

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Job No. 19507	API NO. (if available) 42- 003-01947	1. RRC District 08
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FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING4. RRC Lease or Id.  
Number  
18035

2. FIELD NAME (as per RRC Records) McFarland (Queen)	3. Lease Name State Univ #2 QN Cons. Ut	5. Well Number 2847W
6. OPERATOR OXY USA INC	6a. Original Form W-1 filed in name of:	10. County Andrews
7. ADDRESS PO Box 50250 Midland TX 79710-0250	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued

8. Location of well, relative to nearest lease boundaries of lease on which this well is located	feet from line and feet from line of the lease	12. Permit Number
9a. SECTION, BLOCK, AND SURVEY Section 28/Block 4/Survey UL	9b. Distance and direction from nearest town in this county 11 miles NE from Andrews	13. Date Drilling Commenced
16. Type Well (oil, gas, or dry) Injection	Total Depth TD 4979'/PB 4810'	14. Date Drilling Completed
17. If multiple completion list all field names and oil lease or gas ID No.'s	GAS ID or OIL LEASE #	15. Date Well Plugged 12/16/2015
18. If Gas, Amt. of Cond. on Hand at time of Plugging	Oil - O Gas - G	WELL #


CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	12/11/2015	12/14/2015	12/15/2015	12/16/2015	12/16/2015			
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	5-1/2	5-1/2	5-1/2			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4810	3100	1800	1450	350			
*22. Sacks of Cement Used (inch plg)	20	50	60	50	140			
*23. Slurry Volume Pumped *cu. ft.)	26.4	66	79.2	66	184.8			
*24. Calculated Top of Plug (ft.)	4612	2950	1650	1300	Surface			
25. Measured Top of Plug (if tagged) (ft.)	-	-	1600	-	Surface			
*26. Slurry Wt. # Gal.	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C			

28 CASING AND TUBING RECORD AFTER PLUGGING	29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
SIZE WT. #/FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
9-5/8 36 277 277 12-1/4	
5-1/2 15.5 4967 4967 7-7/8	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS	
FROM 4879 TO 4928	FROM TO
FROM TO	FROM TO
FROM TO	FROM TO
FROM TO	FROM TO
FROM TO	FROM TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

 Signature of Cementer or Authorized Representative	Viva Energy Services Name of Cementing Company
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## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 REPRESENTATIVE OF COMPANY	Reg Coordinator TITLE	1/6/16 DATE	Phone 713-215-7649 A/C NUMBER
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SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight 10 LBS/GAL	
34. Total Depth TD 4979'/PB 4810'		Other Fresh Water Source by T.D.W.R. TOP Surface 1400 BOTTOM 300 1750		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water 1750				36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437				Date RRC District Office notified of plugging 12/10/2015	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases					
39. Was Notice Given Before Plugging to Each of the Above?					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service,					
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____					
Type Logs:					
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced					
<b>R R C USE ONLY</b> Nearest Field _____					

**REMARKS**

12-10-15 Move in and rig up. Notify the RRC. Receive job number 19507.

12-11-15 RIH tubing. Tag cement at 4810' on top of existing CIBP at 4830'. Circulate 10# mud. Spot 20 sx at 4810' to 4612'.

12-14-15 Perf and sqz 50 sx cement at 3100'-2950'.

12-15-15 Perf and sqz 60 sx cement at 1800'-1650'. WOC overnight. Tag TOC @ 1600'.

12-16-15 Perf and sqz 50 sx cement at 1450'-1300'. WOC. Perf and circulate 140 sx cement from 350' to surface on all casings. Rig down P&A equipment.