

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionForm W-2
Rev. 4/1/83
483-046

API No. 42-003-01707

7. RRC District No.

8

Oil Well Potential Test, Completion or Recompletion Report, and Log

8. RRC Lease No.

37683

1. FIELD NAME (as per RRC Records or Wildcat)

TRIPLE-N (PENN., UPPER)

2. LEASE NAME

FW CONSOLIDATED # 4

9. Well No.

E1

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

AMERICO ENERGY RESOURCES, LLC

RRC Operator No.

019752

10. County of well site

Andrews

4. ADDRESS

7575 SAN FELIPE ST. STE 200 HOUSTON, TX 77063

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing

Initial Potential ☐Retest ☐Reclass ☐Well record only ☒
(explain in Remarks)

6a. Location (Section, Block, and Survey)

6b. Distance and direction to nearest town in this county.

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.
FIELD & RESERVOIRGAS ID or
OIL LEASE #Oil - O
Gas - G

WELL NO.

13. Type of electric or other log run

14. Completion or recompletion date

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas — MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas—Oil Ratio

REMARKS:

correcting P.B. depth.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

EHSAN BAYAT

Typed or printed name of operator's representative

713 984 9700

Telephone: Area Code

Number

Date:

3 / 29 / 11

mo.

day

year

Title of Person

Signature

Regulatory Analyst

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion:

New Well. ☐Deepening ☐Plug Back ☐Other ☐

26. Notice of Intention to Drill this well was filed in Name of

25. Permit to Drill,
Plug Back or
Deepen

DATE

PERMIT NO.

Rule 37

CASE NO.

Exception:

Water Injection
Permit

PERMIT NO.

Salt Water Disposal

Permit

PERMIT NO.

Other

PERMIT NO.

27. Number of producing wells on this lease in
this field (reservoir) including this well

1

28. Total number of acres
in this lease

161.03

29. Date Plug Back, Deepening,
WorkOver or Drilling
Operations:

Commenced

Completed

30. Distance to nearest well.
Same Lease & Reservoir31. Location of well, relative to nearest lease boundaries
of lease on which this well is located660 Feet From South Line and 660 Feet from
West Line of the SEC 32 B1K 9 Lease

32. Elevation (DF, RKB, RT, OR, ETC.)

3173 GR

33. Was directional survey made other
than Inclination (Form W-12)?☐ Yes☐ No

34. Top of Pay

12440

35. Total Depth

36. P. B. Depth

9278'

37. Surface Casing
Determined by: Field ☐

Rules

Recommendation of T.D.W.R.
Railroad Commission (Special) ☐

Dt. of Letter

Dt. of Letter

38. Is well multiple completion?

39. If multiple completion, list all reservoir names (completions in this well and Oil Lease
or Gas ID No.

FIELD & RESERVOIR

GAS ID. or
OIL LEASE *OIL-O
Gas-GWELL
#40. Intervals
Drilled
by:Rotary
ToolsCable
Tools

41. Name of Drilling Contractor

42. Is Cementing Affidavit
Attached?☐ Yes☐ No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	48 #	323'		K55 W/400	17 1/2	surf	
9 5/8	36 #	4058'		J 55 W/1650	-	1300	
7"	26 & 23 #	12350'		J 55, N 80 W/800	8 3/4	6820	

44.

LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45.

TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 7/8	8417	8407	8216	8228
			8366	8372
			8482	8486

46. Producing Interval (this completion) indicate depth of perforation or open hole

47.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval

Amount and Kind of Material Used

48.

FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS