

API 42-003-01707

DATE: 5/28/09		DAILY WORKOVER / COMPLETION REPORT	
WELL NAME & NO.		FIELD	
TRIPLE N		EMMA WF-1	
SEC.	TWP	RANGE	COUNTY
			TEXAS
AFF NO.		GROSS AFF	
N-9865		\$91,200	
JOB DESCRIPTION:			
PLUG DOWN DEEPER. PULL RODS & TUBING. DRILL OUT CIBP			
RUN TUBING & PACKER. PUT WELL ON PUMPING. TEST:			
LOW WOOLFCAMP, UPPER PENN, AND STRAWN OPEN PERFORATIONS.			
SIZE	WT.	GRADE	DEPTH
1-3/8"	48#	K-55	323'
9-5/8"	36#	J-55	4058'
7"	23# 26#	J-55, N-80	12350'
2-7/8"	6-50#	J-55	8417'
T		8 RD	
C			
S			
C			
PERFS:			
TD		PRFD	
12440'		8700'	
PKR		S.N. @	
LOCK SET		EOT @	
8482-8486'		8366-8372'	
8216-8228'		PERFS	
WORK PERFORMED			
RRC JOB # 5418			
Start: 7am			
Stop time: 5:30pm			
OW, SICP=0 PSIG, SITP=0 PSI			
DROVE VIVA RIG TO LOCATION. RV SERVICE RIG.			
LATCHED ON POLISHED ROD, PU ON PARTED RODS. POOH			
WITH 102-1" RODS & 40-7/8" RODS. 7/8" RODS PARTED AT BOX.			
VAC. TRUCKS			
DR. MUD			
MADE UP OVERSHOT, MADE 2 TRIPS & LATCHED ON PARTED RODS			
WORKED PUMP LOOSE, & POOH WITH FISH.			
PIPE DOPE			
SQZ TOOLS			
BRIDGE PLUG			
FIN POOH W/102-1" RODS. 102-7/8", 118-3/4", 12 WT. BARS AND PUMP.			
N/D LARKIN HEAD, & NIPPLE UP BOPS.			
CLOSED WELL IN, HAVING SEVER STORM.			
SDFN.			
ACCIDENTS: 0-			
REPORT BY: KM.HADIPOUR			
PHONE: 361-649-7340			
TOTAL		VIVA RIG	
\$3,085			
PREVIOUS			
\$3,085			
DAILY			

