

4182  
4/15/05

42.005-02076

### Casing, Tubing, and Pipe Tally Report

Company: Three Span Oil & Gas, Inc. Date: 4/5/2005  
 Well Name & No.: University F Well No. 4D Location: 990 FNL, 2310 FEL, Sec. 14, Block 1, University Lands Survey  
 Field (Prospect): Andrews South Development Project KB:  
 County: Andrews County, Texas Datum: KB GL: 3099'

Pipe Data: From No: 001 To No: 077  
 Size: 3 500" Weight: 9.3 Grade: J-55 IPC  
 Thread: 8RD EUE Range: 2 Manufacturer: API  
 Pipe Data: From Joint No: To Joint No:  
 Size: Weight: Grade:  
 Thread: Range: Manufacturer:

Joint No.	Length		Joint No.	Length	
	Joint / Stand	Cumulative		Joint / Stand	Cumulative
001	32.90	32.90	041	32.82	1347.87
002	32.93	65.83	042	32.92	1380.79
003	32.95	98.78	043	32.95	1413.74
004	32.83	131.61	044	32.80	1446.54
005	32.90	164.51	045	32.94	1479.48
006	32.93	197.44	046	32.92	1512.40
007	32.85	230.29	047	32.87	1545.27
008	32.90	263.19	048	32.90	1578.17
009	32.84	296.03	049	32.85	1611.02
010	32.82	328.85	050	32.95	1643.97
011	32.87	361.72	051	32.90	1676.87
012	32.92	394.64	052	32.98	1709.85
013	32.90	427.54	053	32.90	1742.75
014	32.83	460.37	054	32.92	1775.67
015	32.77	493.14	055	32.83	1808.50
016	32.80	525.94	056	32.82	1841.32
017	32.80	558.74	057	32.82	1874.14
018	32.83	591.57	058	32.83	1906.97
019	32.77	624.34	059	32.82	1939.79
020	32.85	657.19	060	32.91	1972.70

Total No's 001 Through 020 = 657.19

Total No's 041 Through 060 = 657.65

Joint No.	Length		Joint No.	Length	
	Joint / Stand	Cumulative		Joint / Stand	Cumulative
021	32.90	690.09	061	32.80	2005.50
022	32.87	722.96	062	33.00	2038.50
023	32.88	755.84	063	32.95	2071.45
024	32.80	788.64	064	32.90	2104.35
025	32.90	821.54	065	32.85	2137.20
026	32.95	854.49	066	32.84	2170.04
027	32.87	887.36	067	32.87	2202.91
028	32.92	920.28	068	32.95	2235.86
029	33.00	953.28	069	32.95	2268.81
030	32.83	986.11	070	32.94	2301.75
031	32.95	1019.06	071	32.90	2334.65
032	32.93	1051.99	072	32.80	2367.45
033	32.87	1084.86	073	32.81	2400.26
034	32.96	1117.82	074	32.82	2433.08
035	32.80	1150.62	075	32.90	2465.98
036	32.82	1183.44	076	32.82	2498.80
037	32.80	1216.24	077	32.85	2531.65
038	32.95	1249.19	078	32.81	2564.46
039	32.96	1282.15	079	32.83	2597.29
040	32.90	1315.05	080	32.80	2630.09

Total No's 021 Through 040 = 657.86

Total No's 060 Through 080 = 657.39

#### Tally Summary

Tool Desc.	No.	Depth
PACKER		4834.18
MANDREL		
VALVE		
TAC		
PN		4832.43
SN		
PS		
MA		
PLUG		
OTHER		

Pipe	Joints	Length
Page 1 Total	80	2630.09
Page 2 Total	74	2440.47
Page 3 Total		
Page 4 Total		
Total:	154	5070.56
Total Out:	7	229.88
Total In:	147	4840.68
Total Depth ("TP") GL:		4840.68
Correction:		12
Total Depth ("TP") KB:		4852.68

Remarks:

Supervisor Earl Baldrige

Operator

Contractor

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 County: Andrews County, Texas KB: 3099'

Pipe Data: From No: 001 To No: 077  
 Size: 3.500" Weight: 6.5 Grade: J-55 IPC  
 Thread: 8RD EUE Range: 2 Manufacturer: API  
 Pipe Data: From Joint No: To Joint No:  
 Size: Weight: Grade:  
 Thread: Range: Manufacturer:

Joint No.	Length		Joint No.	Length		Joint No.	Length	
	Joint / Stand	Cumulative		Joint / Stand	Cumulative		Joint / Stand	Cumulative
081	32.80	2662.89	121	32.83	3977.55	OUT	32.86	4939.23
082	32.90	2695.79	122	32.92	4010.47	OUT	32.88	4906.35
083	32.85	2728.64	123	32.82	4043.29	OUT	32.85	4873.50
084	32.95	2761.59	124	32.94	4076.23	OUT	32.82	4840.68
085	32.80	2794.39	125	32.97	4109.20			
086	32.85	2827.24	126	32.90	4142.10			
087	32.90	2860.14	127	32.80	4174.90			
088	32.90	2893.04	128	32.84	4207.74			
089	33.00	2926.04	129	32.83	4240.57			
090	33.00	2959.04	130	32.84	4273.41			
091	32.95	2991.99	131	32.88	4306.29			
092	32.84	3024.83	132	32.90	4339.19			
093	32.87	3057.70	133	32.83	4372.02			
094	32.90	3090.60	134	32.82	4404.84			
095	32.92	3123.52	135	32.84	4437.68			
096	32.95	3156.47	136	32.85	4470.53			
097	32.94	3189.41	137	32.75	4503.28			
098	32.95	3222.36	138	32.80	4536.08			
099	32.77	3255.13	139	32.85	4568.93			
100	32.80	3287.93	140	32.85	4601.78			

Total No's 081 Through 100 = 657.84

Total No's 121 Through 140 = 657.06

Total No's 161 Through 180 =

Joint No.	Length		Joint No.	Length		Joint No.	Length	
	Joint / Stand	Cumulative		Joint / Stand	Cumulative		Joint / Stand	Cumulative
101	32.96	3320.89	141	32.80	4634.58			
102	32.90	3353.79	142	32.95	4667.53			
103	32.80	3386.59	143	32.90	4700.43			
104	32.90	3419.49	144	32.92	4733.35			
105	32.80	3452.29	145	32.85	4766.20			
106	32.87	3485.16	146	32.87	4799.07			
107	32.68	3517.84	147	32.76	4831.83			
108	32.82	3550.66	148	32.82	4864.65			
109	32.80	3583.46	149	32.85	4897.50			
110	32.90	3616.36	150	32.88	4930.38			
111	32.78	3649.14	151	32.86	4963.24			
112	32.80	3681.94	152	32.77	4996.01			
113	32.80	3714.74	153	32.90	5028.91			
114	32.82	3747.56	154	32.80	5061.71			
115	32.87	3780.43	XO	0.60	5062.31			
116	32.87	3813.30	ON-OFF	1.75	5064.06			
117	32.87	3846.17	PKR	6.50	5070.56			
118	32.81	3878.98	OUT	32.80	5037.76			
119	32.87	3911.85	OUT	32.90	5004.86			
120	32.87	3944.72	OUT	32.77	4972.09			

Total No's 101 Through 120 = 656.79

Total No's 141 Through 160 = 468.78

Total No's 181 Through 200 =

Remarks:

Supervisor

Earl Baldridge

Driller

Contractor