

# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

Status As Submitted		Tracking # 1DBD500C		API No. (if available) <b>42- 00301759</b>		1. RRC District <b>08</b>	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number <b>31680</b>	
2. FIELD NAME (as per RRC records) <b>TRIPLE-N [PENN., UPPER]</b>			3. Lease Name <b>STATE -BM-</b>			5. Well Number <b>1</b>	
6. OPERATOR & 7. ADDRESS <b>LIME ROCK RESOURCES IV-A, L.P. 1111 BAGBY STREET STE 4600 ATTN: REGULATORY HOUSTON, TX 77002-</b>			6a. Original Form W-1 filed in name of: <b>Pennzoil Exploration &amp; Company</b>			10. County <b>ANDREWS</b>	
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued <b>04/28/1981</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			660.00 feet from <b>N</b> line and 660.00 feet from <b>E</b> line of the <b>State BM</b> lease			12. Permit Number	
9a. SECTION, BLOCK and SURVEY <b>29</b> , <b>9</b> , A-256 <b>ULS</b>			9b. Distance and direction from nearest town in this county <b>11 S from Andrews</b>			13. Date Drilling Commenced <b>08/03/1998</b>	
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>12496</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed <b>08/13/1998</b>
							15. Date Well Plugged <b>04/30/2024</b>

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				04/25/24	04/25/24	04/25/24	04/25/24	04/29/24	04/29/24	04/29/24	04/30/24
20. Size of Hole or Pipe in which Plug Placed (inches)				4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				8650	5550	4250	2950	1725	1050	460	150
*22. Sacks of Cement Used (each plug)				40	20	20	15	65	50	85	20
*23. Slurry Volume Pumped (cu. ft.)				53.20	26.60	26.60	19.95	86.45	66.50	113.05	26.60
*24. Calculated Top of Plug (ft.)				8040	5245	3945	2720	1550	900	150	0
25. Measured Top of Plug (if tagged) (ft.)								1540		150	0
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement				C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <b>No</b>	
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.	
13 3/8		412	412	17 1/2		
9 5/8		4164	4164	12 1/4		
7		10495	12495	8 3/4		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	{"defaultKey":null}	TO	{"defaultKey":null}	FROM	TO
FROM	8744	TO	9049	FROM	TO
FROM	8840	TO	8963	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Garrett Chapman

Rocker A Cementers

Signature of Cementer or Authorized Representative

Name of Cementing Company

### CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Robert Lozano

Regulatory Assistant

05/15/2024

PHONE

(713) 345-2138

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? Circulated	33. Mud Weight 9.5 LBS/GAL
34. Total Depth  12496 Depth of Deepest Fresh Water  1675	Other Fresh Water Zones by GAU TOP BOTTOM	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes	
		36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well ROCKER A CEMENTERS, PO Box 462 Post TX 79356		Date RRC District Office notified of plugging 04/25/2024	
38. Name(s) and address(es) of surface owners of well site University Lands, P.O. Box 553, Midland, TX, 79702			
39. Was notice given before plugging to the above? Yes			
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well.  <input type="checkbox"/> L-1 Attached  <input type="checkbox"/> Log Header(s) Attached  NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<b><u>R R C USE ONLY</u></b>  Nearest field _____			

REMARKS