



ConocoPhillips Company
Surface Land
Jeffrey Kauser
Surface Land Analyst
3300 N. "A" Street, Bldg. 6
Midland, Texas 79705
432-688-9038

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

January 18, 2017

University of Texas System
c/o Property Tax Div. Comptroller
P.O. Box 13528
Austin, Texas 78711-3528

In Re: Block 11 Devonian UN00901
Sec. 33, Blk. 11, University Lands Survey
Andrews County, Texas

Dear Sir:

ConocoPhillips Company intends to permanently plug and abandon the above-mentioned well of which the County Tax Assessor's office shows you being the surface owner.

If you should have any questions regarding this project, or if you are no longer the surface owner for the referenced property, please contact me at 432-688-9038.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jeffrey Kauser', written over a horizontal line.

Jeffrey Kauser

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A
 Rev.1/1/83
 483-024

Type or print only

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) <p align="center">ConocoPhillips Company 600 N. Dairy Ashford Houston, TX 77079</p>				3. RRC District No. 08		4. County of Well Site Andrews																																											
				5. API No. 42-003-01746		6. Drilling permit No. N/A																																											
2. RRC Operator Number 172232				7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No. 20149		9. Well No. 901																																									
10. Field Name (Exactly as shown on RRC records) Block 11 (Devonian)					11. Lease Name Block 11 Devonian Unit																																												
12. Location Section No. 33 Block No. 11 Survey University Lands No. _____ Abstract No. A- U353 Distance (in miles) and direction from a nearby town in this county (name the town). 19 miles SW of Andrews, TX																																																	
13. Type of well 1. oil 3. disposal 5 - other (specify) _____ 2. gas 4. injection Enter appropriate no. in box 1						14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 8250																																									
16. Usable-quality water strata (as determined by the Texas Dept. of Water Resources) occur to a depth of 250 feet and in deeper strata from 925 to 1400 feet; and from _____ to _____ feet.																																																	
17. If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____																																																	
18. Casing record (list all casing in well)																																																	
Size			Depth		Cement (sacks)		Drilled hole size		Top of Cement (feet)																																								
13 3/8			set @ 340		w/ 300		17 1/2		Surface																																								
9 5/8			set @ 3961		w/ 4000		12 1/4		1300																																								
7			set @ 8250		w/ 225		8 3/4		6688																																								
_____			set @ _____		w/ _____		_____		_____																																								
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19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No mo. day yr.																																																	
21. Record of perforated intervals or open hole. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Perforations</th> <th>Open</th> <th>Plugged</th> <th>Plugging method</th> </tr> </thead> <tbody> <tr> <td>None</td> <td align="center"><input checked="" type="checkbox"/></td> <td align="center"><input type="checkbox"/></td> <td></td> </tr> <tr> <td>8110 - 8210</td> <td align="center"><input type="checkbox"/></td> <td align="center"><input checked="" type="checkbox"/></td> <td>CIBP @ 8060'</td> </tr> <tr> <td>_____</td> <td align="center"><input type="checkbox"/></td> <td align="center"><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>_____</td> <td align="center"><input type="checkbox"/></td> <td align="center"><input type="checkbox"/></td> <td>_____</td> </tr> </tbody> </table>						Perforations	Open	Plugged	Plugging method	None	<input checked="" type="checkbox"/>	<input type="checkbox"/>		8110 - 8210	<input type="checkbox"/>	<input checked="" type="checkbox"/>	CIBP @ 8060'	_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>No. of sacks</th> <th>Depth in feet (top & bottom)</th> </tr> </thead> <tbody> <tr><td>45</td><td>7860 - 8060</td></tr> <tr><td>60</td><td>6430 - 6600 (*)</td></tr> <tr><td>60</td><td>5540 - 5700 (*)</td></tr> <tr><td>105</td><td>3910 - 4200 (*) TAG</td></tr> <tr><td>60</td><td>2700 - 2850 (*)</td></tr> <tr><td>50</td><td>1330 - 1450 (*) TAG</td></tr> <tr><td>70</td><td>865 - 975 (*)</td></tr> <tr><td>160</td><td>200 - 390 (*) TAG</td></tr> <tr><td>50</td><td>3 - 60 (*) Verify</td></tr> </tbody> </table> (*) Perforate & Circulate or Squeeze				No. of sacks	Depth in feet (top & bottom)	45	7860 - 8060	60	6430 - 6600 (*)	60	5540 - 5700 (*)	105	3910 - 4200 (*) TAG	60	2700 - 2850 (*)	50	1330 - 1450 (*) TAG	70	865 - 975 (*)	160	200 - 390 (*) TAG	50	3 - 60 (*) Verify
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22. Name and address of cementing company or contractor <p align="center">Basic Energy Services PO Box 61877 Midland, TX 79711</p>						23. Anticipated plugging date for this well is: <p align="right">ASAP mo. day yr</p>																																											
Colleen Reda Typed or printed name of operator's representative						Sr. Regulatory Coordinator Title of person																																											
(281) 386-9856 Telephone: Area Code Number						11/2/16 Date: Month day year																																											
Signature: <i>Colleen Reda</i>						Signature																																											

