

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						API NO. (If available) 42-003-01782		1. RRC District 08	
2. FIELD NAME (as per RRC Records) Cowden, North				3. Lease Name Gulf-University -E-				4. RRC Lease or ID Number 16826	
6. OPERATOR BTA Oil Producers				6a. Original Form W-1 Filed in Name of: BTA Oil Producers				5. Well Number 1	
7. ADDRESS 104 S. Pecos, Midland, TX 79701				6b. Any Subsequent W-1's Filed in Name of: ---				10. County Andrews	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.				1996 Feet From north Line and 660 Feet From east Line of the Gulf University -E- Lease				11. Date Drilling Permit Issued 2/21/61	
9a. SECTION, BLOCK, AND SURVEY Sec. 38, Blk. 9, University Lands				9b. Distance and Direction From Nearest Town in this County 15 miles south from Andrews				12. Permit Number 2/21/61	
16. Type Well (Oil, Gas, Dry) oil		Total Depth 4775		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s				13. Date Drilling Commenced 2/23/61	
18. If Gas, Amt. of Cond. on Hand at time of Plugging						GAS ID or OIL LEASE #		Oil - O Gas - G	WELL #
									14. Date Drilling Completed 3/03/61
									15. Date Well Plugged 2/14/08

CEMENTING TO PLUG AND ABANDON DATA:							PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date							2/12/08	2/13/08	2/13/08	2/14/08	2/14/08	2/14/08		
20. Size of Hole or Pipe in which Plug Placed (inches)							7	7-8 1/2	7-8 1/2	7-8 1/2	7-8 1/2	7		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)							4650	2750	1600	1250	392	30		
*22. Sacks of Cement Used (each plug)							15	40	40	40	80	10		
*23. Slurry Volume Pumped (cu. ft.)							19.8	52.8	52.8	52.8	105.6	13.2		
*24. Calculated Top of Plug (ft.)							4560	2640		1140				
25. Measured Top of Plug (if tagged) (ft.)									1488		182	surface		
*26. Slurry Wt. #/Gal.							14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement							C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
9 5/8		342	342	121/4
7		4719	4719	8 1/2

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 4719	TO 4775	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Barntz
 Signature of Cementer or Authorized Representative

BCM & Associates, Inc.
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Pam Inskeep Regulatory Administrator
 REPRESENTATIVE OF COMPANY Pam Inskeep TITLE DATE 04/01/08 Phone 432-682-3753
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

U.T. LANDS

APR 11 2008

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>	32. How was Mud Applied? <p style="text-align: center;">pump</p>	33. Mud Weight <p style="text-align: center;">9.5</p>
24. Total Depth <p style="text-align: center;">4775</p> Depth of Deepest Fresh Water <p style="text-align: center;">250</p>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;">TOP</div> <div style="text-align: center;">BOTTOM</div> </div> <div style="display: flex; justify-content: space-around;"> <div style="border-bottom: 1px solid black; width: 45%;"></div> <div style="border-bottom: 1px solid black; width: 45%;"></div> </div> <div style="display: flex; justify-content: space-around;"> <div style="border-bottom: 1px solid black; width: 45%;"></div> <div style="border-bottom: 1px solid black; width: 45%;"></div> </div>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <div style="display: flex; align-items: center;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. BCM & Associates, Inc., PO Box 13077, Odessa, TX 79768		Date RRC District Office notified of plugging <p style="text-align: center;">2/11/08</p>
38. Name(s) and Adresse(s) of Surface Owner of Well Site 		
39. Was Notice Given Before Plugging to Each of the Above? 		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="display: flex; align-items: center;"> <input type="checkbox"/> Log Attached </div> <div style="display: flex; align-items: center;"> <input type="checkbox"/> Log released to </div> <div style="text-align: right;">Date</div> </div> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="display: flex; align-items: center;"> <input type="checkbox"/> Driller's </div> <div style="display: flex; align-items: center;"> <input type="checkbox"/> Electric </div> <div style="display: flex; align-items: center;"> <input type="checkbox"/> Radioactivity </div> <div style="display: flex; align-items: center;"> <input type="checkbox"/> Acoustical/Sonic </div> </div>		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced		
R R C USE ONLY Nearest Field _____		

REMARKS
Job # 1598

Set 7" CIBP @ 4650. Spot 15 sx cement on top.
Perf. 7" csg. @ 2750. Set pkr. @ 2600'. Sqz. 40 sx.
Perf. 7" csg. @ 1600. Set pkr. @ 1450'. Sqz. 40 sx.
Perf. 7" csg. @ 1250'. Set pkr. @ 1100'. Sqz. 40 sx.
Perf. 7" csg. @ 392'. Set pkr. @ 150. Sqz. 80 sx.