

\* Last well on \*  
lease

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

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RRC OF TEXAS

SEP 13 2018

O&G  
Midland

Form W-3A

Rev. 1/1/83

483-024

DBC0697

Type or print only

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) <b>Americo Energy Resources, LLC</b> <b>7575 San Felipe, Ste 200</b> <b>Houston, TX 77063</b>			3. RRC District No. <b>08</b>	4. County of Well Site <b>Andrews</b>
2. RRC Operator Number <b>019752</b>			5. API No. <b>42-003-01707</b>	6. Drilling Permit No. <b>530855</b>
10. Field Name (Exactly as shown on RRC records) <b>Triple -N- (Penn., Upper)</b>			11. Lease Name <b>FW Consolidated No. 4</b>	
12. Location • Section No. <b>32</b> Block No. <b>9</b> Survey <b>University Land</b> No. _____ Abstract No. <b>A- U268</b> • Distance (in miles) and direction from a nearby town in this county (name the town). <b>12 miles South of Andrews, Texas</b>				
13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box <b>1</b>			14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	
15. Total depth <b>9276'</b> <b>12,440' TD 8010'</b> PBT				
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <b>250'</b> feet and in deeper strata from <b>1000'</b> to <b>1550'</b> feet; and from _____ to _____ feet				
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____				
18. Casing record (list all casing in well)				
Size (inches)	Depth (feet)	Cement (sacks)	Drilled hole size (inches)	Top of cement (feet)
13 3/8"	323'	400	17 1/2"	Surface
9 5/8"	4058' - 4060'	1650	12 1/2"	Surface
7"	12350'	800	8 3/4"	7033.21'
set @	0' - 2609'	265		
Top of cement determined by: Temper. Survey _____ Calculated _____ Cement bond log _____ Anticipated casing recovery (feet) _____				
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <b>WIS needed before it can be used as proof.</b>				
20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <b>Class "C" HSR Cement ONLY</b>				
21. Record of perforated intervals or open hole				
Perforations	Open	Plugged	Plugging method	No. of sacks
8216' - 8372'	<input checked="" type="checkbox"/>	<input type="checkbox"/>	CIBP@8000' + 20' CMT	5
8482' - 8486'	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PermPkr@8422'	85
-	<input type="checkbox"/>	<input type="checkbox"/>	See WellBore Schem.	28 - 40
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>		26 - 40
-	<input type="checkbox"/>	<input type="checkbox"/>		41 - 70
22. Name and address of cementing company or contractor <b>TO BE DETERMINED.</b>				
23. Anticipated plugging date for this well is: <b>ASAP</b> mo. day yr.				

Aimee Thomas

Agent

Typed or printed name of operator's representative

Title of person

(512) 944-5866

09/11/2018

Telephone: Area Code Number

Date:

mo. day year

Signature

RRC District Office Action

Expiration date

mo. day year

District Director

Date

APR 01 2019

9/25/18

APR 01 2019

Eik