RRC District Office Action

Expiration date

/ /
 mo. day year

District Director

Date

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 21 January 2016**GAU Number:** 149443**Attention:** CONOCOPHILLIPS COMPANY
ATTN JUDITH CLIFFORD
HOUSTON, TX 77079**API Number:** 00301747
County: ANDREWS
Lease Name: BLOCK 11 DEVONIAN UNIT**Operator No.:** 172232**Lease Number:**
Well Number: 903
Total Vertical Depth: 8320
Latitude: 32.102690
Longitude: -102.780420
Datum: NAD27**Purpose:** Recompletion (RC)**Location:** Survey-UL; Abstract-U353; Block-11; Section-33

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 250 feet, and the zone from 925 to 1400 feet must be protected.

This recommendation is applicable for all wells drilled in this Section 33 on this Lease.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 01/21/2016. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

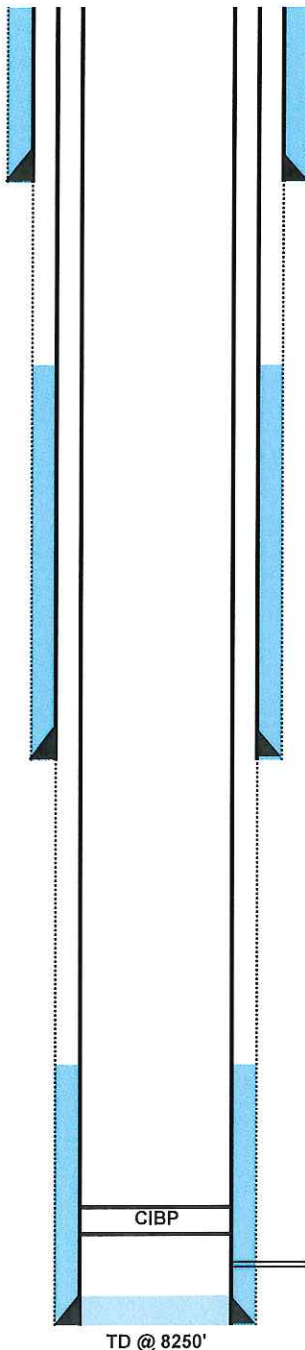
Form GW-2
Rev. 02/2014

P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov

COMPANY: ConocoPhillips Company
 LEASE: Blk 11 Devonian Unit
 WELL # : 901
 API# : 42-003-01746
 COUNTY: Andrews

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
13 3/8"	48	H-40	340'
INTERMEDIATE CASING			
OD	WT / FT	GRADE	SET AT
9 5/8"	36	J-55	3961'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"	26	N-80	0' - 5536'
7"	23	J-55, N-80	5536' - 8250'
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

BEFORE



PLUG # (9) 3' - 60'
(VERIFY)

PLUG # (8) 200' - 390'
(TAG PLUG)

13 3/8" OD SURFACE CSG @ 340'
(300 SX CIRC. TO SURFACE)

PERF @ 388' - 390'

PLUG # (7) 865' - 975'
PERF @ 973' - 975'

TOC BEHIND 9 5/8" CSG @ 1300'
(BY TS 2/17/53)

PLUG # (6) 1330' - 1450'
PERF @ 1448' - 1450'
(TAG PLUG)

NOTE: TOP OF YATES @ 2794'

PLUG # (5) 2700' - 2850'
PERF @ 2848' - 2850'

PLUG # (4) 3910' - 4200'

9 5/8" OD INTERMEDIATE CSG @ 3961'
(3800 SX + 4% GEL & 200 SX NEAT)

PERF @ 4198' - 4200'
(TAG PLUG)

PLUG # (3) 5540' - 5700'
PERF @ 5698' -- 5700'

PLUG # (2) 6430' - 6600'
PERF @ 6598' - 6600'

TOC BEHIND 7" CSG @ 6688'
(BY CBL 3/23/53)

PLUG # (1) 7860' - 8060'

CIBP @ 8060'
8110' - 8210'

7" OD PRODUCTION CSG @ 8250'
(225 SX W/ 4% GEL)

AFTER

