

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

U.T. LANDS

OCT 21 2009

Form W-2

Rev. 4/1/83

483-046

API No. 42-003-01707

7. RRC District No.

8

8. RRC Lease No.

37683

9. Well No.

E1

10. County of well site

Andrews

11. Purpose of filing

Initial Potential ☐Retest ☐Reclass ☐Well record only
(explain in Remarks) ☒

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

TRIPLE-N (PENN. UPPER)

2. LEASE NAME

FW CONSOLIDATED #4

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

AMERICO ENERGY RESOURCES

RRC Operator No.

019752

4. ADDRESS

7575 SAN FELIPE STE 200 HOUSTON, TX 77063

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

Sec 32, B19, Univ. Land Survey

6b. Distance and direction to nearest town in this county.

12 miles South Andrews

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.
FIELD & RESERVOIRGAS ID or
OIL LEASE #Oil - O
Gas - G

WELL NO.

13. Type of electric or other log run

14. Completion or recompletion date

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 6/28/09	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) Pumping			18. Choke size None
19. Production during Test Period 24	Oil - BBLs 7	Gas - MCF 0	Water - BBLs 130	Gas - Oil Ratio	Flowing Tubing Pressure NONE PSI
20. Calculated 24- Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity—API—60°	Casing Pressure 6 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil produced prior to test (New & Reworked wells) None			23. Injection Gas—Oil Ratio	

REMARKS:

1 well Tank Battery - No other production going to Battery.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete to the best of my knowledge.

Bruce A. M. O'D
Signature Well Tester

AMERICO ENERGY RESOURCES, LLC
Name of Company RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

EHSAN BAYAT

Typed or printed name of operator's representative

713 467 6827

Telephone: Area Code

Number

Date:

mo.

day

year

Title of Person

Signature

Regulatory Analyst

Ehsan Bayat
Signature

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE _____ PERMIT NO. _____ Rule 37 _____ CASE NO. _____ Exception _____ PERMIT NO. _____ Water Injection _____ PERMIT NO. _____ Permit _____ PERMIT NO. _____ Salt Water Disposal _____ PERMIT NO. _____ Permit _____ PERMIT NO. _____ Other _____ PERMIT NO. _____			
26. Notice of Intention to Drill this well was filed in Name of _____				27. Number of producing wells on this lease in this field (reservoir) including this well <div style="text-align: center;">1</div>			
28. Total number of acres in this lease <div style="text-align: center;">161.03</div>				29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced _____ Completed _____			
30. Distance to nearest well, Same Lease & Reservoir _____				31. Location of well, relative to nearest lease boundaries of lease on which this well is located <div style="text-align: center;">660 Feet From South Line and 660 Feet from West Line of the Sec 32, BK 9 Lease</div>			
32. Elevation (DF, RKB, RT, GR, ETC.) <div style="text-align: center;">3173 GR</div>				33. Was directional survey made other than Inclination (Form W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No			
34. Top of Pay	35. Total Depth 12440	36. P. B. Depth 8700	37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>				
38. Is well multiple completion? <div style="text-align: center;">FIELD & RESERVOIR</div>				39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <div style="text-align: center;">FIELD & RESERVOIR</div>			
40. Intervals Drilled by: _____ Rotary Tools _____ Cable Tools _____				41. Name of Drilling Contractor _____			
42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No				43. CASING RECORD (Report All Strings Set in Well)			

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8"	48 #	323'		K55W/400	17 1/2"	SURF	
9 5/8"	36 #	4058'		3.55W/1650	-	1300'	
7"	26 & 23 #	12350'		3.55, N 80 W/800	8 3/4"	6820'	

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
2 7/8"				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8"	8417	8407	8216' w/ 8000	8228'
			8336'	8372'
			8482'	8486'

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS