



**ConocoPhillips Company**  
**Surface Land**  
Jeffrey Kauser  
Surface Land Analyst  
3300 N. "A" Street, Bldg. 6  
Midland, Texas 79705  
432-688-9038

**CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

January 18, 2017

University of Texas System  
c/o Property Tax Div. Comptroller  
P.O. Box 13528  
Austin, Texas 78711-3528

**In Re: Block 11 Devonian UN00901**  
**Sec. 33, Blk. 11, University Lands Survey**  
**Andrews County, Texas**

Dear Sir:

ConocoPhillips Company intends to permanently plug and abandon the above-mentioned well of which the County Tax Assessor's office shows you being the surface owner.

If you should have any questions regarding this project, or if you are no longer the surface owner for the referenced property, please contact me at 432-688-9038.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jeffrey Kauser', written over a horizontal line.

Jeffrey Kauser

**RAILROAD COMMISSION OF TEXAS**  
**Oil and Gas Division**  
**Notice of Intention to Plug and Abandon**

**Form W-3A**  
 Rev.1/1/83  
 483-024

Type or print only

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)  <p align="center"><b>ConocoPhillips Company</b>                  600 N. Dairy Ashford                  Houston, TX 77079</p>			3. RRC District No.	4. County of Well Site		
			08	Andrews		
2. RRC Operator Number <u>172232</u>			5. API No.		6. Drilling permit No.	
			42-003-01746		N/A	
10. Field Name (Exactly as shown on RRC records) Block 11 (Devonian)			11. Lease Name			
			Block 11 Devonian Unit			
12. Location						
Section No. <u>33</u> Block No. <u>11</u> Survey <u>University Lands</u> No. _____ Abstract No. <u>A- U353</u>		Distance (in miles) and direction from a nearby town in this county (name the town). <u>19 miles SW of Andrews, TX</u>				
13. Type of well				14. Type of completion		
1. oil      3. disposal      5 - other (specify) _____ 2. gas      4. injection      Enter appropriate no. in box				Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		
				8250		
16. Usable-quality water strata (as determined by the Texas Dept. of Water Resources) occur to a depth of <u>250</u> feet and in deeper strata from <u>925</u> to <u>1400</u> feet; and from _____ to _____ feet.						
17. If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____						
18. Casing record (list all casing in well)						
Size	Depth	Cement (sacks)	Drilled hole size	Top of Cement (feet)	Top of cement determined by:	Anticipated casing recovery (feet)
<u>13 3/8</u> set @	<u>340</u>	w/ <u>300</u>	<u>17 1/2</u>	<u>Surface</u>	Temper. Survey <u>Observed</u>	<u>3</u>
<u>9 5/8</u> set @	<u>3961</u>	w/ <u>4000</u>	<u>12 1/4</u>	<u>1300</u>	Calculated _____	<u>3</u>
<u>7</u> set @	<u>8250</u>	w/ <u>225</u>	<u>8 3/4</u>	<u>6688</u>	Cement bond log <input checked="" type="checkbox"/>	<u>3</u>
_____ set @	_____	w/ _____	_____	_____	_____	_____
_____ set @	_____	w/ _____	_____	_____	_____	_____
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No _____ mo. day yr.						
21. Record of perforated intervals or open hole.			20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)			
Perforations	Open	Plugged	Plugging method	No. of sacks	Depth in feet (top & bottom)	
<u>None</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	_____	<u>45</u>	<u>7860 - 8060</u>	
<u>8110 - 8210</u>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>CIBP @ 8060'</u>	<u>60</u>	<u>6430 - 6600 (*)</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>60</u>	<u>5540 - 5700 (*)</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>105</u>	<u>3910 - 4200 (*) TAG</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>60</u>	<u>2700 - 2850 (*)</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>50</u>	<u>1330 - 1450 (*) TAG</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>70</u>	<u>865 - 975 (*)</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>160</u>	<u>200 - 390 (*) TAG</u>	
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	<u>50</u>	<u>3 - 60 (*) Verify</u>	
22. Name and address of cementing company or contractor			23. Anticipated plugging date for this well is:			
Basic Energy Services PO Box 61877 Midland, TX 79711			_____ ASAP _____ mo. day yr			
Colleen Reda Typed or printed name of operator's representative			Sr. Regulatory Coordinator Title of person			
(281) 386-9856 Telephone: Area Code Number			_____ Signature			
11/2/16 Date: Month day year			_____ District Director			

RRC District Office Action

Expiration date \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
 mo. day year

District Director \_\_\_\_\_ Date \_\_\_\_\_



## Groundwater Advisory Unit

**Date Issued:** 21 January 2016**GAU Number:** 149443

**Attention:** CONOCOPHILLIPS COMPANY  
 ATTN JUDITH CLIFFORD  
 HOUSTON, TX 77079

**API Number:** 00301747  
**County:** ANDREWS  
**Lease Name:** BLOCK 11 DEVONIAN UNIT

**Operator No.:** 172232

**Lease Number:**  
**Well Number:** 903  
**Total Vertical Depth:** 8320  
**Latitude:** 32.102690  
**Longitude:** -102.780420  
**Datum:** NAD27

**Purpose:** Recompletion (RC)**Location:** Survey-UL; Abstract-U353; Block-11; Section-33

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 250 feet, and the zone from 925 to 1400 feet must be protected.

This recommendation is applicable for all wells drilled in this Section 33 on this Lease.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 01/21/2016. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

COMPANY: ConocoPhillips Company  
 LEASE: Blk 11 Devonian Unit  
 WELL #: 901  
 API#: 42-003-01746  
 COUNTY: Andrews

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
13 3/8"	48	H-40	340'
INTERMEDIATE CASING			
OD	WT / FT	GRADE	SET AT
9 5/8"	36	J-55	3961'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"	26	N-80	0' - 5536'
7"	23	J-55, N-80	5536' - 8250'
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