AMERICO ENERGY RESOURCES

DATE: 5/29/09			DAILY WORKOVER / COMPLETION REPORT			
WELL NAME & NO. TRIPLE N EMMA WF-1					FIELD TRIPLE N	
SEC.		TWP	RANGE	County	STATE TEXAS	
AFE NO. N-9865		W.I.		GROSS AFE \$91,200		
JOB DESCRIPTION: PLUG DOWN DEEPER. PULL RODS & TUBING. DRILL OUT CIBP RUN TUBING & PACKER. PUT WELL ON PUMPING. TEST: LOW WOOLFCAMP, UPPER PENN. AND STRAWN OPEN PERFORATIONS.					SUPPLEMENT 1	
					TOTAL GROSS AFE	
		SIZE	WT.	GRADE	DEPTH	THREAD
C S G		1-3/8"	48#	K-55	323'	8RD STC
		2-5/8"	36#	J-55	4058'	8RD LTC
		7"	23#.26#	J-55.N-80	12350'	
T B G		2-7/8"	6.50#	J-55	8417'	8 RD
PERFS:						
		TD	PBTD	PERFS	8216-8228'	
		12440'	8700'		8366-8372'	
COST ITEMS	ESTIMATE	VENDOR	PKR	S.N. @	EOT @	8482-8486'
LOCATION						
WO.RIG	\$1,910	VIVA A	WORK PERFORMED			
BOP/ TIW VALV	\$0	PRIORITY B	Start :7am Stop time:4:30pm			
TEST ANCHORS	\$0		OW. SICP=0 PSIG. SITP=0 PSI			
PIPE TRAILER	\$0					
WIRE LINE	\$0		FINISHED RIGGING UP FLOOR, SLIPS AND TONGS. LATCHED			
BOP/ TIW VALV	\$0		ON LANDING JOINT, PU AND ROTATE BACKER LOCK SET PACKER			
VAC.TRUCKS	\$0		ROATE AND WORKED PACKER FREE(packer is set below open perfs and			
DR.MUD	\$0		approx 100' bad casing with holes).			
MUD TANK	\$0		WORKED PKR LOOSE, POOH 144 JTS OF GOOD 2-7/8" TBG, FOLLOWED			
PIPE DOPE	\$0		BY 18 JOINTS OF BAD TUBING WITH DEEP CORROSION PITS AND SOLIDS			
SQZ TOOLS	\$0		AND GOOD TUBING STRING.			
BRIDGE PLUG	\$0		BAD SPOT IN CSG 4460' TO 5100' ACCORDING TO TUBING INFO			
			FINISHED OUT HOLE WITH TOTAL OF 261 JTS 2-7/8" EUE 8RD, TUBING,			
			SEATING NIPPLE, AND BAKER LOCK SET PACKER. PART OF THE BTM			
			RUBBER ELEMENT IS MISSING.			
			SORT OUT BAD TUBING JOINTS, WAITED ON REV UNIT EQUIPMENT.			
			SPOT REVERSE UNIT EQUIPMENT AND SDFN.			
			WILL RESUME OPERATION ON MONDAY TO DRILL OUT.			
DAILY	\$1,910		ACCIDENTS: -0-			
PREVIOUS	\$3,085		REPORT BY: KMLHADIPOUR			
TOTAL	\$4,995		VIVA RIG		PHONE: 361-649-7340	

AMERICO ENERGY RESOURCES

DATE: 6/1/09			DAILY WORKOVER / COMPLETION REPORT			
WELL NAME & NO. TRIPLE N EMMA WF-1			FIELD TRIPLE N			
SEC.		TWP	RANGE	County	STATE TEXAS	
AFE NO. N-9865		W.I.		GROSS AFE \$100,600		
JOB DESCRIPTION: PLUG DOWN DEEPER. PULL RODS & TUBING, DRILL OUT CIBP RUN TUBING & PACKER. PUT WELL ON PUMPING. TEST: LOW WOLF CAMP, UPPER PENN. AND STRAWN OPEN PERFORATIONS.				SUPPLEMENT I		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C S G		1-3/8"	48#	K-55	323'	8RD STC
		9-5/8"	36#	J-55	4058'	8RD LTC
		7"	23# 26#	J-55, N-80	12350'	
T B G		2-7/8"	6.50#	J-55	8417'	8 RD
PERFS:						
		TD	PSTD	PERFS	8216-8228'	
		12440'	8700'		8366-8372'	
COST ITEMS	ESTIMATE	VENDOR	PKR	S.N. @	EOT @	8482-8486'
LOCATION						
WO.RIG	\$3,385	VIVA A	WORK PERFORMED			
BOP/TIW VALV	\$300	PRIORITY B	Start :7am Stop time: 8:00 pm			
REVERSE UNIT	\$2,750	PRIORITY C	OW, SICP=0 PSIG, SITP=0 PSI			
VAC.TRUCKS	\$507	Salazar D	CLEANED UP & FILLED RVE UNIT TANK W/FSW. UNLOAD DC'S			
TBG TESTERS	\$1,150	RR E	ON LOC. HAULED 34 JTS 2-7/8" TUBING FROM FK-3 & FK-7			
	\$0		TO WELL LOC TO WORK WITH.			
	\$0		RU RR TBG TESTERS. TIH W/6-1/8" NEW ROCK BIT, BIT SUB ON			
DR.MUD	\$0		4 3-1/2" DC'S & 2-7/8" EUE 8RD N80 TUBING TESTING TUBING 5000 PSIG.			
MUD TANK	\$0		LAID DOWN 7 MORE BAD JOINTS FROM PROD STRING- TOTAL OF 24 JTS			
PIPE DOPE	\$0		LAID DOWN WITH CORROSION PITS.			
SQZ TOOLS	\$0		FIN TESTING 266 JTS TUBING, TAGGED SOLIDS AT 8680'. RIG UP POWER			
BRIDGE PLUG	\$0		UNIT, POWER SUB. DRILL AND CLEANED UP TO TOP OF CIBP@8700'-			
			CONTINUED DRILLING ON CIBP FOR 64 MINUTES, MADE 8 INCHES. PUIC			
			AND CIRCULATED WELL CLEAN. CLOSED WELL IN.			
			SDFN.			
			WILL CONTINUE DRILLING ON PLUG IN AM.			
			REVERSE UNIT PACKAGE: RV UNIT, DRILL COLLARS, 6-1/8" NEW BIT			
			THE BIT SUB AND TRANSPORTATION.			
DAILY	\$8,092		ACCIDENTS: -0-			
PREVIOUS	\$13,087		REPORT BY: KM.HADIPOUR			
TOTAL	\$13,087		VIVA RIG		PHONE: 361-649-7340	

AMERICO ENERGY RESOURCES

DATE: 6/2/09		DAILY WORKOVER / COMPLETION REPORT				
WELL NAME & NO. TRIPLE N EMMA WF-1				FIELD TRIPLE N		
SEC.	TWP	RANGE	County	STATE TEXAS		
AFE NO. N-9865		W.I.		GROSS AFE \$100,600		
JOB DESCRIPTION: PLUG DOWN DEEPER. PULL RODS & TUBING, DRILL OUT CIBP RUN TUBING & PACKER. PUT WELL ON PUMPING. TEST: LOW WOOLFCAMP, UPPER PENN. AND STRAWN OPEN PERFORATIONS.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C S G		1-3/8"	48#	K-55	323'	8RD STC
		9-5/8"	36#	J-55	4058'	8RD LTC
		7"	23#.26#	J-55,N-80	12350'	
T B G		2-7/8"	6.50#	J-55	8417'	8 RD
PERFS:						
		TD	PBTD	PERFS	8216-8228'	
		12440'	8700'		8366-8372'	
COST ITEMS	ESTIMATE	VENDOR	PKR	S.N. @	EOT @	8482-8486'
LOCATION	\$0					
WO.RIG	\$2,910	VIVA A	WORK PERFORMED			
BOP/ TIW VALV	\$0	PRIORITY B	Start :7am Stop time: 5:30 pm			
REVERSE UNIT	\$1,200	PRIORITY C	OW. SICP=0 PSIG, SITP=250 PSI			
VAC.TRUCKS	\$0	Salazar D	RU POWER SWIVEL, BROKE CIRCULATION, CONT'D DRILLING ON			
TBG TESTERS	\$0	RR E	CIBP. DRILLED OUT PLUG 14 MINUTES & PUSHED THROUGH.			
PUMP REPAIR	\$0	Andrws pump F	CONT'D PU TUBING AND GIH WITH ROCK BIT. TAGGED BOTTOM			
PACKER REPAIR	\$1,229	PRIORITY G	AT 9278'. PUTC AND CIRCULATED WELLBORE FOR 1.5 HR. RECOV			
DR.MUD	\$0		PIPE SCALE, IRON SULFIDED, GAS, TRACE OF OIL. DRILLING MUD AND 58			
MUD TANK	\$0		FRAC BALLS RETURNS.			
PIPE DOPE	\$0		POOH WITH TUBING STRING, LAID DOWN DC'S, BIT AND BIT SUB.			
SQZ TOOLS	\$0		PU & GIH W/RE-DRESSED BAKER LOCK SET PACKER, NEW SEATING NIP			
BRIDGE PLUG	\$0		ON TUBING STRING. RAN 120 JOINTS OF 2-7/8" TUBING IN HOLE AND			
			CLOSED WELL IN. SDFN.			
			WILL FIN IN HOLE W/PROD STRING TOMORROW.			
DAILY	\$5,339		ACCIDENTS: -0-			
PREVIOUS	\$19,087		REPORT BY: KM.HADIPOUR			
TOTAL	\$18,426		VIVA RIG		PHONE: 361-649-7340	

