, X-O, 5" boot basket, X-O, 4-1/4" jars, 6 - 4-1/8" DC's, X-O & 2-7/8" WS tbg to tag @ 10,453". Pu Power swivel. Washed dwn to solid btm @ 10,469'. Milled on loose junk fr 10,469' to 10,470' (returns consisted of sand, scale, cement & iron). Lost returns several times during operations, but were able to get returns back & cont w/minimal fluid lose. PU circ clean. LD Power swivel. SIFN.

DWC: \$11,500 **CWC:** \$144,030 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/15/08 AOL. Pumped 300 BFW dwn tbg & broke circ. Rev circ. Milled on loose junk from 10,470' to 10,471'. Unable to make any more hole. LD Power swivel. POOH w/2-7/8" WS tbg & milling BHA. Recovered 2-3/8" prod tube & assorted other junk in shoe. SIFN.

DWC: \$9,050 **CWC:** \$153,080 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/16/08 Rig broke down. Changing out right angle drive.

DWC: \$0 **CWC:** \$153,080 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

10/17/08 FIN making repairs to Rig. PU RIH w/new 6" OD x 3-3/4" ID shoe w/thompson catheters, 5-1/2" washpipe extension, top sub, X-O, 5" boot basket, X-O, 4-1/4" jars, 6 - 4-1/8" DC's, X-O & 2-7/8" WS tbg to tag @ 10,471. Pu Power swivel. Milled on junk @ 10,471'. PU circ clean. SIFN.

DWC: \$11,600 **CWC:** \$164,680 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

Rig: Pulling Unit

AFE: 717034

1st Rept: 09/17/2008

10/25/08 Basic, Ruben- Establish rev circ w/350 BFW. Ease dn & tag @ 10,550'. Washed & milled from 10,550' to 10,555'. Returns consisted of aluminum, scale & metal shavings. Circ clean. POOH w/48 jts of tbg. SWI. SDFN.

DWC: \$7,549

CWC: \$210,913

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

10/26/08 Basic, Ruben- SD for Saturday.

DWC: \$0

CWC: \$210,913

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

10/27/08 Basic, Ruben- SD for Sunday.

DWC: \$0

CWC: \$210,913

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

10/28/08 AOL.FIN POOH w/2-7/8" WS tbg & shoe (Recovered Model "D" Pkr,assorted junk & pieces of junk basket).PU RIH w/new 6" OD x 4-1/8" ID shoe,2 - 5-1/2" washpipe extensions,top sub,X-O,5" boot basket,X-O,4-1/4" jars,6 - 4-1/8" DC's,X-O & 2-7/8" WS tbg to 10,547'.PU Power swivel. SIFN.

DWC: \$12,500

CWC: \$223,413

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

10/29/08 AOL.Established rev circ w/500 bbls FW.Washover from 10,555' to 10,562'(Returns consisted of scale,rubber,cast & metal shavings).Circ clean. SIFN.

DWC: \$9,100

CWC: \$232,513

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

10/30/08 AOL.Established rev circ w/400 bbls FW.Washover from 10,562' to 10,573'(Returns consisted of scale,rubber,cast & metal shavings).Circ clean.LD Powers swivel.POOH w/24 jts 2-7/8" WS tbg. SIFN.

DWC: \$9,950

CWC: \$242,463

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

10/31/08 AOL.FIN POOH & LD Washover BHA (Recovered 2-3/8" tbg,seal assembly & prod tube.Body of Model "D" Pkr had come off of seal assembly,did recover 8" piece of Pkr mandrel).PU & RIH w/6" bit,X-O,6" stringmill,X-O,6" stringmill,4-1/4" jars,6 - 4-1/8" DC's,X-O & 2-7/8" WS tbg.Tagged PBTD @ 10,573'.POOH & LD 30 - jts 2-7/8" WS tbg.Bit @ 9,578'. SIFN.

