

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING					API NO. (If available) <b>42-003-01746</b>		1. RRC District  <b>08</b>	
2. FIELD NAME (as per RRC Records) <b>Block 11 (Devonian)</b>					3. Lease Name <b>Block 11 Devonian Unit</b>		4. RRC Lease or ID Number <b>20149</b>	
6. OPERATOR <b>ConocoPhillips Company</b>					6a. Original Form W-1 Filed in Name of: <b>Gulf Oil Corporation</b>		5. Well Number <b>901</b>	
7. ADDRESS <b>600 N. Dairy Ashford Rd, Houston, Texas 77079</b>					6b. Any Subsequent W-1's Filed in Name of:		10. County <b>Andrews</b>	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located. <b>330 Feet From North Line and 330 Feet From East Line of the Blk 11 Devonian Unit Sec 33</b>					9b. Distance and Direction From Nearest Town in this County <b>19 miles SW of Andrews, TX</b>		11. Date Drilling Permit Issued <b>1/21/53</b>	
9a. SECTION, BLOCK, AND SURVEY <b>33 11 University Lands</b>							12. Permit Number <b>N/A</b>	
16. Type Well (Oil, Gas, Dry) <b>Oil</b>					17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		13. Date Drilling Commenced <b>2/3/53</b>	
Total Depth <b>8250'</b>					GAS ID or OIL LEASE #		14. Date Drilling Completed <b>3/18/53</b>	
18. If Gas, Amt. of Cond. on Hand at time of Plugging					Oil- O Gas- G		15. Date Well Plugged <b>2/14/17</b>	
WELL #								
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>								
*19. Cementing Date					PLUG #1		PLUG #2	
					2/7/17		2/8/17	
20. Size of Hole or Pipe in which Plug Placed (inches)					PLUG #3		PLUG #4	
					7		7x8 3/4	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)					PLUG #5		PLUG #6	
					8060		6600	
*22. Sacks of Cement Used (each plug)					PLUG #7		PLUG #8	
					CIBP/45		60	
*23. Slurry Volume Pumped (cu. ft.)					2/9/17		2/10/17	
					5750		4200	
*24. Calculated Top of Plug (ft.)					2/10/17		2/10/17	
					2900		1450	
25. Measured Top of Plug (if tagged) (ft.)					2/13/17		2/14/17	
					975		390	
*26. Slurry Wt. #/Gal.					7x12 1/4		7x12 1/4	
					7x12 1/4		7x9 5/8	
*27. Type Cement					7x9 5/8		7x9 5/8	
					14.8		14.8	
28. CASING AND TUBING RECORD AFTER PLUGGING					C		C	
					C		C	
29. Was any Non-Drillable Material (Other than Casing) Left in This Well?					<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No	
SIZE					29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)			
WT. #/FT.								
PUT IN WELL (ft.)								
LEFT IN WELL (ft.)								
HOLE SIZE (in.)								
13 3/8								
8 5/8								
7								
340'								
3945'								
8250'								
340'								
3945'								
8250'								
17 1/2								
12 1/4								
8 3/4								
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS								
FROM <b>8110'</b> TO <b>8210'</b>								
FROM _____ TO _____								
FROM _____ TO _____								
FROM _____ TO _____								
FROM _____ TO _____								

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Chris Romero

Basic Energy Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Colleen Pineda SR. Regulatory Coordinator 3/8/17 Phone 281-206-5219  
 REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied?  <div style="text-align: center; font-weight: bold;">CIRC</div>	33. Mud Weight  <div style="text-align: center; font-weight: bold;">10#</div>								
24. Total Depth <div style="text-align: center; font-weight: bold;">8250'</div> Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold;">1400'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">250'</td> <td style="text-align: center; border-bottom: 1px solid black;">1400'</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">925'</td> <td style="text-align: center; border-bottom: 1px solid black;"></td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;"></td> <td style="text-align: center; border-bottom: 1px solid black;"></td> </tr> </table>		TOP	BOTTOM	250'	1400'	925'				35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM										
250'	1400'										
925'											
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <b>Basic Energy Services. P.O. Box 61877, Midland, Texas 79711</b>			Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">2/2/17</div>								
38. Name(s) and Adresse(s) of Surface Owner of Well Site <div style="font-family: cursive; font-size: 1.2em;">           University of Texas System            c/o Property Tax Div. Comptroller            P.O. Box 13528            Austin, TX 78711-3528         </div>											
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center; font-family: cursive; font-size: 1.2em;">yes</div>											
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>											
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to         </div> <div>           Date         </div> </div> <div style="margin-top: 10px;">         Type Logs:         <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's           <input type="checkbox"/> Electric           <input type="checkbox"/> Radioactivity           <input type="checkbox"/> Acoustical/Sonic         </div> </div>											
41. Date FORM P-8 (Special Clearance) Filed?											
42. Amount of Oil produced prior to Plugging <span style="float: right;">bbls*</span> * File FORM P-1 (Oil Production Report) for month this oil was produced											
<div style="border: 1px solid black; padding: 2px; font-weight: bold; margin-bottom: 5px;">R R C USE ONLY</div> Nearest Field											

**REMARKS**

2/2/17—Drive to location spot all equipment.

2/3/17—RU NUBOP tally tbq no CIBP in hole.

2/6/17—Set 7" CIBP @ 8060' Tag.

2/7/17—Circ well w/ MLF cap BP w/ 45 sxs stand back all tbq RIH w/ 7" pkr.

2/8/17—Set pkr @ 1280' found holes @ 800' to surface, perf @ 6600' est rate of 1½ BPM sqz 60 sxs TOC @ 6240' SIW.

2/9/17—Perf @ 5700' pkr set @ 5280' could not est rate, RIH to 5750' spot 40 sxs TOC @ 5510'. (per REC.)

2/10/17—Perf @ 4200' est rate of 2 BPM sqz 125 sxs WOC Tag @ 3850', perf @ 2900' sqz 60 sxs.

2/13/17—Perf @ 1450' set pkr @ 1024' sqz 60 sxs WOC. Tag TDC @ 1267'.

2/14/17—Perf @ 975' set pkr @ 544' sqz 110 sxs no tag, perf @ 390' NDBOP sqz 392 sxs to surface.

2/15/17—RDMO.