AMERICO ENERGY RESOURCES

DATE: 6/3/09			DAILY WORKOVER / COMPLETION REPORT			
WELL NAME & NO. TRIPLE N EMMA WF-1			FIELD TRIPLE N			
SEC.		TWP	RANGE	County	STATE TEXAS	
AFE NO. N-9865		W.I.		GROSS AFE \$100,600		
JOB DESCRIPTION: PLUG DOWN DEEPER. PULL RODS & TUBING, DRILL OUT CIBP RUN TUBING & PACKER. PUT WELL ON PUMPING. TEST: LOW WOOLFCAMP, UPPER PENN. AND STRAWN OPEN PERFORATIONS.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C S G		1-3/8"	48#	K-55	323'	8RD STC
		9-5/8"	36#	J-55	4058'	8RD LTC
		7"	23#26#	J-55,N-80	12350'	
T B G		2-7/8"	6.50#	J-55	8417'	8 RD
PERFS:						
		TD	PBTD	PERFS	8216-8228'	
		12440'	8700'		8366-8372'	
COST ITEMS	ESTIMATE	VENDOR	PKR	S.N. @	EOT @	8482-8486'
LOCATION	\$0					
WO.RIG	\$3,410	VIVA A	WORK PERFORMED			
BOP/ TIW VALV	\$0	PRIORITY B	Start :7 Stop time: 8:30 pm			
REVERSE UNIT	\$1,200	PRIORITY C	OW, SICP=0 PSIG, SITP=0 PSI			
VAC.TRUCKS	\$1,745	Salazar D	CONT'D IN HOLE W/PRODUCTION STRING, FIN IN HOLE WITH			
TBG TESTERS	\$0	RR E	BAKER LOCK SET PACKER, 2-7/8" NEW SEATING NIPPLE, ON			
PUMP REPAIR	\$0	Andrews pump F	261 JTS 2-7/8" EVE 8RD N80 TBG TO 8405'. ARRANGED TBG DEPTH			
PACKER REPAIR	\$0	PRIORITY G	TO LAND NEW TUBING ACROSS THE 1000' OF CASING HOLES IN THE			
DISPOSAL	\$0	NEW PARK H	7" CASING STRING FROM 4085-5100' (see wellbore diag).			
PONY RODS	\$0	prod special I	DISPLACE AND CIRCULATED 130 BBL OF PACKER FLUID DOWN ANNULUS			
			RECOV 2.5 BBL OIL, TRACE OF GAS AND SOLIDS IN RETURNS.			
			REMOVED BOP'S, SET BAKER LOCK SET PACKER AT 8407' W/27000 DOWN			
			PULLED 16000 LB TENSION ON PACKER. TBG STRING W/BLOCKS 55000LB.			
			N/U WELLHEAD, TESTED PACKER W/12 BBL, OK.			
			PU & GIH W/2-1/2"X1-1/2"X24' PUMP ON 12 1-1/2" WT BARS,			
			123- 3/4", 100-7/8", AND 99- 1" STEEL SUCKER RODS ON 2',4',6' & 8' SUBS			
			AND POLISHED ROD.			
			SPACED OUT & HUNG WELL ON POLISHED ROD CLAMP.			
			RIG DOWN VIVA SERVICE RIG. CLEANED UP LOCATION			
			WILL MI AND INSTALL PUMPING UNIT.			
			Salazar Transports, cleaned up reve pit. Hauled off fluid			
			FINAL WORKOVER REPORT.			
DAILY	\$6,355		ACCIDENTS: -0-			
PREVIOUS	\$18,426		REPORT BY: KM.HADIPOUR			
TOTAL	\$24,781		VIVA RIG PHONE: 361-649-7340			