DWC: \$14,350

CWC: \$256,813

DMC: \$0

CMC: \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

Rig: Pulling Unit

AFE: 717034

1st Rept: 09/17/2008

11/1/08 AOL.FIN POOH & LD 2-7/8" WS tbg,DC's,stringmills & bit.MO 2-7/8" WS tbg.MI racked & tallied 10,500' 3-1/2" WS tbg. SIFN.

DWC: \$11,250 **CWC:** \$268,063 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/2/08 SD for Saturday.

DWC: \$0 **CWC:** \$256,813 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/3/08 SD for Sunday.

DWC: \$0 **CWC:** \$256,813 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/4/08 AOL.MIRU Black Warrior Wireline Services.Run GR/CCL fr/9,500' to PBTD.PBTD @ 10,558'. Tied into Schlumberger GR/N log dated 11/30/55. Perf Devonian 1 JSPF @ 10,329', 10,330', 10,347', 10,348', 10,357', 10,358', 10,405', 10,409', 10,415', 10,421' & 10,426' (11 holes) & 1 jet shot per 2 ft fr/10,480'-10,532' (27 holes).Used 4" expendable gun, 120 deg phasing, Titan EXP 4539-324T charge, 38.5 grm, 0.52" EHD, 52" TTP.RD WL trk.Shot fluid level w/Mod E Gun prior to TIH.Fluid level @ 10,100'.PU RA Collar.MIRU PU/LD machine.MIRU Basin Tbg Testers. PU & RIH w/2-7/8" Sta-Seal sub, 6' x 2-7/8" L80 tbg sub, 2-7/8" hydro-port, 1 jt 2-7/8" L80 tbg,7" BJ HD compression pkr,2 jts 2-7/8" L80 tbg,treating sleeve,(1.796" seat), 6 jts 2-7/8" L80 tbg,7" BJ Hydro-1 packer w/on-off tool/RA collar/3-1/2" frac funnel,& 50 jts 3-1/2" L80 WS tbg while hydro testing tbg to 7,000 psi. SIFN.

DWC: \$31,200 **CWC:** \$288,013 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/5/08 AOL.Cont RIH w/210 jts 3-1/2" L80 WS tbg while hydro testing tbg to 7,000 psi.BHA @ 8,254'. SIFN.

DWC: \$7,750 **CWC:** \$295,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/6/08

AOL.Cont RIH w/BHA as follows, 2-7/8" sta seal, 1 - 6' X 2-7/8" tbg sub,2-7/8" Hydro port (5,200 psi), 1 - jt 2-7/8" L-80 tbg, 7" BJ HD Pkr(2,500 psi), 2 - jts 2-7/8" L-80 tbg, BJ treating sleeve (4,250 psi), 6- jts 2-7/8" L-80 tbg, X-O,BJ Hydro-1 w/on - off tool,2-7/8" RA collar & 2-7/8" tbg nipple,3-1/2" X 2-7/8" Frac funnel,321 jts 3-1/2" WS tbg,2 - 3-1/2" X 10' tbg subs.While Hydro testing tbg to 7,000 psi.RD tbg testers.MIRU Black Warrior Wireline Services.Correlate tally to wireline depth.RD Wireline.MIRU Kinney Inc. Pump

XTO Energy - Midland District Monthly Report

Truck.Dropped 1" ball & pumped FW dwn tbg to set Pkr.Pressured up tbg to 1,300 psi & shifted Hydro port.Pumped total of 115 BFW.RD Pump truck.NU Frac valve. SIFN.

DWC: \$13,500 **CWC:** \$309,263 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/7/08 AOL.Standby Day for well service crew.MIRU BM Vaccum Truck Services. Pumped 305 BFW dwn TCA to load csg.Tested csg to 500 psi. Held OK. RD pump truck. Prep for Frac in A.M. SIFN.

DWC: \$6,250 **CWC:** \$315,513 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

Rig: Pulling Unit

AFE: 717034

1st Rept: 09/17/2008

11/8/08 AOL.MIRU Schlumberger. Acidized perfs fr/10,480'-10,532' w/19,200 gals emulsified acid & 9,600 gals 15% HCL @ 15-40 BPM & 7,000 psig (max). ISIP @ 1,309 psi, 5" @ 769 psi, 10" @ 458 psi & 15" @ 233 psi. Dropped 2.0" aluminum ball in last 5 bbls of flush in previous step to seat on 1.796" sleeve @ 10,400.59'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. Acidized perfs fr/10,329'-10,444' w/28,800 gals emulsified acid & 14,400 gals 15% HCL @ 15-40 BPM & 7,000 psig (max). ISIP @ 1,241 psi, 5" @ 687 psi, 10" @ 407 psi & 15" @ 188 psi. RD Schlumberger. SIFN.

DWC: \$140,500

CWC: \$456,013

DMC: \$0

CMC: \$0

Stimulation Zone: Devonian

Event Desc: Acid Frac

Top Interval: 10,329 **Bottom Interval:** 10,532

Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	FW Pad	4,998	15.9	2,069.0	Stage # 1
2	15% HCL Acid	3,599	32.3	6,537.0	
3	SXE	7,199	19.6	6,491.0	
4	FW Pad	4,998	19.6	6,062.0	
5	15% HCL Acid	2,398	29.3	6,139.0	
6	SXE	4,801	33.3	5,450.0	
7	FW Pad	4,998	39.2	6,186.0	
8	15% HCL Acid	2,398	38.1	6,351.0	
9	SXE	4,801	22.1	5,375.0	
10	FW Pad	4,998	20.9	5,987.0	Stage # 2
11	15% HCL Acid	2,398	29.8	6,034.0	
12	SXE	4,801	20.1	6,320.0	
13	Over Flush	6,153	20.4	6,069.0	
14	Flush	9,047	7.5	1,973.0	
15	FW Pad	4,389	10.9	1,278.0	
16	15% HCL Acid	2,599	28.1	4,406.0	
17	SXE	7,199	21.0	5,882.0	
18	FW Pad	4,998	21.1	5,841.0	
19	15% HCL Acid	3,599	27.4	6,102.0	
20	SXE	7,199	22.3	6,360.0	
21	FW Pad	4,998	22.0	6,025.0	

XTO Energy - Midland District Monthly Report

22	15% HCL Acid	3,599	30.8	5,989.0
23	SXE	7,199	21.8	6,345.0
24	FW Pad	4,998	20.5	6,144.0
25	15% HCL Acid	3,805	27.5	6,027.0
26	SXE	11,432	17.2	6,293.0
27	Over Flush	6,300	21.5	6,185.0
28	Flush	8,274	8.3	2,397.0

Ttl Gals: 148,175

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/9/08 SD for Saturday.

DWC: \$0 **CWC:** \$315,513 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/10/08 SD for Sunday.

DWC: \$0 **CWC:** \$315,513 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/11/08 AOL.MIRU PU/LD machine.Sheared Pkr,POOH & LD 321 jts 3-1/2" WS tbg, 6 jts 2-7/8" L-80 Tbg & Pkr's (Hydro port was shifted & ball still on seat in sta-seal sub,treating sleeve shifted w/ball still on seat). SIFN.

DWC: \$7,750 **CWC:** \$323,263 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/12/08 AOL.MO 10,600' 3-1/2" WS tbg. MI 10,600' 2-7/8" L-80 Prod Tbg (new).Racked & tallied tbg.PU RIH w/2-7/8" BP,2-7/8" perf sub,2-7/8" API SN & 160 jts 2-7/8" L-80 tbg.EOT @ 5,240'. SIFN.

DWC: \$7,250 **CWC:** \$330,513 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/13/08 AOL.FIN RIH w/2-7/8" BP,2-7/8" perf sub,2-7/8" API SN & total of 322 jts 2-7/8" L-80 tbg.SN @ 10,526.84'.RU swab.Made 8 runs.Rec 36 bbls.0 oil.36 wtr.BFL @ 8,400'.EFL @ 8,400'.RD swab. SIFN.

DWC: \$4,250 **CWC:** \$334,763 **DMC:** \$0 **CMC:** \$0

Swab **Zone:** Devonian

Event Desc: Swab

Top Interval: 10,329 **Bottom Interval:** 10,532

	Swab	Casing	Tubing	Beg	BBLS
Time	Runs	Psig	Psig	FL	Rec Comments
14:00	2	0	0	0	9.00 100% wtr
15:00	2	0	0	8,400	9.00 100% wtr
16:00	2	0	0	8,400	9.00 100% wtr
17:00	2	0	0	8,400	9.00 100% wtr

XTO Energy - Midland District Monthly Report

Ttl Bbls: 36.00

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/14/08 AOL. SN @ 10,526.84'.RU swab.0# SITP.Made 20 runs.Rec 120 bbls.0 oil.120 wtr.BFL @ 8,400'.EFL @ 8,400'.RD swab. SIFN.

DWC: \$4,550 **CWC:** \$339,313 **DMC:** \$0 **CMC:** \$0

Swab **Zone:** Devonian

Event Desc: Swab **Top Interval:** 10,329 **Bottom Interval:** 10,532

	Swab	Casing	Tubing	Beg	BBLs	
Time	Runs	Psig	Psig	FL	Rec	Comments
08:00	2	0	0	8,400	12.00	100% wtr
09:00	2	0	0	8,400	12.00	100% wtr
10:00	2	0	0	8,400	12.00	100% wtr
11:00	2	0	0	8,400	12.00	100% wtr
12:00	2	0	0	8,400	12.00	100% wtr
13:00	2	0	0	8,400	12.00	100% wtr
14:00	2	0	0	8,400	12.00	100% wtr
15:00	2	0	0	8,400	12.00	100% wtr
16:00	2	0	0	8,400	12.00	100% wtr
17:00	2	0	0	8,400	12.00	100% wtr

Ttl Bbls: 120.00

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

Rig: Pulling Unit

AFE: 717034

1st Rept: 09/17/2008

11/15/08 AOL. SN @ 10,526.84'.RU swab.0# SITP.Made 4 runs.Rec 24 bbls.0 oil.24 wtr.BFL @ 8,400'.EFL @ 8,400'.RD swab.POOH w/140 jts 2-7/8" prod Tbg.SD due to high wind. SIFN.

DWC: \$2,850 **CWC:** \$342,163 **DMC:** \$0 **CMC:** \$0

Swab **Zone:** Devonian

Event Desc: Swab **Top Interval:** 10,329 **Bottom Interval:** 10,532

	Swab	Casing	Tubing	Beg	BBLs
Time	Runs	Psig	Psig	FL	Rec Comments
08:00	2	0	0	8,400	12.00 100% wtr
09:00	2	0	0	8,400	12.00 100% wtr
Ttl Bbls:				24.00	

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/16/08 SD for Saturday

DWC: \$0 **CWC:** \$339,313 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/17/08 SD for Sunday.

DWC: \$0 **CWC:** \$339,313 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/18/08 AOL.FIN POOH w/2-7/8" prod tbg.RIH w/Final design for tbg string.ND BOP.Attempted to set TAC w/no success.MIRU BM Vaccum Truck Services.Pumped 75 BFW dwn TCA to wash off TAC.Attempted to set TAC w/no success.NU BOP. SIFN.

DWC: \$4,850 **CWC:** \$344,163 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/19/08 AOL.FIN POOH w/2-7/8" prod tbg.RIH w/2-7/8" prod Tbg. Final Tbg design as follows; 2-7/8" MAJ w/BP (new), 2-7/8", J-55, EUE, 8rd PS (new), 2-7/8" API SN (new), 2-7/8", 6.5#, J-55, EUE, 8rd IPC jt (new), 11 jts 2-7/8", 6.5#, L-80, EUE, 8rd tbg (new) below TAC, 2-7/8" x 7" TAC (exch), 310 jts 2-7/8", 6.5#, L-80, EUE, 8rd tbg (new). ND BOP. Set TAC in 25 pts tens. NU WH. Tbg Landed @ 10,549.17', SN @ 10,511.42', TAC @ 10,119.24'. PU Started RIH w/pump & rods. SIFN.

DWC: \$4,850 **CWC:** \$349,013 **DMC:** \$0 **CMC:** \$0

Tubing **Location:** Lower

ZONE 1 Desc: Devonian Top Perf: 10,329.00 Btm Perf: 10,532.00 OH: No

Object 1 Desc: Id: PBTD Depth: 10,558.00

Object 2 Desc: Id: TAC Depth: 10,119.24

Object 3 Desc: Id: SN Depth: 10,511.42

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg w/Male BP	New	0.00	0.00	32.65'
1	Other	2-7/8" Perf Sub	New	0.00	0.00	4.00'
1	Other	2-7/8" API SN	New	0.00	0.00	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd IPC Tbg (TK-99)	New	0.00	0.00	31.80'
11	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg	New	0.00	0.00	357.10'
1	Tubing	2-7/8" x 7" TAC	Inspe	0.00	0.00	3.28'
310	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg	New	0.00	0.00	10,107.24'
Total						10,537.17'
KB Corr						12.00'
Landed @						10,549.17'

===== STATE UNIVERSITY AO #1 =====

Rig: Pulling Unit

11/20/08 AOL.Cont RIH w/pump & rods.Final rod design as follows;2-1/2" x 1-1/2" x 30' RHBC pmp w/1" X 16' strainer nipple(#CCT- 160 exch), 1" x 1' lift sub (new), 7/8" 26K shear tool (new), 4' centralizer w/3/4" pin (new), 10 - 1-3/4" sinker bars w/1" x 1' lift sub on each (new), 59 - 7/8" Norris 90 stl rods (same),103 - 1" Norris 90 stl rods (same),162 - 1.25" FG rods (new),9' - 1.25" FG rod sub (new),3' - 1.25" FG rod sub (new), 1-1/2" x 26' PR (Used fr Penn Yard) w/1-1/2" x 1-3/4" x 20' PR liner (Used fr Penn Yard). SWO. MI BM Vaccum Truck Services. Loaded Tbg w/35 BFW. Well pumped to 500 psi in 6 strks.RDMO PU. Left well SD.Waiting on pumping unit.

DWC: \$9,250 **CWC:** \$358,263 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

11/21/08 Tore dwn & moved American 456-365-120 pmpg unit w/40 hp mtr to Texas N #1. MI & set Lufkin 640-365-144 pmpg unit w/40 hp mtr fr Texas N #1. Left unit SD. WO electrical service.

DWC: \$2,500 **CWC:** \$360,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

AFE: 717034

1st Rept: 09/17/2008

11/22/08 Fin electrical hook up. RWTP.

DWC: \$1,000 **CWC:** \$361,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

11/23/08 Well prod 0 BO, 328 BW, 4 MCF, 24 hrs. Ran 24 hrs on POC.

DWC: \$0 **CWC:** \$361,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

11/24/08 Well prod 0 BO, 347 BW, 4 MCF, 24 hrs. Ran 24 hrs on POC.

DWC: \$0 **CWC:** \$361,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

11/25/08 Well prod 35 BO, 328 BW, 22 MCF, 24 hrs. Ran 24 hrs on POC.

DWC: \$0 **CWC:** \$361,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

STATE UNIVERSITY AO	Well # 1		Andrews, TX
----------------------------	-----------------	--	--------------------

Objective: ReComplete & Test Devonian.

AFE: 717034

1st Rept: 09/17/2008

11/29/08 Well prod 81 BO, 324 BW, 43 MCF, 24 hrs. Ran 24 hrs on POC.

DWC: \$0 **CWC:** \$361,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====

11/30/08 Well prod 100 BO, 291 BW, 46 MCF, 24 hrs. Ran 24 hrs on POC.

DWC: \$0 **CWC:** \$361,763 **DMC:** \$0 **CMC:** \$0

===== STATE UNIVERSITY AO #1 =====